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5-19

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15- 203-20,091-00-00

C NW NE, SEC. 11, T 16 S, R 38 W/E

4620 feet from S section line

1980 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 3578

Lease Name Witham Well # 11-1

Operator: Medallion Petroleum, Inc.
Name & Address: 2000 Mid-Continent Tower
401 South Boston
Tulsa, OK 74103

County Wichita 147.38

Well Total Depth 5150 feet

Conductor Pipe: Size feet

Surface Casing: Size 8 5/8 feet 403

Abandoned Oil Well Gas Well Input Well SWD Well D&A X

Other well as hereinafter indicated

Plugging Contractor Murfin Drilling License Number 6033

Address 250 North Water, #300, Wichita, KS 67202

Company to plug at: Hour: 4:30 p.m. Day: 19 Month: 5 Year: 19 90

Plugging proposal received from Steve Carlton

(company name) Murfin Drilling (phone) 316-267-3241

were: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 2648-71'
1st plug at 2670' with 50 sx cement, 2nd plug at 1330' with 50 sx cement,
3rd plug at 650' with 50 sx cement, 4th plug at 430' with 50 sx cement,
5th plug at 40' with 10 sx cement, 6th plug to circulate rathole with 15 sx cement.

Plugging Proposal Received by Mike Spain (TECHNICIAN)

Plugging Operations attended by Agent?: All Part None X

Operations Completed: Hour: 7:15 p.m Day: 19 Month: 5 Year: 19 90

ACTUAL PLUGGING REPORT 1st plug at 2670' with 50 sx cement,
2nd plug at 1330' with 50 sx cement,
3rd plug at 650' with 50 sx cement,
4th plug at 430' with 50 sx cement,
5th plug at 40' with 10 sx cement,
6yh plug to circulate rathole with 15 sx cement.

Remarks: Used 60/40 Pozmix 6% gel 1/4# flowseal by Allied.
(if additional description is necessary, use BACK of this form.)

INVOICED
DATE 6-5-90
INV. NO. 28319
5-19
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
Wichita, Kansas
MAY 22 1990
MAY 22 1990
MAY 22 1990

Signed Mike Spain (TECHNICIAN)

FORM MUST BE TYPED
FORM C-1 12/88

5/0/90 State of Kansas 203-20,091-0000
EFFECTIVE DATE: NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 5/3/1990
month day year

CNW NE Sec 11 Twp 16 S, Rg 38 East West

OPERATOR: License # 3578
Name: MIDALLION PETROLEUM, INC.
Address: 2000 Mid-Continent Tower
City/State/Zip: 401 S. Boston Tulsa, Okla.
Contact Person: Lee Francis 74103
Phone: (918) 582-4445

4620 feet from South line of Section
1980 feet from East line of Section
(Note: Locate well on Section Plat Below)

CONTRACTOR: License #: 6033
Name: Murfin Drilling

County: WICHITA
Lease Name: WILLIAM Well # 11-1
Field Name: WC

Well Drilled For: Well Class: Type Equipment:
X Oil ... Inj ... Infield X Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
... OWM ... Disposal X Wildcat ... Cable
... Seismic; ... # of Holes

Is this a Prorated Field? yes X no
Target Formation(s): Morrow
Nearest lease or unit boundary: 660
Ground Surface Elevation: 3432 feet MSL
Domestic well within 330 feet: yes X no
Municipal well within one mile: yes X no
Depth to bottom of fresh water: 260
Depth to bottom of usable water: 1550
Surface Pipe by Alternate: 1 X 2
Length of Surface Pipe Planned to be set: 400
Length of Conductor pipe required: 0
Projected Total Depth: 5150
Formation at Total Depth: Morrow
Water Source for Drilling Operations:
... well ... farm pond X other

If OWM: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes X no
If yes, total depth location:

OWR Permit #:
Will Cores Be Taken?: yes X no
If yes, proposed zone:

Exp. 11/3/90

AFFIDAVIT

280' Alt. II Req.

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

Pusher Steve
TD 5150 FORMATION Miss
SURFACE PIPE 8 3/8" @ 403 CONDUCTOR
ANHYDRITE T-2648 B-2671 ELEVATION
STARTING TIME 4:30 (AM/PM) DATE 5-19-90
COMPLETION TIME 7:15 (AM/PM) DATE 5-19-90
PLUG NO. 1
Arbuckle Plug @ Ft. W/ SX
Hug./Council @ Ft. W/ SX
1 Anhydrite Base @ 2670 Ft. W/ 50 SX
2 1/2 Base Anhyd. @ 1330 Ft. W/ 50 SX
3 1/2, 1/2 Plug @ 450 Ft. W/ 50 SX
4 Bottom Surface @ 430 Ft. W/ 50 SX
5 40' Plug @ 40 Ft. W/ 10 SX
RAT HOLE CIRCULATED W/ 15 SX
MOUSE HOLE CIRCULATED W/ 10 SX
WATER WELL PLUGGED W/ SX
CEMENT COMPANY Allied
TECHNICIAN MS DATE 5-18-90
TYPE OF CEMENT 60/40 6% 1/4 closed
SPUD DATE 5-10-90 INIT. MS
LENGTH SURFACE PLANNED 400
RESERVE PIT STATUS- REMOVE FLUID LINED