

CORR

KANSAS

CORPORATION COMMISSION

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May 25, 2004

RECEIVED

Ritchie Exploration, Inc.
PO Box 783188
Wichita, KS 67278-3188

JUN 02 2004

KCC WICHITA

RE: Alternate II Completion
Sharp Seed 14C #1
60'N & 144'E C SW of Sec. 14-17S-31W
Scott County, Kansas
API# 15-171-20586-0000

Spud Date: 05/10/2004

Exp. Date: 09/10/2004

Dear Sir:

The Kansas Corporation Commission issued an order March 29, 1985, Docket #34,780C (C-1825) supplementing K.A.R. 82-3-106, which requires the following:

- 1) The Alternate II cementing (top stage) be performed within 120 days of the well's spud date.
- 2) The order specifically requires a blend of Portland cement to be used in the Alternate II cementing (top stage).
- 3) The cement is to be placed at a minimum of fifty feet (50') below all usable water formations (top of Permian) and circulated to the surface.
- 4) **District #1 office is to be informed ahead of time**, giving the time and date the Alternate II is to be started, so that it can be witnessed by a KCC field agent if so desired.

This letter is being sent as a reminder to insure compliance with the 120 day time limit set by the Commission. Our records indicate you have not completed the Alternate II cementing on the above captioned well.

If you have completed the Alternate II (top stage) or have plugged the subject well:

- 1) Call the District #1 office and give date of completion, time, amount of cement and cement company.
- 2) Insure the Affidavit of Completion (ACO-1) has been properly completed and submitted to the KCC office in Wichita, Kansas.
- 3) Submit ACO-1 within 120 days. Include a bond log, cement tickets, and job for proof of completion.

Sincerely,

Steve Durrant

Steve Durrant,
District Supervisor

open Port Coller @ 2232'
Pumped ~~300~~ 300 5x 50/50 poz 6% gel
1/4 FSL Flowsal circulated 10x to pit
open P.C @ 2:00pm 05/27/04
Karin Stube

Use: 10-27-04
5-2-04

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

15-171-20586-00-00
Alt 2

Form C-1

December 2002

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Effective Date: _____

District # _____

SGA? Yes No

Expected Spud Date May 8 2004
month day year

Spot 60'N + 144'E of East West
C SW/4 Sec. 14 Twp. 17 S. R. 31

OPERATOR: License# KLN-4767
Name: Ritchie Exploration, Inc.
Address: P.O. Box 783188
City/State/Zip: Wichita, KS 67278-3188

1380 feet from N / S Line of Section
1464 feet from E / W Line of Section

Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

Contact Person: Rocky Milford
Phone: (316)-691-9500

County: Scott

Lease Name: Sharp Seed 14C Well #: 1

Field Name: Wildcat

CONTRACTOR: License# KLN-6039
Name: L.D. Drilling

Is this a Prorated / Spaced Field? Yes No

Target Formation(s): L/KC CHER MISS

Nearest Lease or unit boundary: 1176'

Ground Surface Elevation: 2913 est. feet MSL

Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 200

Depth to bottom of usable water: 1600

Surface Pipe by Alternate: 1 2

Length of Surface Pipe Planned to be set: 220'

Length of Conductor Pipe required: NONE

Projected Total Depth: 4650'

Formation at Total Depth: Mississippian

Water Source for Drilling Operations:

Well Farm Pond Other

DWR Permit #: _____

(Note: Apply for Permit with DWR)

If OWWD: old well information as follows:

Operator: _____

Well Name: _____

Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No

If Yes, true vertical depth: _____

Bottom Hole Location: _____

RECEIVED

JUN 02 2004

KCC WICHITA

Pusher: Doran
SPUD DATE: 5-10-04 INIT: SM

LENGTH SURFACE PLANNED: 220
RESERVE PIT STATUS: REMOVE FLUID LINED
after salt sect. bbls. when done bbls.
RATHOLED AHEAD: 5' N SIZE HOLE
SURFACE PIPE: 8 7/8 @ 230' CONDUCTOR
ANHYDRITE T- B- ELEVATION

TD 4620 FORMATION
RAN PIPE 5 1/2 @ 4616 Part Collar 2232 ALT II DONE
225 SX 225 SX Y N

Arbuckle Plug @ Ft. W/ SX
Hug. /Council @ Ft. W/ SX
Anhydrite Base @ Ft. W/ SX
1/2 Base Anyh. @ Ft. W/ SX
1/2, 1/2 Plug @ Ft. W/ SX
Bottom Surface @ Ft. W/ SX
40' Plug @ Ft. W/ SX

RAT HOLE CIRC/W SX MOUSE HOLE W/ SX
WATER WELL SX (Irr. Well Pond Hauling)

TECHNICIAN _____ DATE _____
TYPE OF CEMENT _____
STARTING TIME _____ (AM/PM) DATE _____
COMPLETION TIME 12:45 (AM/PM) DATE 5/22/04
CEMENT COMPANY Allied