

1031303

12-8

API NUMBER 15-203-20,118-00-00

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

NW SW NE, SEC. 19, T. 7, R. 18 S, R. 35 W
1650 feet from N 1/2 section 11
2310' feet from E section 11

TECHNICIAN'S PLUGGING REPORT

Operator License # 5131

Lease Name Zellner Well # 1

Operator: Thunderbird Drilling, Inc.

County Wichita

Name & Address P.O. Box 780407

Well Total Depth 5095 165.59

Wichita, KS 67278

Conductor Pipe: Size _____ feet

Surface Casing: Size 8 5/8 feet 260

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A _____

Other well as hereinafter indicated _____

Plugging Contractor Abercrombie RTD, Inc. License Number 30684

Address 150 N. Main, Ste. 801, Wichita, KS 67202-1383

Company to plug at: Hour: 1 a.m. Day: 8 Month: 12 Year: 1994

Plugging proposal received from Tony Martin

(company name) Abercrombie RTD, Inc. (phone) 316-262-1841

Work: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 2409-2426'

1st plug at 2430' with 50 sx cement, 2nd plug at 1350' with 80 sx cement,

3rd plug at 870' with 40 sx cement, 4th plug at 290' with 50 sx cement,

5th plug at 40-0' with 10 sx cement,

6th plug to circulate rathole with 15 sx cement.

Plugging Proposal Received by Steve Durrant (TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X

Operations Completed: Hour: 5 a.m. Day: 8 Month: 12 Year: 1994

ACTUAL PLUGGING REPORT 1st plug at 2430' with 50 sx cement,

2nd plug at 1350' with 80 sx cement,

3rd plug at 870' with 40 sx cement,

4th plug at 290' with 50 sx cement,

5th plug at 40-0' with 10 sx cement,

6th plug to circulate rathole with 15 sx cement.

Remarks: Used 60/40 Pozmix 6% gel 1/4# floseal by Allied.

(If additional description is necessary, use BACK of this form.)

INVOICED (I did not) observe this plugging.

DATE 12-12-94

INV. NO. 41896

12-8

Signed Steve Durrant (TECHNICIAN)

RECEIVED STATE CORPORATION COMMISSION DEC 09 1994 CONSERVATION DIVISION WICHITA, KANSAS 12-09-94

EFFECTIVE DATE: 11-19-94

State of Kansas

FORM MUST BE TYPED
FORM MUST BE SIGNED

DISTRICT # 1
SGAT Yes No

NOTICE OF INTENTION TO DRILL 203-20,118-00-00

ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date November 23 1994
month day year

Spot NW SW NE Sec 19 Twp 18 S, Rg 35 East West

OPERATOR: License # 5131
Name: Thunderbird Drilling, Inc.
Address: P. O. Box 780407
City/State/Zip: Wichita, KS 67278
Contact Person: Burke B. Krueger
Phone: 316-685-1441

1650 feet from South / North line of Section
2310 feet from East / West line of Section
IS SECTION REGULAR IRREGULAR

(NOTE: Locate well on the Section Plat on Reverse Side)
County: Wichita
Lease Name: ZELLNER Well #: 1
Field Name: Wildcat

CONTRACTOR: License #: 30684
Name: Abercrombie R.T.D., Inc.

Is this a Prorated/Spaced Field? yes no
Target Formation(s): Marmaton-Morrow
Nearest lease or unit boundary: 1650

Well Drilled For: Well Class: Type Equipment:

Oil ... Enh Rec ... Infield Mud Rotary
 Gas ... Storage ... Pool Ext. ... Air Rotary
 OUVVO ... Disposal Wildcat ... Cable
 Seismic; ... # of Holes ... Other
 Other

Ground Surface Elevation: 3220 feet MSL

Water well within one-quarter mile: yes no

Public water supply well within one mile: yes no

Depth to bottom of fresh water: 180

Depth to bottom of usable water: 1060 / 1300

Surface Pipe by Alternate: 1 **

Length of Surface Pipe Planned to be set: (225) / 200

Length of Conductor pipe required: None

Projected Total Depth: 5100

Formation at Total Depth: Mississippian

Water Source for Drilling Operations:
 well farm pond other

If OUVVO: old well information as follows:

Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

DWR Permit #: _____

Will Cores Be Taken?: yes no

If yes, proposed zone: _____

Directional, Deviated or Horizontal wellbore? yes no

If yes, true vertical depth: _____

Bottom Hole Location: _____

Exp. 5/14/95

AFFIDAVIT

200' Alt. II Req.

The undersigned hereby affirms that the drilling, completion and eventual production of this well shall be in accordance with the provisions of the Kansas Oil and Gas Act.

**Stage Collar @ 1,200'

Pusher Tony Abercrombie
 SPUD DATE 11-29-94 INIT. AKW
 LENGTH SURFACE PLANNED 225'
 RESERVE PIT STATUS- REMOVE FLUID LINED
 after salt sect. bbbls. when done bbbls.
 RATHOLED AHEAD? Y N SIZE HOLE
 SURFACE PIPE 8 7/8 @ 260' CONDUIT 6 1/4
 ANHYDRITE T-2409 B-2426 ELEVATION
 TD 5095 FORMATION _____
 RAN PIPE @ _____ DV TOOL _____ ALT II DONE
 _____ SX _____ Y _____ N _____
 _____ Arbuckle Plug @ _____ Ft. W/ _____ SX
 _____ Hug./Council @ _____ Ft. W/ _____ SX
 _____ Anhydrite Base @ 2430 Ft. W/ 50 SX
 _____ 1/2 Base Anhyd. @ 1350 Ft. W/ 80 SX
 _____ 1/2, 1/2 Plug @ 870 Ft. W/ 40 SX
 _____ Bottom Surface @ 290 Ft. W/ 50 SX
 _____ 40' Plug @ 40-0 Ft. W/ 10 SX
 RAT HOLE CIRC/W 5 SX MOUSE HOLE W/W SX
 WATER WELL yes SX (Irr. Well _____ Pond _____)
 TECHNICIAN SP DATE 12-5-94 Hauling _____
 TYPE OF CEMENT 60/40 6% 1/4 Flow Sand
 STARTING TIME 1:00 (AM/PM) DATE 12-8-94
 COMPLETION TIME 5:00 (AM/PM) DATE 12-8-94
 CEMENT COMPANY AKW