## 15-171-20578-0000

	ATION COMMISSION Form C-1 ERVATION DIVISION December 2002 Form must be Turned
- CG. 1	TENT TO DRILL  Form must be Typed Form must be Signed All blanks must be Filled
	Ap 20's & 50'W of
Expected Spud Date May 30, 2003	Spot East
month day year	E2 - W2 - SE Sec. 1 Twp. 17 S. R. 31 West
KI N 4767	1300 feet from N / V S Line of Section
OPERATOR: License# KLN 4767	1700feet from _v E / _W Line of Section
Name: Ritchie Exploration, Inc. Address: 8100 E. 22nd St. N. Bldg 700	Is SECTION RegularIrregular?
Address: 5100 E. 22110 St. 14. Blog 700  City/State/Zip: Wichita, Ks 67226  RECEIVE	-n ·
City/State/Zip: Pocky Milford	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Rocky Milford Phone: (316) 691-9500	County: Scott  County: Scott  Well #: 1D  Well #: 1D
	Field Name: J
CONTRACTOR: License# KLN 5123	·
Name: Pickrell Drilling Co., Inc.	Taghis a Prorated / Spaced Field?  [Arget Information(s): LKC, Cherokee, Miss]  [Arget Information(s): LKC, Cherokee, Miss]
	Nearest Lease or unit boundary: 940'
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: est. 2897' feet MSL
Oil Enh Rec Infleid Mud:Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:
OWWO Disposal 📝 Wildcat Cable	Depth to bottom of fresh water:
Seismic; # of Holes Other	Depth to bottom of resh water: 1480
Other	Surface Pipe by Alternate: 1 2
// OUNDO 11 01 / 2 / 2 / 2	Length of Surface Pipe Planned to be set: 240'
If OWWO: old well information as follows:	Length of Conductor Pipe required: None
Operator:	Projected Total Depth: 4650'
Well Name:	Formation at Total Depth: Mississippian
Original Completion Date:Original Total Depth:	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other X
If-Yes,-true-vertical-depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR 🔲 )
KCC DKT #:	Will Cores he taken?
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AEE	Will Cores be taken? Yes No If Yes, proposed zone:
e 4 AFFI	Will Cores be taken? Yes No If Yes, proposed zone:
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The undersigned hereby affirms that the drilling, completion and eventual plant is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and the drill unconsolidated materials plus a minimum of 20 feet into the drill shall unconsolidated materials plus a minimum of 20 feet into the drill shall unconsolidated materials plus a minimum of 20 feet into the drill the well is dry hole, an agreement between the operator and the drill shall unconsolidated materials plus a minimum of 20 feet into the drill the well is dry hole, an agreement between the operator and the drill shall be coment or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall be the the shall be completed within 30 days of the spud date or the well shall be completed.  I hereby certify that the statements made herein are true and to the best of Date: 5-9-03  Signature of Operator or Agent.  For KCC Use ONLY  API # 15 - 171 - 20578 - 00-00  Conductor pipe required NONE feet per Alt. 22  Approved by: R TO 5-12-03	If Yes, proposed zone:  DAVIT  ugging of this well will comply with K.S.A. 55 et. seq.  the drilling rig; the by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. istrict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; ed from below any usable water to surface within 120 days of spud date.  #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing.  If my knowledge and belief.  Title:    JEOLOGIST
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## IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 -	Location of Well: County: Scott
Operator: Ritchie Exploration, Inc.	
Lease: Grusing Trust	1300 1 feet from N / V S Line of Section 1700 feet from V E / W Line of Section
Well Number: 1D	Sec. 1 Twp. 17 S. R. 31 East West
Field: Not Named	
Number of Acres attributable to well:	Is Section: Regular or Irregular
QTR / QTR / QTR of acreage:	If Section is Irregular, locate well from nearest corner boundary.
والمنافرة والمنافرة والمرافرة والمنافرة والمستنفرة والمنافرة والمنافرة والمنافرة والمنافرة والمنافرة والمنافرة	Section corner used:NENWSESW

## PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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## In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).