FORM C-1 7/91

FORM C=1 7/31

	E 2 00		,				BE TYPED
EFFECTIVE DATE:	2.2-10	<u> </u>	State of			FORM MUST	
DISTRICT #	-	·	NOTICE OF INTENT	the state of the s		ALL BLANKS MUST	3E FILLED
SGA? YES XNO	Mu	r ne approved by	the K.C.C. Ilve	spot 50'E&	commencing well.		Ėast
Punnated Could Date:	June	1	1998	• · · · · · · · · · · · · · · · · · · ·		· · · · · · · · · · · · · · · · · · ·	
Expected Spud Date:	Month	Ďay	Year	✓ S/2 S/2	NW Sec 1	9 Twp 17s Rng 31w	X West
,	Month	pay	16g1	₹ 2820	feet from	South / North line o	f Section
OPERATOR: License	_# 5003		/	/ 3910		n(East)/ West line of	
Name:	McCoy Petrol	eum Corporation		IS SECTION		. IRREGULAR?	
Address:	3017 N Cypre	SS				Section Plat on Reve	rse Side)
City/State/Zip:	Wichita, KS	37226		County:	Scott	· · · · · · · · · · · · · · · · · · ·	
Contact Person:	Corey N. Bake			Lease Name:	SEE 'U'	Well #	1-19
Phone:	(316)636-273	7 		Field Name:	Brookover		, .
•	4050	* ·				eld? yes X no L-KC, Miss)
CONTRACTOR: Licen	Mallard J	Vinc			ation(s):	1370'	
Name:		• 1110.		* * * * * * * * * * * * * * * * * * * *	se or unit boundar	:У: ,	feet MSL
Well Drilled Fo		ell Class: Ty	pe Equipment:		ace Elevation: vithin one-quarter		s X no
well billied re	JI. W	err Crass. Ty	pe Eduipment.			in one mile:ye	
X oil E	nh Rec	Infield X	Mud Rotary		ttom of fresh wate		^
Gas 🙏 S			_ Air Rotary		tom of usable wat	er: 1630'	/
			Cable		by Alternate:	1 X 2	
Seismic; #		Other				ed to be set: $\frac{2}{2}$	20'+ 🖊
Other	. • •			Length of Co	onductor Pipe requ	illed.	one
If OWWO: old well	information a	s follows:			otal Depth:	4650'	
	· · · · · · · · · · · · · · · · · · ·				t Total Depth:		
Well Name:		01d maks 2 P+2	***************************************	Water Source	for Drilling Ope	erations: Well X farm pond	other
comp. nate:	٠	Old Total Depth		*		err rarm pond	ocner
Directional, Devia	ted or Horizo	ntal wellhore?	ves X no				·····
If yes, true verti				Will Cores E		yes X n	0
Bottom Hole Location				If yes, propo	osed zone:		764
ing and the second of the seco				<u></u>		I ave the Tong	
			AFFIDA	AVIT			
The undersigned her	ehv affirms t	hat the drilling	completion and	eventual pluggin	or of this wall wi	ll comply with K.S.A.	55-101
et. seq.	eby alliams c	mac the diffing	, completion and	eventual pluggin	ig of chis well wi	ii compiy with k.b.A.	33-101,
It is agreed that t	the following	minimum requirem	ments will be met	::			•
1. Notify the a	appropriate d	istrict office n	rior to spudding	of well:		ř .	
•		-		e posted on each	drilling rig;	t.,*	
3. The minimum	amount of sur	face pipe as spe	cified below shal	l be set by circ	ulating cement to	the top; in all case	
						e underlying formation	
	rior to plug	_	erween the opera	ator and the dis	trict office on ;	plug length and plac	ement 18
			notified before	well is either p	lugged or product	tion casing is cement	.ed in;
						TO SURFACE WITHIN 12	0 DAYS
OF, SPUD DA	TE. IN ALL CA	SES, NOTIFY DIST	RICT OFFICE PRI	OR TO ANY CEMENT	ING .		
I hereby certify th	at the state	ments made herei	n are true and to	the best of my	knowledge and bel	ief.	·
a regard with the first of the company	tion to the management of the contraction	inche service de 1850	1				
Date: 4/28/98	Signat	ure of Operator o	r Agent: Lon	ex 11. Bas	ELL Title:	Geologist	
		·		Corey N. Baker		i	
		FOR KCC USE:	71 75-	20 000		•	
	-	API # 15	71-205		<u>U</u>	•	-~
		Conductor pipe	required NON	feet		alterna. Jacobson Jacobs	Σ
•	•	Minimum surface	e pipe required	feet per A	A1t. X (2)		l
·			1K 4-89-0	10 10 00		- CO	
		This authorizat		illing not starte	ed within	部 多帮	
^ ^ /			ation void if dri fective date.)	riing not staffe	sa wicuill	K1 _ C3	
ч'	* :				' '	S Sm	,
		Spud date:	Ag	gent:		D.F.	1
€	İ					0 .0	
			•			∵ '	1
REMEMBER TO:) with Intent to		30 · · · · · · · · · · · · · · · · · · ·	\ _(V)
				days of spud dat g to field prora		ထ ဩ	2
	- Notify	y appropriate dis	strict office 48	hours prior to w	orkover or re-ent	ry;	
			_	ugging is comple			•
	Obcail	·rrccen abbross	r merore araboar	.ng or injecting	Duit water.		

