

To: **1080137** 7-17  
STATE CORPORATION COMMISSION  
Wichita State Office Bldg. - PLUGGING SECTION  
130 S. Market, Room 2078  
Wichita, KS 67202

API NUMBER 15- 071-20,648-00-00  
C SW, SEC. 20, T 20 S, R 39 W/E  
1320 feet from S section line  
3960 feet from E section line  
Lease Name Marvel Well # 1  
County Greeley 93.99  
Well Total Depth 2892 feet  
Conductor Pipe: Size \_\_\_\_\_ feet  
Surface Casing: Size 8 5/8 feet 255

TECHNICIAN'S PLUGGING REPORT  
Operator License # 4894  
Operator: Horseshoe Operating, Inc.  
Name & Address 500 W. Texas, Ste. 1190  
Midland, TX 79701

Abandoned Oil Well \_\_\_\_\_ Gas Well  Input Well \_\_\_\_\_ SWD Well \_\_\_\_\_ O&A \_\_\_\_\_  
Other well as hereinafter indicated \_\_\_\_\_  
Plugging Contractor Allied Cementing License Number \_\_\_\_\_  
Address P.O. Box 31, Russell, KS 67665

Company to plug at: Hour: 10:45 a.m. Day: 17 Month: 7 Year: 19 97  
Plugging proposal received from Skip Burns  
(company name) Horseshoe Operating, Inc. (phone) 915-683-1448

Work: 4 1/2" at 2890' w/525 sx cement, PBTD 2820', Perfs at 2804-14', 2853-68'  
1st plug pump down casing with 100 lbs. hulls and 150 sx cement.

Check backside.  
Plugging Proposal Received by Kevin Strub  
(TECHNICIAN)

Plugging Operations attended by Agent?: All  Part \_\_\_\_\_ None \_\_\_\_\_  
Operations Completed: Hour: 11:15 a.m. Day: 17 Month: 7 Year: 19 97

ACTUAL PLUGGING REPORT 1st plug pumped down 4 1/2" casing with 100 lbs. hulls and 140 sx  
cement. Maximum pressure 800 psi and shut in 500 psi.  
Pressured up 8 5/8" X 4 1/2"--500 psi.

Remarks: Used 60/40 Pozmix 6% gel by Allied. No casing recovery.  
(If additional description is necessary, use BACK of this form.)  
I (did / ~~did not~~) observe this plugging.

**INVOICED**  
DATE JUL 23 1997  
SIGNED Kevin P. Strub (TECHNICIAN)  
INV. NO. 48647

RECEIVED  
KANSAS CORP. COMM  
1997 JUL 22 4 11 34