

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 31251

Name: Wabash Energy Corporation

Address P.O. Box 595

City/State/Zip Lawrenceville, IL 62439

Purchaser: Texaco Trading & Transportation

Operator Contact Person: Larry Whitmer

Phone ( 316 ) 943-3365

Contractor: Name: Abercrombie RTD, Inc.

License: 30684

Wellsite Geologist: John P. Hastings

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBTB  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Inj?)  Docket No. \_\_\_\_\_

9-18-95 9-25-95 9-25-95

Spud Date Date Reached TD Completion Date

API NO. 15- 171-20,490-00-00 ORIGINAL

County Scott

       -        - SW - SE Sec. 36 Twp. 17S Rge. 32 XX <sup>E</sup> <sub>W</sub>

660' Feet from S (circle one) Line of Section

1980' Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, (SE) NW or SW (circle one)

Lease Name STRICKERT Well # 8

Field Name NPD 19615

Producing Formation Mississippi

Elevation: Ground 2958' KB 2963'

Total Depth 4670' PBTB \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 258.81' Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set 2294 Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan alt II 4-23-96  
(Data must be collected from the Reserve Pit) Re

Chloride content 6000 ppm Fluid volume 1340 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

\_\_\_\_\_ Quarter Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidentially for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Edwin L. Pargin

Title President Date 11/6/95

Subscribed and sworn to before me this 6th day of November, 19 95.

Notary Public Debbie Pargin

Date Commission Expires 5/15/99

OFFICIAL SEAL  
DEBBIE PARGIN  
Notary Public, State of Illinois  
My Commission Expires: 5/15/99

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

Operator Name Wabash Energy Corporation

Lease Name STRICKERT Well # 8

Sec. 36 Twp. 17S Rge. 32W  
 East  
 West

County Scott

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy.)

List All E.Logs Run:

Dual Induction  
 Neutron-Density Porosity Log

Log Formation (Top), Depth and Datums  Sample

Name	Top	Datum
Anhydrite (Base)	2301	+654
Howard	3601	-648
Topeka	3640	-687
Oread	3825	-871
Hecbner	3875	-924
Lansing	3924	-970
Stark Sh.	4190	-1247
Hushpuckney	4224	-1284
Base KC	4275	-1325
Marmaton	4319	-1367
Pawnee	4400	-1452
Fl. Scott	4433	-1484
Cherokee Sh.	4473	-1524
Mississippian	4560	-1617

**CASING RECORD**  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	28#	258.81'	60/40 pos	170 sks	2% gel 3% CC
Production String	7 7/8"	5 1/2"	14#	4663.90'	EA2- Halad Lite	150 sks 390 sks	4% gel, 1/4# Floseal/sk

**ADDITIONAL CEMENTING/SQUEEZE RECORD**

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
4/ft.	4562-65	500 gal 10% FE
	4554-4558	500 gal 28% H Cl.

**TUBING RECORD**

Size 2-3/8 EUE Set At 4605 Packer At None Liner Run  Yes  No

Date of First, Resumed Production, SWD or Inj. 10/13/95 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours Oil 10 Bbls. Gas None Mcf Water None Bbls. Gas-Oil Ratio Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

15-171-20490-00-00

TRILOBITE TESTING L.L.C.

ORIGINAL

OPERATOR : Wabash Energy Corp  
WELL NAME: Pearl Strickert Acct #8  
LOCATION : 36-17s-32w  
INTERVAL : 4110.00 To 4135.00 ft

DATE 9-21-95  
KB 2962.00 ft  
GR 2957.00 ft  
TD 4135.00 ft  
TICKET NO: 8403  
FORMATION: L-KC "G"  
DST #1  
TEST TYPE: CONVENTIONAL

RECORDER DATA

Mins	Field	1	2	3	4	TIME DATA-----
PF 30 Rec.	11086	11086	6730			PF Fr. 2202 to 2232 hr
SI 60 Range(Psi )	4350.0	4350.0	4500.0	0.0	0.0	IS Fr. 2232 to 2332 hr
SF 60 Clock(hrs)	ak-1	ak-1	ak-1			SF Fr. 2332 to 2432 hr
FS 90 Depth(ft )	4125.0	4125.0	4130.0	0.0	0.0	FS Fr. 2432 to 2702 hr