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202.

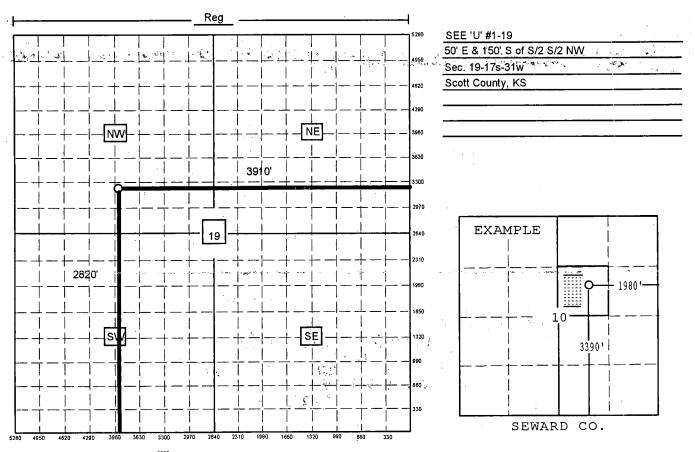
IN ALL CASES PLOT THE INTENTED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PROPATED OR SPACED FIELD

If the intented well is in a prorated or spaced field, please fully complete this side of the form. If the intented well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15-	·				
OPERATOR	McCoy Petroleum Corporation	LOCATION OF WELL: COUNTY Scott			
LEASE	SEE 'U'	2820 feet from south / north line of section			
WELL NUMBER	1-19	3910 feet from east / west line of section			
	· · · · · · · · · · · · · · · · · · ·	SECTION 19 TWP 17s RG 31w			
NUMBER OF A	CRES ATTRIBUTABLE TO WELL	IS SECTION X REGULAR orIRREGULAR			
QTR/QTR/QTR (OF ACREAGE	IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST			
	the second of th	CORNER BOUNDARY.			
		Section corner used:NENWSESW			
]	PLAT			

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- 3) the distance to the nearest lease or unit boundary line.

TEL: 316-636-2741 Apr 29,98 14:19 No.011 P.01

DECLARATION OF OIL UNIT

15-171-20530-00-00

KNOW ALL MEN BY THESE PRESENTS

WHEREAS, McCoy Petroleum Corporation, hereinafter referred to as McCoy, is one of the owners of the following oil and gas leases described in Exhibit "A", attached hereto and made a part hereof.

WHEREAS, each of the oil and gas leases described in Exhibit "A" provides, inter alia, as follows:

"As to the oil leasehold estate hereby granted, lessee is expressly granted the right and privilege to consolidate said oil leasehold, or any portion thereof, with any other lease or leases to form a consolidated oil leasehold estate which shall not exceed a total area of 40 acres; and in the event lessee exercises the right and privilege of consolidation as herein granted, the consolidated oil leasehold estate shall be deemed, treated and operated in the same manner as though the entire consolidated leasehold estate were originally covered by and included in the lease, and all royalties which shall accrue on oil, produced and marketed from the consolidated estate, including all royalties payable hereunder, shall be prorated and paid to the lessors of the various tracts included in the consolidated estate in the same proportion that the acreage of each said lessor bears to the total acreage of the consolidated estate, and a producing oil well on any portion of the consolidated estate shall operate to continue the oil and gas leasehold estate hereby granted so long as oil is produced therefrom. 100

WHEREAS McCoy hereby files for record in the county in which the land is situated, this instrument identifying the pooled acreage; and that the entire acreage so pooled into a unit or units shall be reated for all purposes, except the payment of royalties on production for the pooled unit, as if it were included in the lease; and

