

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Stelbar Oil Corporation, Inc.

API NO. 15-171-20,231-00-00

ADDRESS 450 Fourth Financial Center
Wichita, Kansas 67202

COUNTY Scott
FIELD

**CONTACT PERSON Bob Patton
PHONE 316 264-8378

PROD. FORMATION
LEASE Nuss

PURCHASER None
ADDRESS

WELL NO. 1
WELL LOCATION C NE NW

DRILLING Slawson Drilling Company, Inc.
CONTRACTOR
ADDRESS 200 Douglas Building
Wichita, Kansas 67202

660' Ft. from north Line and
1980 Ft. from west Line of
the NW SEC. 36 TWP. 17S RGE. 32W

PLUGGING Allied Cement
CONTRACTOR
ADDRESS

WELL PLAT

Diagram of a well plat showing a 4x4 grid with a well location marked in the center.

KCC
KGS
(Office Use)

TOTAL DEPTH 4650' PBDT 4650

SPUD DATE 4/1/82 DATE COMPLETED 4/10/82

ELEV: GR 2971 DF 2976 KB 2977

DRILLED WITH (CABLE) (ROTARY) (XR) TOOLS

Amount of surface pipe set and cemented 345' with 200 sx DV Tool Used? no

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I, Robert

W. Patton OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Vice-President (FOR) (OF) Stelbar Oil Corporation, Inc.

OPERATOR OF THE Nuss LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 10th DAY OF April, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIRMED AND NOT. 04-21-1982

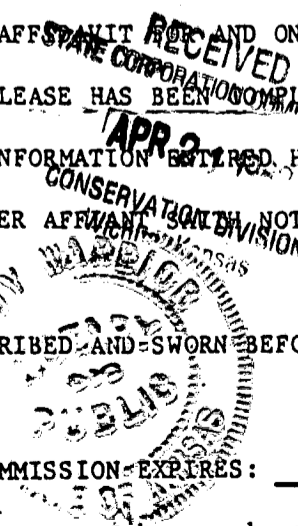
(s) Robert W. Patton
Robert W. Patton, Vice-President

SUBSCRIBED AND SWORN BEFORE ME THIS 19th DAY OF April, 19 82.

Judy W. Danner
NOTARY PUBLIC

MY COMMISSION EXPIRES: April 26, 1985.

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.



SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
DRILLERS LOG					
0' to 348'	Surf.Hole (Shale)				
348' to 735'	Shale & Shells				
735' to 1800'	Shale				
1800' to 1875'	Shale & Shells				
1875' to 2080'	Sand				
2080' to 2293'	Shale & Shells				
2259' to 2338'	Anhydrite				
2338' to 2565'	Shale & Shells				
2565' to 3115'	Shale				
3115' to 3555'	Lime & Shale				
3555' to 4075'	Shale & Lime				
4075' to 4485'	Lime				
4485' to 4580'	Lime & Shale				
4580' to 4650'	Lime				
RTD 4650'					
DST #1 4348 to 4415. Open 30, shut in 60, open 60, shut in 120. Recovered 550' GIP, 115' Heavily mud & slightly water cut oil, 30' heavily oil and mud cut water, 185' muddy water. IFP 67-95, FFP 129-193, ISIP 1218, FSIP 1190					
DST #2 4428-4470 Open 30- shut in 60, open 30, shut in 60, Recovered 20' mud, IFP 32-32, FFP 23-23, ISIP 113, FSIP 35					
DST #3 4557' to 4580'. Open 30, shut in 60, open 30, shut in 60. Recovered 5' mud. IFP 0-0, FFP 0-0, ISIP 1138, FSIP 450.					
Electric Log Tops:					
Anhydrite	2256 (+721)				
Heebner	3898 (-921)				
Toronto	3907 (-930)				
Lansing	3934 (-957)				
B/KC	4308 (-1331)				
Marmaton	4337 (-1360)	Mississippian 4578			(-1601)
Pawnee	4418 (-1441)				
Ft. Scott	4468 (1491)				
Cherokee	4491 (-1514)				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surf. casing	12 1/2"	8-5/8"	24#	345'	Allied	200	2% gel, 3% CC

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement	PERFORATION RECORD	
			Shots per ft.	Size & type
				Depth interval

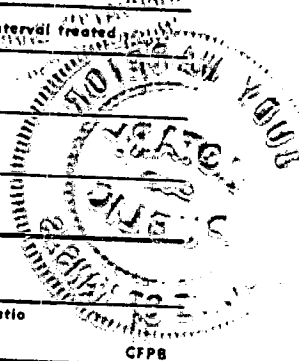
TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio
	Perforations	



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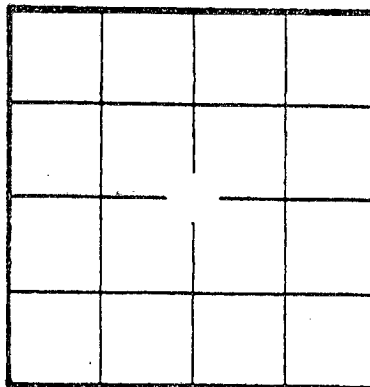
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(s) Robert W. Patton
Robert W. Patton, Vice-President

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SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

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4075' to 4485'				
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4580' to 4650'				
RTD 4650'				
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Electric Log Tops:				
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Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or ~~(Used)~~

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LINER RECORD

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PERFORATION RECORD

Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	bbls.	MCF	bbls.

Disposition of gas (vented, used on lease or sold) Perforations CFPB

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
DRILLERS LOG					
0' to 348'	Surf.Hole (Shale)			Miss #1 ONE SW, Sec. 36-175-32W	
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RECEIVED
STATE CORPORATION COMMISSION

APR 21 1982

CONSERVATION DIVISION
Wichita, Kansas

04-21-1982

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	MCF	CFPB
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