

EFFECTIVE DATE: 12-18-90

FORM MUST BE TYPED  
FORM C-1 4/90

State of Kansas  
NOTICE OF INTENTION TO DRILL

15-071-20535-0000

FORM MUST BE SIGNED  
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date ... December 15 1990  
month day year

APP. W/2 NW SW Sec 26 Twp 20 S, Rg 42W  East  West

OPERATOR: License # 5171  
Name: Marathon Oil Company  
Address: P. O. Box 2690  
City/State/Zip: Cody, WY 82414  
Contact Person: Randy Meabon  
Phone: (307) 587-4961

2100 feet from South line of Section  
4950 feet from East line of Section  
(Note: Locate well on Section Plat on Reverse Side)

CONTRACTOR: License #: 6033  
Name: Murfin Drilling Company

County: Greeley  
Lease Name: Spears Well #: 1  
Field Name: Wildcat  
Is this a Prorated Field? ... yes  no  
Target Formation(s): Morrow  
Nearest lease or unit boundary: 330'  
Ground Surface Elevation: 3736' feet MSL  
Domestic well within 330 feet: ... yes  no  
Municipal well within one mile: ... yes  no  
Depth to bottom of fresh water: 300'  
Depth to bottom of usable water: ~~400'~~ 1350'  
Surface Pipe by Alternate: ... 1  2  
Length of Surface Pipe Planned to be set: 450'  
Length of Conductor pipe required: 0  
Projected Total Depth: 5300'  
Formation at Total Depth: Mississippian  
Water Source for Drilling Operations: ... well ... farm pond  other

Well Drilled For: Well Class: Type Equipment:  
 Oil ... Inj ... Infield  Mud Rotary  
... Gas ... Storage ... Pool Ext. ... Air Rotary  
... OWWO ... Disposal  Wildcat ... Cable  
... Seismic; ... # of Holes

If OWWO: old well information as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date: \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Directional, Deviated or Horizontal wellbore? ... yes  no  
If yes, total depth location: \_\_\_\_\_

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

- It is agreed that the following minimum requirements will be met:
1. The appropriate district office shall be notified before setting surface pipe;
  2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
  3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
  4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
  5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 12/11/90 Signature of Operator or Agent: R. P. Meabon Title: Regulatory Coordinator

FOR KCC USE:  
API # 15- 071-20,535-00-00  
Conductor pipe required None  
Minimum surface pipe required 300 feet per Alt. • (2)  
Approved by: RM 12-13-90  
EFFECTIVE DATE: 12-18-90  
This authorization expires: 6-13-91  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

CONFIDENTIAL  
RECEIVED  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION  
Wichita, Kansas  
DEC 13 1990

26 20 42W

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL

State Corporation Commission, Conservation Division  
200 Colorado Derby Bldg. Wichita, Kansas 67202

OPERATOR Marathon Oil Company LOCATION OF WELL:  
LEASE Spears 2100 feet north of SE corner  
WELL NUMBER 1 4950 feet west of SE corner  
FIELD Wildcat of Sec. 26 T 20S R 42 N/W  
COUNTY Greeley

NO. OF ACRES ATTRIBUTABLE TO WELL 1760 IS SECTION X REGULAR     IRREGULAR?  
DESCRIPTION OF ACREAGE SW/4 of Sec. 26 IF IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

NOTE: If plat depicted is insufficient for your circumstances, you may attach your own scaled or surveyed plat.

PLAT

CONFIDENTIAL




In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding partial sections, 4 sections, 16 sections, etc.;
- 2) the well's location relative to the location of other wells producing from the same common source of supply in adjoining drilling units, pursuant to K.A.R. 82-3-108, 82-3-207, 82-3-312, or special orders of the Commission;
- 3) the distance of the proposed drilling location from the section's east and south lines; and
- 4) the distance to the nearest lease or unit boundary line.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Signature of Operator or Agent R. P. Meador  
Date 12/11/90 Title Regulatory Coordinator