

To: 1 020523
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

10-28 API NUMBER 15-071-20,576-00-0019P

S/2 SW SW, SEC. 36, T. 16 S, R. 43 W/E
330 feet from S section line
660 feet from W/E section line

TECHNICIAN'S PLUGGING REPORT
Operator License # 5046
Operator: Raymond Oil Company, Inc.
Name & Address: P.O. Box 48788
Wichita, KS 67201

Lease Name White Well # 1
County Greeley 170.63
Well Total Depth 5250 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 428

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A X
Other well as hereinafter indicated _____

Plugging Contractor Murfin Drilling Company License Number 30606
Address 250 N. Water, Ste. 300, Wichita, KS 67202

Company to plug at: Hour: 8 a.m. Day: 28 Month: 10 Year: 19 92
Plugging proposal received from Keith VanPelt
(company name) Murfin Drilling Co. (phone) 316-267-3241

were: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 2616-88'
1st plug at 2680' with 50 sx cement, 2nd plug at 1930' with 80 sx cement,
3rd plug at 950' with 50 sx cement, 4th plug at 460' with 50 sx cement,
5th plug at 40' with 10 sx cement, 6th plug to circulate rathole with 15 sx cement,
7th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Glenn Barlow (TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X
Operations Completed: Hour: 11 a.m. Day: 28 Month: 10 Year: 19 92

ACTUAL PLUGGING REPORT 1st plug at 2680' with 50 sx cement,
2nd plug at 1930' with 80 sx cement,
3rd plug at 800' with 50 sx cement,
4th plug at 460' with 50 sx cement,
5th plug at 40' with 10 sx cement, 6th plug to circulate rathole with 15 sx cement,
7th plug to circulate mousehole with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel 1/4# floseal by B.J. Services.
(If additional description is necessary, use BACK of this form.)

INVOICED
(I did not) observe this plugging.

DATE 11-20-92
INV. NO. 36839

Signed Glenn R Barlow (TECHNICIAN)

RECEIVED
STATE CORPORATION COMMISSION
10-30-1992
OCT 30 1992
CONSERVATION DIVISION

FOR KCC USE:

FORM C-1 7/91

EFFECTIVE DATE: 9-27-92

State of Kansas

15-071-20576-00-00

FORM MUST BE TYPED

DISTRICT # 1

NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED

SEA? Yes X No

Must be approved by the K.C.C. five (5) days prior to commencing well

ALL BLANKS MUST BE FILLED

Expected Spud Date October 10, 1992 month day year

Spot 1/2 SW SW Sec 36 Twp 16 S. Rg 43 East West

OPERATOR: License # 5046 Name: Raymond Oil Co., Inc. Address P.O. Box 48788 City/State/Zip: Wichita, Kansas 67201 Contact Person: Pat Raymond Phone: (316) 267-4214

330 feet from South line of Section 660 feet from West line of Section IS SECTION X REGULAR IRREGULAR?

CONTRACTOR: License #: 30606 Name: Murfin Drilling Co.

(NOTE: Locate well on the Section Plat on Reverse Side) County: Greeley Lease Name: White Well #: 1 Field Name: Wildcat

Well Drilled For: Well Class: Type Equipment: X Oil Enh Rec Infield X Mud Rotary Gas Storage Pool Ext. Air Rotary CWWD Disposal X Wildcat Cable Seismic: # of Holes Other

Is this a Prorated/Spaced Field? yes X no Target Formation(s): Morrow Nearest lease or unit boundary: 330' Ground Surface Elevation: 3888 feet MSL Water well within one-quarter mile: yes X no Public water supply well within one mile: yes X no Depth to bottom of fresh water: 240' Depth to bottom of usable water: 1925' Surface Pipe by Alternate: 1 X 2 Length of Surface Pipe Planned to be set: 300+ Length of Conductor pipe required: Projected Total Depth: 5250 Formation at Total Depth: Mississippian Water Source for Drilling Operations: well X farm pond other DVR Permit #: Will Cores Be Taken? yes X no If yes, proposed zone:

If CWWD: old well information as follows: Operator: Well Name: Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes X no If yes, true vertical depth: Bottom Hole Location:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

10-30-1992

Pusher Ke:ln van Pelt 576 SPUD DATE 10-20-92 INIT SW LENGTH SURFACE PLANNED 300

RESERVE PIT STATUS- REMOVE FLUID LINED after salt sect. bbls. when done bbls.

RATHOLED AHEAD? Y N SIZE HOLE SURFACE PIPE 8 1/2 @ 4 1/2 CONDUCTOR ANHYDRITE T- 2676 B- 2688 ELEVATION

TD 5250 FORMATION

RAN PIPE @ DV TOOL ALT II DONE SX Y N

Arbuckle Plug @ Ft. W/ SX

Hug./Council @ Ft. W/ SX

Anhydrite Base @ 2680 Ft. W/ 50 SX

1/2 Base Anyh. @ 1930 Ft. W/ 80 SX

1/2, 1/2 Plug @ 950 800 Ft. W/ 50 SX

Bottom Surface @ 460 Ft. W/ 50 SX

40' Plug @ 40 Ft. W/ 10 SX

RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ 10 SX

WATER WELL SX (Irr. Well Pond Hauling)

TECHNICIAN CB DATE 10-27-92

TYPE OF CEMENT 60/40 pcc 60/40 1/4 F.S.

STARTING TIME 8:00 (AM/PM) DATE 10-26-92

COMPLETION TIME 11:00 (AM/PM) DATE 10-28-92

CEMENT COMPANY SERVICES

RECEIVED OCT 30 1992 COMMUNICATIONS DIVISION