NOW, THEREFORE, McCoy, pursuant to the authority conferred upon it by virtue of the oil and gas leases described in Exhibit "A", does hereby consolidate the oil leasehold estates in and to the oil and gas leases described on Exhibit "A", insofar as said oil and gas leases cover the Southwest Quarter of the Southeast Quarter of the Northwest Quarter (SW/4 SE/4 NW/4), the Southeast Quarter of the Southwest Quarter of the Northwest Quarter (SE/4 SW/4 NW/4), the Northwest Quarter of the Northeast Quarter of the Southwest Quarter (NW/4 NE/4 SW/4) and the Northeast Quarter of the Northwest Quarter of the Southwest Quarter (NE/4 NW/4 SW/4) all in Section 19, Township 17 South, Range 31 West, Scott County, Kansas, and containing 40 acres, more or less, as a unit for purposes of the operation, development and production of oil wells upon the consolidated premises, and the undersigned does hereby designate the above-described adjacent and contiguous oil leasehold estates covering the above-described lands as an adjacent and contiguous consolidated and unitized oil leasehold estate for the purposes set forth above, to the same extent as if said oil leasehold estates had originally been included in one oil and gas lease, such that drilling operations for oil and production of oil on any part of the oil operating unit shall be treated for all purposes, except the payment of royalty on oil, as if such drilling operations were had or such oil production was obtained from the land described in each of said oil and gas leases, regardless of where the oil well or wells may be located upon said oil operating unit and, further, such that the entire acreage contained in said oil operating unit shall be treated for all purposes, except the payment of royalties on such production of oil from the oil operating unit, as if said lands were included in each of said oil and gas leases described in Exhibit "A", provided however that pursuant to the terms of said oil and gas leases, McCoy Petroleum Corporation, its successors and assigns, shall be under no obligation, express or implied, to drill more than one such oil well upon the oil op-

COMPUTER SE

STATE OF KANSAS, SCOTT COUNTY, SS
This Instrument was filed for Record on the
24 day of Jelunga, D., 1998 at
10 0'clock A., M., and duly recorded in book
149 mage 10 9

BOOK /49 PAGE 109

(Page / of 3.)

MPC

TEL: 316-636-2741

Apr 29,98 14:19 No.011 P.02

BOOK 149 PAGE 109

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DECLARATION OF OIL UNIT

15-171-20536-00-00

Page 2

McCoy Petroleum Corporation further declares that, pursuant to the terms of each oil and gas lease described in Exhibit "A", all royalties which shall accrue on oil, produced and marketed from the consolidated estate, including all royalties payable hereunder, shall be prorated and paid to the lessors of the various tracts included in the consolidated estate in the same proportion that the acreage of each said lessor bears to the total acreage of the consolidated estate, and a producing oil well on any portion of the oil operating unit shall operate to continue the oil and gas leasehold estates created under each of the oil and gas leases described in Exhibit "A" so long as oil is produced from any of the lands included in the oil operating unit.

IN WITNESS WHEREOF, the undersigned has caused these premises to be executed this 20th day of February, 1998.

McCOY PETROLEUM CORPORATION

Kerin McCoy, V

K/ww/hand/dec oli unli.do

ACKNOWLEDGEMENT

STATE OF KANSAS

SS:

COUNTY OF SEDGWICK

BE IT REMEMBERED, that on this 20th day of February, 1998, before me, the undersigned, a notary public in and for the county and state aforesaid, came Kevin McCoy, Vice President of McCoy Petroleum Corporation, a Kansas corporation, and who is personally known to me to be the same person who executed the within instrument of writing and such person duly acknowledged the execution of the same for and on behalf of said corporation.

IN TESTIMONY WHEREOF, I have hereunto set my hand and affixed my official seal the day and year last above written.

My Appointment Expires: January 8, 2000

Deborah Ann Paulus

Nosan Public

DEBORAH ANN PAULUS MOTARY PUBLIC STATE OF KANSAS My Appl Exp. L-2-2-20

15-171-20530-00-00

EXHIBIT "A"

Attached to and made part of that certain Declaration of Oil Unit dated February 20th 1998, covering the following described lands located in SCOTT COUNTY, KANSAS. to-wit:

Instrument:

Oil and Gas Lease

Datc:

August 7, 1996

Lessor:

Betty Scheuerman and Clifford H. Scheuerman, her husband

Lessee:

J. Fred Hambright

Legal:

E/2 NW Sec 19-T17S-R31W

Recordation:

Bk138 at Pg157 in the Scott Co., KS Register of Deeds Office

Instrument:

Oil and Gas Lease

Date:

August 7, 1996

Lessor:

Joan McPherson and Wayne McPherson, her husband

Lessee:

J. Fred Hambright

Legal:

E/2 NW Sec 19-T17S-R31W

Recordation: Bk138 at Pg191 in the Scott Co., KS Register of Deeds Office

Instrument:

Oil and Gas Lease

Date:

August 7, 1996 William L. See and Tava J. See, his wife

Lessor:

J. Fred Hambright

Lessee: Legal:

E/2 NW Sec 19-T17S-R31W

Recordation: Bk138 at Pg121 in the Scott Co., KS Register of Deeds Office

Instrument:

Oil and Gas Lease

Date:

August 29, 1997

Lessor:

Brookover Cattle Co., Inc.

Lessee:

McCoy Petroleum Corporation

Legal:

SW/4 & W/2 NW/4 Sec 19-17S-R31W

Recordation: Bk146 at Pg109 in the Scott Co., KS Register of Deeds Office

End of schedule