

11-23-87

To: 1 070474
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15- 071-20.444 -00-00
240' N of
NW SW NW, SEC. 26, T 16 S, R 43 W/E
3870 feet from S section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5171

4950 ~~3870~~ feet from E section line
Lease Name Talbert "B" Well # 1

Operator: TXO Production Corporation
Name & Address 155 North Market, Suite 1000
Wichita, KS 67202

County Greeley 173.88
Well Total Depth 5350 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 474

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A X

Other well as hereinafter indicated _____

Plugging Contractor Murfin Drilling Company License Number 6033

Address 250 North Water, Suite 300, Wichita, KS 67202

Company to plug at: Hour: 12 p.m. Day: 23 Month: 11 Year: 19 87

Plugging proposal received from Gerald Veatch

(company name) TXO Production Corporation (phone) 316-269-7600

were: to fill hole with heavy mud and spot cement through drill pipe Elevation 3911'
Anhydrite 2780'

1st plug at 2790' with 50 sx cement, 2nd plug at 1600' with 100 sx cement,

3rd plug at 500' with 50 sx cement, 4th plug at 40' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement,

6th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Dan Goodrow (TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X

Operations Completed: Hour: 2 p.m. Day: 23 Month: 11 Year: 19 87

ACTUAL PLUGGING REPORT 1st plug at 2790' with 50 sx cement,

2nd plug at 1600' with 100 sx cement,

3rd plug at 500' with 50 sx cement,

4th plug at 40' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement,

6th plug to circulate mousehole with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel by Dowell.

(If additional description is necessary, use BACK of this form.)

RECEIVED
STATE CORPORATION COMMISSION
NOV 30 1987
11-30-1987
CONSERVATION DIVISION
Wichita, Kansas

INVOICED

(If additional description is necessary, use BACK of this form.)

DATE 12-4-87

Signed Dan Goodrow (TECHNICIAN)

INV. NO. 19144

11-23 JAN 14 1988

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Expected Spud Date: November 13, 1987

API Number 15-071-20,444-00-09

OPERATOR: License # 5171

24' N of NW SW NW Sec. 26 Twp. 16 S. Rg. 43 East West

Name EKO Production Corp.

3870' Ft. from South Line of Section

Address 155 N. Market, Suite 1000

4950' 3866 Ft. from East Line of Section

City/State/Zip Wichita, Kansas 67202

(Note: Locate well on Section Plat on reverse side)

Contact Person Cory West

Nearest lease or unit boundary line 330' feet

Phone (316) 269-7655

County Greeley

CONTRACTOR: License # 6033

Lease Name TALBERT 'B' Well # 1

Name Murfin Drilling Co.

Ground surface elevation 1300' feet MSL

City State Wichita, Kansas

Domestic well within 330 feet: yes no

Well Drilled For: Oil Storage Infield Mud Rotary

Municipal well within one mile: yes no

Gas Inj Pool Ext. Air Rotary

Depth to bottom of fresh water 350

OWWO Expt Wildcat Cable

Depth to bottom of usable water 1300' 1900'

If OWWO: old well info as follows:

Surface pipe by Alternate: 1 2

Operator

Surface pipe planned to be set 450'

Well Name

Conductor pipe required none

Comp Date

Projected Total Depth +5350' feet

Formation Morrow Sand

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date 11-9-87 Signature of Operator or Agent Cory West Title Drlg. & Prod. Engineer

For KCC Use: Conductor Pipe Required 370 feet; Minimum Surface Pipe Required 370 feet per Alt. (2)

This Authorization Expires 5-9-88 Approved By R.A. 11-9-87

Effective Date: 11-14-87

SPUD 11-14-87

8 7/8" - 450'

24' N of NW SW NW Sec. 26 Twp. 16 S. Rg. 43 East West

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

1st plug @ ft. deep	<u>4500</u>	or formation with	<u>50</u>	feet of	<u>60-40 pozzix</u>
2nd plug @ ft. deep	<u>1900</u>	or formation with	<u>50</u>	feet of	<u>" "</u>
3rd plug @ ft. deep	<u>700</u>	or formation with	<u>200</u>	feet of	<u>" "</u>
4th plug @ ft. deep	<u>40</u>	or formation with	<u>50</u>	feet of	<u>" "</u>
5th plug @ ft. deep		or formation with		feet of	

(2) Rathole to surface minus 5 feet

(b) Mousehole to surface minus 5 feet

PUSHER Gerald Veatch

TD 5350 FORMATION MISS

SURFACE PIPE 8 7/8" @ 2790'

ANEHYDRITE 2790' ELEVATION 3911'

STARTING TIME & DATE 11-23-87 12:00 PM

COMPLETION TIME & DATE 2:00 PM

1st PLUG @ 2790 FT. WI 50 SX

2nd PLUG @ 1600 FT. WI 100 SX

3rd PLUG @ 900 FT. WI 50 SX

4th PLUG @ 40 FT. WI 10 SX

RAT HOLE CIRCULATED WI 15 SX

MOUSE HOLE CIRCULATED WI 10 SX

WATER WELL PLUGGED WI 15 SX

CEMENT COMPANY Dowell

TECHNICIAN D.G.

60/40 pozz 6%ogel

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