FORM	MUST	BE	TYPED
EODM	C-1	12/	RR

15-171-20385-000

FORM MUST BE SIGNED

NOTICE	OF	INTENTION	TO	DRILL	

ALL BLANKS MUST BE FILLED

	Must be approved	by the K.C.C. five	(5) days prior to commencing well APPROX-
Expected Spud DateAp		1989 year	
		·	3240' feet from South line of Section
OPERATOR: License #	3988		
Name: SLAWSON EXPL	ORATION COMPA	NY. INC.	(Note: Locate well on Section Plat Below)
Address: 104 South			(NOTE: LOCATE NETT OIL SECTION PLAT BELOW)
City/State/Zip:Wich	ita Kancac 6	7202	county:Scott
			Lease Name: .Rodenberg. "K". Well #: 1
Contact Person:lim.			Lease Name: .\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\
Phone: (.316)2633	2,41		Field Name: .Wildcat
	6000	•.	Is this a Prorated Field? yes no
CONTRACTOR: License #:			Target Formation(s):Mississippian
Name: .L.DDrillin	g., Inc		Nearest lease or unit boundary:660'
	,-	•	Ground Surface Elevation: .2946!GR feet MSL
Well Drilled For:	Well Class:	Type Equipment:	Domestic well within 330 feet: yes .X no
	•	.,	Municipal well within one mile: yes .X no
.X. Oil Inj	Infield	X. Mud Rotary	Depth to bottom of fresh water:1801
Gas Storage	Pool Ext.	•	Depth to bottom of usable water: .135.0!
OWWO Disposal	.,	Cable	Surface Pipe by Alternate: 1 .X 2
Seismic; # of Hole		··· Cable	
seismic; # of note	15		1 Length of Surface Pipe Planned to be set:350
			Length of Conductor pipe required:None
If OWNO: old well informat			Projected Total Depth:4650!
Operator:	•••••	• • • • • • • • • • • • • • • • • • • •	Formation at Total Depth: .Mississippian
Well Name:			Water Source for Drilling Operations: Irrigation Well
Comp. Date:	Old Total Dep	oth	well farm pond other
:			DWR Permit #:00697.400A
Directional, Deviated or H	orizontal wellbor	e? yes X no	Will Cores Be Taken?: yes X no
If yes, total depth locati	on:		If yes, proposed zone:
		AFFID	AVIT
:			
	irms that the dril	ling, completion and	eventual plugging of this well will comply with K.S.A. 55-101,
et. seq.			. .
It is agreed that the foll	-		t: e setting surface pipe;
			e setting surface pipe, ill be set by circulating cement to the top; in all cases surface
			plus a minimum of 20 feet into the underlying formation;
			ted to the district office. An agreement between the operator
and the district o	office on plug len	gth and placement is	necessary prior to plugging;
4. The appropriate di	strict office wil	l be notified before	well is either plugged or production casing is cemented in;
5. If an Alternate II	completion, produ	iction pipe shall be	demented from below any usable water to surface within 120 days
I hereby certify that the	statements made h	erein are true and t	or to any generating. 6 the best of my knowledge and belief.
•		. // (western kansas
Date:4/19/89	Signature of Opera	tor or Agent:	Title. District Geologist
		/ Ko	pert B. Jenkins
	5280		FOR KCC USE:
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┠╸╽╶╏╶┇╶┆╶┇╶┆	4620 H	ECEIVED	Conductor pipe required NONE feet
	TITI STATE CORP	PORATION COMMISSION	Minimum surface pipe required 200 feet per Alt.
	3630		Approved by: LKM 4-20-87
╏╶╏╶┋╱╏╏┈╎╶╏╶╏╶╏		22 0 0 1089	EFFECTIVE DATE: 4-25-89
┠╁ ╏╏ ┼┼┼╂┼┼┼	2970	PR 20 1989	This authorization expires: /0-20-89
	2640	04-20-89	(This authorization void if drilling not started within 6 months of effective date.)
	- - - 1980 LM⊾	CEDVATION HISIBIDIA I	South date:
┡┥┥┺╏┤┞╏	1,030	Wichita. Kañsas	spoo date:
} 	1.020	AA (Pillione +	
	990		REMEMBER TO:
	330	- File Drill F	it Application (form CDP-1) with Intent to Drill;
			ion Form ACO-1 within 120 days of spud date; e attribution plat according to field proration orders;
5280 4950 4620 4620 3960 3960 3300 2970 2970 2640 1980 11320	8 2 E		priate district office 48 hours prior to workover or re-entry;
81 4 4 4 C)		- Submit plugg	ing report (CP-4) after plugging is completed;
		Obsail unite	en approval before disposing or injecting salt water.