This form shall be filed in duplicate with the Kansa rado Derby Building, Wichita, Kansas 67202, within the well, regardless of how the well was completed. Attach separate letter of request if the informat confidential, only file one copy. Information on si side two will then be held confidential. Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. TApplications must be filed for dual completion, communication with the logs (i.e. electrical log, sonic KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)	ten days after the completion of ion is to be held confidential If-de one will be of public record and type and complete ALL sections. Ingling, SWD and injection.
	The state of the s
OPERATOR Stelbar Oil Corporation, Inc.	API NO. 15-171-20,231-00-00
ADDRESS 450 Fourth Financial Center	COUNTY Scott
Wichita, Kansas 67202	FIELD & E
**CONTACT PERSON Bob Patton	PROD. FORMATION
PHONE 316 264-8378	LEASE Nuss
PURCHASER None	WELL NO. 1
ADDRESS	WELL LOCATION C NE NW
DRILLING Slawson Drilling Company, Inc.	660' Ft. from <u>north</u> Line and
CONTRACTOR ADDRESS 200 Douglas Building	1980 Ft. from west Line of
Wichita, Kansas 67202	the NW SEC. 36 TWP.17S RGE. 32W
•	WELL PLAT
PLUGGING Allied Cement CONTRACTOR	KCC
ADDRESS	KGS (Office
	Use)
TOTAL DEPTH 4650 PBTD 4650	
SPUD DATE 4/1/82 DATE COMPLETED 4/10/82	
ELEV: GR 2971 DF 2976 KB 2977	
DRILLED WITH (CABLE) (ROTARY) (MIR) TOOLS	
	Pir m. 1 10
Amount of surface pipe set and cemented 345 with 2 A F F I D A V I	T 1001 Used? no
STATE OF Kansas , COUNTY OF Sed	· · · · · · · · · · · · · · · · · · ·
W. Patton OF LAWFUL AGE, BE	EING FIRST DULY SWORN UPON HIS OATH,
DEPOSES THAT HE IS Vice-President (FOR)	
OPERATOR OF THE Nuss LEASE	E, AND IS DULY AUTHORIZED TO MAKE
THIS AFF THE AND ON THE BEHALF OF SAID OPERATO	OR, THAT WELL NO. 1 ON
SAID LEASE HAS BEEN ODOMPLETED AS OF THE 10th DAY	OF <u>April</u> , 19 <u>82</u> , AND THAT
ALL INFORMATION BOTTERED HEREIN WITH RESPECT TO SAID FURTHER AFFWANT SOUTH NOT. 04-01-1982	WELL IS TRUE AND CORRECT.
FURTHER AFFWANT SONTH, NOT. 04-21-1987	·
WAS TO THE TOTAL OF THE TOTAL O	(5) Robert W. Patton
SUBSCRIBED AND SWORN BEFORE ME THIS 19th DAY OF	, 19 02
3:38 S	NOTARY PUBLIC
MY COMMISSION EXPLIRES: April 26, 1985	- //
**The person who can be reached by phone regarding	
mation. Within 45 days of completion, a witnessed required if the well produces more than 25 BOPD or	is located in a Basic Order Pool.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and accounts.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION, .

