

To: 1 080028
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

9-15 83
API NUMBER 15-071-20,476-00-00

TECHNICIAN'S PLUGGING REPORT

Operator License # 30168

Operator: Yates Petroleum Corporation
Name & Address 105 South 4th Street
Artesia, NM 88210

330 feet from S section line

1900 feet from E section line

Lease Name Blackburn Well # 1

County Greeley 175.73

Well Total Depth 5407 feet

Conductor Pipe: Size feet

Surface Casing: Size 8 5/8 feet 622

Abandoned Oil Well Gas Well Input Well SWD Well D&A X

Other well as hereinafter indicated

Plugging Contractor Murfin Drilling License Number 6033

Address 250 North Water, Suite 300, Wichita, KS 67202

Company to plug at: Hour: 1 a.m. Day: 15 Month: 9 Year: 19 89

Plugging proposal received from Tom Heskett

(company name) Murfin Drilling (phone) 316-267-3241

were: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 2660' Elevation 3878'

1st plug at 2700' with 50 sx cement, 2nd plug at 1650' with 80 sx cement,

3rd plug at 650' with 40 sx cement, 4th plug at 40-0' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement,

6th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Mike Spain (TECHNICIAN)

Plugging Operations attended by Agent?: All Part None X

Operations Completed: Hour: 5:30 a.m. Day: 15 Month: 9 Year: 19 89

ACTUAL PLUGGING REPORT 1st plug at 2700' with 50 sx cement,

2nd plug at 1650' with 80 sx cement,

3rd plug at 650' with 40 sx cement,

4th plug at 40-0' with 15 sx cement,

5th plug to circulate rathole with 10 sx cement,

6th plug to circulate mousehole with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel by HOWCO.

(If additional description is necessary, use BACK of this form.)

INVOICED

(If not observed this plugging.)

DATE 10-2-89

INV. NO. 25-986

9-15

Signed Mike Spain (TECHNICIAN)

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STATE CORPORATION COMMISSION

SEP 22 1989

CONSERVATION DIVISION
Wichita, Kansas

09-22-1989

NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date August 5 1989
month day year

Ap ^{5/2} SE4 SW4 SE4 Sec 36 Twp 16 S, Rg 43 East
West

OPERATOR: License # "Applied For" 30168
Name: Yates Petroleum Corporation
Address: 105 South 4th Street
City/State/Zip: Artesia, NM 88210
Contact Person: Brian Wood or Ken Beardemphl
Phone: 505 984-8120 505 748-1471

CONTRACTOR: License #: *3098 or *6033
Name: Exeter Drilling or Murfin Drilling
ADVISE ON ACO-1

Well Drilled For: Well Class: Type Equipment:

☒ Oil ... Inj ... Infield ☒ Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
... OAWO ... Disposal ☒ Wildcat ... Cable
... Seismic; ... # of Holes

If OAWO: old well information as follows:

Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

Directional, Deviated or Horizontal wellbore? ... yes ☒ no
If yes, total depth location: _____

330 _____ feet from South line of Section
1900 _____ feet from East line of Section
(Note: Locate well on Section Plat Below)

County: Greeley
Lease Name: Blackburn Well #: 1
Field Name: Wildcat
Is this a Prorated Field? ... yes ... no
Target Formation(s): Marmaton, Morrow, Miss.
Nearest lease or unit boundary: 330
Ground Surface Elevation: 3878 feet MSL
Domestic well within 330 feet: ... yes ☒ no
Municipal well within one mile: ... yes ☒ no
Depth to bottom of fresh water: 980' 260'
Depth to bottom of usable water: 1,760'
Surface Pipe by Alternate: ... 1 ☒ 2
Length of Surface Pipe Planned to be set: 600'
Length of Conductor pipe required: N/A
Projected Total Depth: 5,450'
Formation at Total Depth: Spurgon
Water Source for Drilling Operations:

... well ... farm pond ☒ other

DWR Permit # Likely haul from Sheridan Lake, Co.

Will Cores Be Taken? ... yes ☒ no

If yes, proposed zone: _____

280' Alt. II Req.

PUSHER Tom Heskett
TD 5407 FORMATION Spurgon
SURFACE PIPE 8 7/8 @ 622
ANHYDRITE 2660 ELEVATION 3878

STARTING TIME & DATE

COMPLETION TIME & DATE 5:30 AM 9-15-89

1st PLUG @ 2700 FT. W/ 50 SX

2nd PLUG @ 1650 FT. W/ 80 SX

3rd PLUG @ 650 FT. W/ 40 SX

4th PLUG @ 40-0 FT. W/ 10 SX

RAT HOLE CIRCULATED W/ 15 SX

MOUSE HOLE CIRCULATED W/ 10 SX

WATER WELL PLUGGED W/ _____ SX

CEMENT COMPANY LOWCO

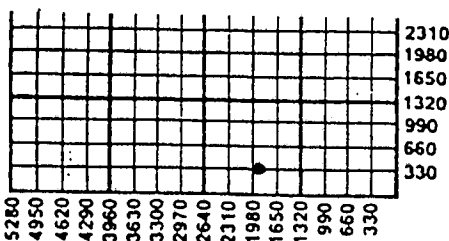
TECHNICIAN MS

TYPE OF CEMENT

60/40 2%

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09-22-1989
CONSERVATION DIVISION
Wichita, Kansas



CONSERVATION DIVISION
Wichita, Kansas

(6 months of effective date.)

Spud date: _____

Agent: _____

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

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