	FORMA	TION DESCRIPTION	ON, CONTENTS,	ETC.	g and shut-in pr						
	DRILLERS	LOG					BOTTOM	HAI	M.E	DEPTH	
	0' to 34	- 4	Surf.Hol	A (Shala							
	348' to 73		Shale &								
	735' to 18	800*	Shale	DITCLIS							
	1800' to 18	375 '	Shale &	Shells							
	1875' to 20		Sand	-		- 1	,				,
	2080' to 22 2259' to 23	" •	Shale & :			I		ļ			
	2338' tò 25	^ _ ^ ^ ^ ^ _ ^ ^	Anhydrit Shalë & :			1	* ***** C ***	22 - 20 526		: V. ££	í
	2565' to 31	15 '	Shale :: :			1	1165 . 0	1.00000		1. E.	•
	3115' to 35.	55' i	Lime & Sl	nale							
	3555' to 40' 4075' to 448		Shale & I	Lime		l		1222	inad .	. <u> </u>	
	4485 to 458	_ ,	Lime Lime & Sh					22552		٠	*
	4580' to 465	_ : •	Lime & 31	iaie		- 1		i			•
	RTD 4650'			eur h			% .	1 -112 01	3:		
1										enoli :	
		-		-		_===			استحد جير		
1	DST #1 4348	to 4415.	Open 30), shut	in 60, op	en þ	0, shut i	n 120. R	ecover	ed 550' GI	P, 115'
1	•	e -	Heavily	mud & s	s⊥i∥ght⊥y v	wate	r cut oil	, 30' hea	vilv ob	il and mud	cut water
		<u> </u>	TOD . IIIC	iddy wate	i. The o		, FFP 129			, FSIP 119	00
1	DST #2 4428-	-4470 Oper	າ ຍ30– shu	ıt in 60,	open 30	, shi	it in 60.	Recovere	d 20'	a.s oud. TFP 3	2-32 FFP
- 1	28	23-2	23, ISIP	113, FSI	IP 35			en german en german en	\$1.4 J	·	- 32, 111
l	=		Onon	20 ahus	.]		20 .		<u></u>		•
	DST #3 4557	10 4360	· FFP (o, snut 0.`tstf	1138, F	open	30, shut)	in 60.	Recover	ed 5' mud	. IFP 0-0,
1				, , , ,	1130, 1	311	+50.	~ . ~ .	ا. شيد ک	· · · ·	
	Electric Log	g Ţops:									
	Anhydrite Heebner			2256 (1	1 '						
. [Toronto			3898 (-	1 '	- 1					
	Lansing			3907 (- 3934 (-				r		•	
- 1	B/KC			4308 (-		-	2.3		Ü		
	Marmaton			4337 (-	1β60)	Mi	ssissippi	an 4578		-1601)	
-	Pawnee Ft. Scott			-	1441)	ł	`		1	and the Comment of Act.	
	Chorokoo !			4491 (-	491) 1514)		1.2	- S	- 1		
	Report of all strings	s set — surface,	intermediate,	production, e	te. CASING	2550					
	Purpose of string	Size hole drilled	Size casing set	Weight Ibs/ft				or (XIXXX			11 A
		on.			2 2 2	- 19	pe cement	Sacks Type		and percent Iditives	
	Surf. casing	12½''	8 - 5/8"	24#	345'	A1	<u>l</u> ied	200	20/		
					1.50	وندو		200	2% ge	1, 3% CC	
					2.02				-		
			-		ರವ್ಯವ್ಯಾಹಿತ					with warming	
							·, · · · · · · ·				
	4	LINER RECOR									
Top,	4				1 1	• •	PERFORA	TION RECOR			
-	Bottom, ft Secks cement		Shots p	er ft.	Size	G type	- Depth	interval			
	Size Setting depth Park				-					-M	
Size									إسروا فإرآ	1. 14. A.S. 13	
	4.	g wepin	Packer se	t at ,.						No.	
-		AC	ID, FRACTU	RE SHOT	EMENT SQUI					APA	
	1		t and kind of m		WEIN I SQUI	ERZE A	ECORD		Y -	WASNOW.	
		-							interval fre	Coted Stilly and	·
							***	Λ;	. Walt	》是16	L.
	A No.	· · · · · · · · · · · · · · · · · · ·								N-10-2	0
	and the Steel Control of the Control			* **		· · ·	-		True.	1 State	
Deta :	of first production								Samuel Sa	3/ (20)	*
	- river production	,	Producing	method (flowin	g, pumping, gas	lift, etc.	.)	Grands	<u>₹</u> ∾ } \$√∞	<u>'્ત્ર</u> દા'ડ	•
RATE	OF PRODUCTION	OII		Gos		1500	,	Gravity	13. C		, ~
			bbis.		MCI	Water	76	.1		Complete State of the State of	· /
-	tion of gas (vented, use	on lease or sold	1)		, mu		rforations	bbis.		CFPB	1
						1-0					

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Attach separate letter of request if the information is to be held confidential . If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential. Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125) OPERATOR Stelbar Oil Corporation, Inc. API NO. 15-171-20,231-00-00 ADDRESS 450 Fourth Financial Center COUNTY Scott Wichita, Kansas 67202 FIELD **CONTACT PERSON Bob Patton PROD. FORMATION PHONE 316 264-8378 LEASE Nuss PURCHASER____None WELL NO. 1 ADDRESS WELL LOCATION C NE NW 660' Ft. from north Line and DRILLING Slawson Drilling Company, Inc. CONTRACTOR 1980 Ft. from west Line of ADDRESS 200 Douglas Building the NW SEC. 36 TWP.17S RGE. 32W Wichita, Kansas 67202 WELL PLAT PLUGGING Allied Cement KCC. CONTRACTOR ADDRESS KGS (Office Use) TOTAL DEPTH 4650 PBTD 4650 SPUD DATE 4/1/82 DATE COMPLETED 4/10/82 ELEV: GR 2971 DF 2976 KB 2977 DRILLED WITH (CABLE) (ROTARY) (XXR) TOOLS Amount of surface pipe set and cemented 345 with 200 sx . DV Tool Used? no AFFIDAVIT STATE OF Kansas , COUNTY OF Sedgwick SS, I, OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, W. Patton (FOR)(OF) Stelbar Oil Corporation, Inc. DEPOSES THAT HE IS Vice-President LEASE, AND IS DULY AUTHORIZED TO MAKE OPERATOR OF THE Nuss SAID LEASE HAS BEEN COOMPLETED AS OF THE 10th DAY OF April , 1982 _____, 19<u>82</u>, AND THAT ALL INFORMATION BUTTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFWANT SANTHINOT. 04-21-1982

(S) Robert W. Patt (S) Mobert SUBSCRIBED AND SWORN BEFORE ME THIS 19th DAY OF 19 82 Agril MY COMMISSION EXPIRES: April 26, 1985 **The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO Show all important cluding depth inter	at zones of poros	alty and conserve	L LOG s thereof; cored	•	all 4 9111	-tem tests, in-	SHOW GEOL	LOGICAL MARKI DESCRIPTIVE	KERS, LOGS RUN, INFORMATION.	•
	erval tested, cushic	, , , , , , , , , , , , , , , , , , , ,	ow open, nowing	g and shut-in pr	ressures, a	BOTTOM	NAM	DESCRIPTIVE	INFORMATION,	
DRILLERS	S LOG	_				00,,_		AE .	DEPTH	- /
0' to 34 348' to 73 735' to 18 1800' to 18	35 ' 800' 875'	Shale & S Shale Shale & S)						
1875' to 20 2080' to 22 2259' to 23 2338' to 250	293' <u>.</u> 338' <u>-</u> 565'	Sand Shale & S Anhydrite Shale & S	e						·	
2565' to 31 3115' to 35! 3555' to 40; 4075' to 448 4485' to 458	115'	Shale Lime & Sh Shale & L Lime Lime & Sh	hale Lime			<u>;</u> ;				
4580' to 465 RTD 4650'		Lime & Sn	ale							
DST #1 4348	to 4415.	Heavily	y mud & s.	slightly v	water	cut oil	, 30' heav	vily oil	1 550' GIP and mud o FSIP 1190	cut wat
DST #2 4428-	23-2	n 30- shu 23, ISIP	ıt in 60, 113, FSI)	open 30 IP 35), shu	it in 60,	Recovered	ed 20' muc	id, IFP 32-	2-32, FF
DST #3 4557'		• Open FFP O	30, shut 0-0, ISIP	in 60, 6	open : SIP 4	30, shut 50.	in 60. I	Recovered	d 5' mud.	IFP O
Electric Log Anhydrite Heebner Toronto	; Tops:		2256 (+7 3898 (-9 3907 (-9	921) 930)						
Lansing B/KC Marmaton Pawnee			3934 (-9 4308 (-1 4337 (-1 4418 (-1	957) 1331) 1360) 1441)	Mi	ssissippia	an 4578	(-:	1601)	
Ft. Scott			4468 (14 4491 (-1	491) 1514)			,			. •
Report of all strings					RECOF	(New)	or (MXXXI	1 \		
Purpose of string	Sixe hole drilled				1	pe cement	Or (M. S. C.) Sacks	Type and additi	percent	
Surf, casing	12½''	8-5/8"	24#	345	A11	lied	200	2% gel,	tives .	
	LINER RECOR	RD								٠
	ottom, ft.	Secks cen	ment	Shots p	It.		TION RECORD			
					Mr	J'av	G type	Dapth inte	erval	
	TUBING RECOR								100	
	ffing depth	Packer set				A CONTRACTOR OF THE PARTY OF TH				
	AC	CID, FRACTUR		. 1	JEEZE R	*CORD				
		nt and kind of ma				2.2.	Depth	h interval treate	ed .	
										>
of first production		Producing r	method (flowing	¶, pumping, gas	s lift, etc.)	O-arri try			es est
E OF PRODUCTION 24 HOURS	OII		Ges		Water		Gravity Gas-oil	-1-	-	
sition of gas (vented, use	ed bit lasse or sol	bbis.		мс	CF	10	bbls.	ratio	CFPB	
					Per	forations	j			

SIDE TWO 5-171-20231-00-00 SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION. WELL LOG Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shuf-in pressures, and recoveries. FORMATION DESCRIPTION, CONTENTS, ETC. NAME DEPTH DRILLERS LOG nuss#1 0' to 348' Surf. Hole (Shale) 348' to 735' CNESW50 36-175-32W Shale & Shells 735' to 1800' Shale 1800' to 1875' Shale & Shells 1875¹ to 2080¹ STATE CORPORATION COMMERCIAL Sand 2080' to 2293' Shale & Shells 2259' to 2338' Anhydrite 2338 to 2565 Shale & Shells APR 21 1000 04-21-1982 2565' to 3115' Shale 3115' to 3555' Lime & Shale GONSERVATION DIVISION 3555' to 4075' Shale & Lime Wishita Kansas 4075' to 4485' Lime 4485' to 4580' 4580' to 4650' Lime & Shale Lime RTD 46501 Open 30, shut in 60, open 60, shut in 120. Recovered 550' GIP, 115' Heavily mud & slightly water cut oil, 30' heavily oil and mud cut water 185' muddy water. IFP 67-95, FFP 129-193, ISIP 1218, FSIP 1190 DST #1 4348 to 4415. DST #2 4428-4470 Open 30- shut in 60, open 30, shut in 60, Recovered 20' mud, IFP 32-32, FFP 23-23, ISIP 113, FSIP 35 DST #3 4557' to 4580'. Open 30, shut in 60, open 30, shut in 60. Recovered 5' mud. FFP 0-0, ISIP 138, FSIP 450. Electric Log Tops: Anhydrite 2256 (+711) Heebner 3898 (-921) Toronto 3907 (-980) Lansing 3934 (-957) B/KC 4308 (-1831) Marmaton 4337 (-1B60) Mississippian-4578-(-1601)Pawnee 4418 (-1441) Ft. Scott 4468 (1491) 4491 Report of all strings set - surface, intermediate, production, etc. CASING RECORD (New) or (XXXX) Sixe hole drilled Sixe casing set Weight Ibs/ft. Setting depth Type and percent additives Surf. casing 123" 8-5/8" 24# 345 <u>Allied</u> 200 2% gel, 3% CC LINER RECORD PERFORATION RECORD Teo, H. Bottom, ft. Sacks cament Shots per ft. Size & type Depth interval TUBING RECORD Packer set at ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Amount and kind of material used Date of first production Producing method (flowing, pumping, gos lift, etc.) Gravity RATE OF PRODUCTION PER 24 HOURS % Gas-ell ratio Disposition of gas ivented, used on lease or sold) CFPB Perforations

IFP 0-0