	Field	1	2	3	4
A. Init Hydro	1902.0	1904.0	0.0	0.0	0.0
B. First Flow	131.0	166.0	0.0	0.0	0.0
C. Final Flow	196.0	221.0	0.0	0.0	0.0
D. In Shut-in	953.0	980.0	0.0	0.0	0.0
E. Init Flow	294.0	322.0	0.0	0.0	0.0
F. Final Flow	382.0	405.0	0.0	0.0	0.0
G. Fl Shut-in	986.0	1005.0	0.0	0.0	0.0
H. Final Hydro	1880.0	1904.0	0.0	0.0	0.0
I. Inside/Outside	0	0	I		

T STARTED 2030 hr  
T ON BOTM 2152 hr  
T OPEN 2202 hr  
T PULLED 0202 hr  
T OUT 0415 hr

TOOL DATA-----

Tool Wt. 1800.00 lbs  
Wt Set On Packer 20000.00 lbs  
Wt Pulled Loose 60000.00 lbs  
Initial Str Wt 48000.00 lbs  
Unseated Str Wt 48000.00 lbs  
Bot Choke 0.75 in  
Hole Size 7.88 in  
D Col. ID 0.00 in  
D. Pipe ID 4.50 in  
D.C. Length 0.00 ft  
D.P. Length 0.00 ft

RECOVERY

Tot Fluid 840.00 ft of 0.00 ft in DC and 840.00 ft in DP  
20.00 ft of Muddy water - trace oil - 50% water - 50% mud  
0.00 ft of  
620.00 ft of Salty water 100% water  
0.00 ft of  
0.00 ft of  
0.00 ft of  
0.00 ft of  
0.00 ft of  
0.00 ft of  
0.00 ft of  
0.00 ft of  
0.00 ft of

ALINITY 40000.00 P.P.M. A.P.I. Gravity 0.00

MUD DATA-----

Mud Type Chemical  
Weight 9.00 lb/cf  
Vis. 44.00 S/L  
W.L. 8.80 in3  
F.C. 0.00 in  
Mud Drop

BLOW DESCRIPTION

Initial blow -  
Surface blow slowly built to 10"  
Initial Shut in -  
Bled off blow - weak surface blow died in 10 minutes  
Final Blow -  
Weak blow built to 8"  
Final Shut in -  
Bled off blow - no return

RECEIVED  
STATE CORPORATION COMMISSION

NOV - 9 1995

CONSERVATION DIVISION  
WICHITA, KANSAS

Amt. of fill 0.00 ft  
Btm. H. Temp. 128.00 F  
Hole Condition  
% Porosity 0.00  
Packer Size 6.75 in  
No. of Packers 2  
Cushion Amt. 0.00  
Cushion Type  
Reversed Out  
Tool Chased  
Tester Rod Steinbrink  
Co. Rep. John Hastings  
Contr. Abercrombie  
Rig # 8  
Unit #  
Pump T.

SAMPLES:  
SENT TO:

Test Successful: Y

ORIGINAL

15-171-20490-00-00

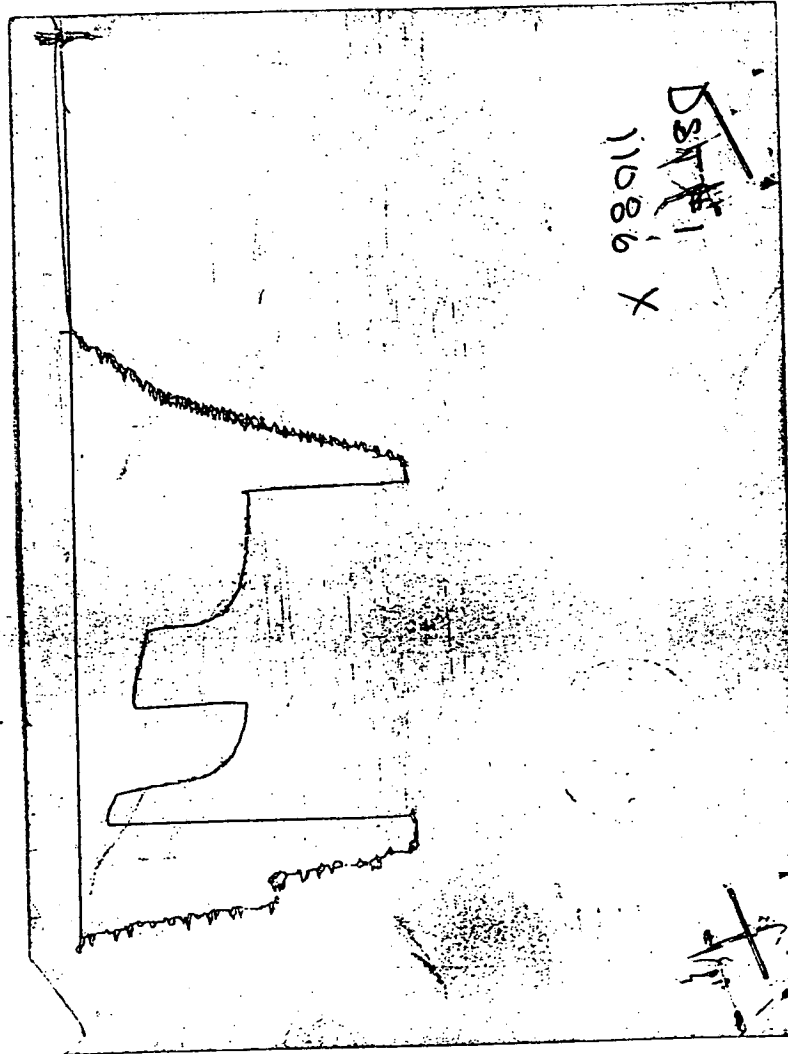


CHART PAGE

This is an actual photograph of recorder chart

15-171-20490-00-00

TRILOBITE TESTING L.L.C.

ORIGINAL

OPERATOR : Wabash Energy Corp.

DATE 9-23-95

WELL NAME: Pearl Strickert # 8

KB 2963.00 ft

TICKET NO: 8025

DST #2

LOCATION : 36-17-32

GR 2958.00 ft

FORMATION: Cherokee

INTERVAL : 4539.00 To 4559.00 ft

TD 4559.00 ft

TEST TYPE: CONV.

RECORDER DATA

Mins		Field	1	2	3	4	TIME DATA-----
PF 30	Rec.		6730	6730	2351		PF Fr. 0917 to 0947 hr
SI 60	Range(Psi )		4500.0	4500.0	4995.0	0.0	IS Fr. 0947 to 1047 hr
SF 30	Clock(hrs)			21048	elec.		SF Fr. 1047 to 1117 hr
FS 60	Depth(ft )		4554.0	4554.0	4540.0	0.0	FS Fr. 1117 to 1217 hr

	Field	1	2	3	4	
A. Init Hydro	0.0	2294.0	2230.0	0.0	0.0	T STARTED 0750 hr
B. First Flow	0.0	80.0	13.0	0.0	0.0	T ON BOTM 0915 hr
Bl. Final Flow	0.0	88.0	19.0	0.0	0.0	T OPEN 0917 hr
C. In Shut-in	0.0	211.0	195.0	0.0	0.0	T PULLED 1217 hr
D. Init Flow	0.0	98.0	20.0	0.0	0.0	T OUT 1345 hr
E. Final Flow	0.0	98.0	22.0	0.0	0.0	
F. Fl Shut-in	0.0	117.0	88.0	0.0	0.0	TOOL DATA-----
G. Final Hydro	0.0	2165.0	2229.0	0.0	0.0	Tool Wt. 5000.00 lbs
Inside/Outside	o	o	i			Wt Set On Packer 25000.00 lbs

RECOVERY

Tot Fluid 25.00 ft of 0.00 ft in DC and 0.00 ft in DP  
 25.00 ft of Heavy Oil & Gas cut Mud  
 0.00 ft of 10% Oil - 10% Gas - 80% Mud  
 0.00 ft of  
 0.00 ft of  
 0.00 ft of  
 0.00 ft of  
 0.00 ft of  
 0.00 ft of

Unseated Str Wt 50000.00 lbs  
 Bot Choke 0.75 in  
 Hole Size 7.88 in  
 D Col. ID 0.00 in  
 D. Pipe ID 0.00 in  
 D.C. Length 0.00 ft  
 D.P. Length 3927.00 ft  
 H.W. Length 600.00 ft

SALINITY 2100.00 P.P.M. A.P.I. Gravity 0.00

MUD DATA-----

BLOW DESCRIPTION

Initial Blow -  
 Surface blow built to 1/2", died  
 back to 1/4"

Initial Shutin -  
 No return blow

Final Blow -  
 Bubble to open tool - weak surface  
 blow in 15 minutes

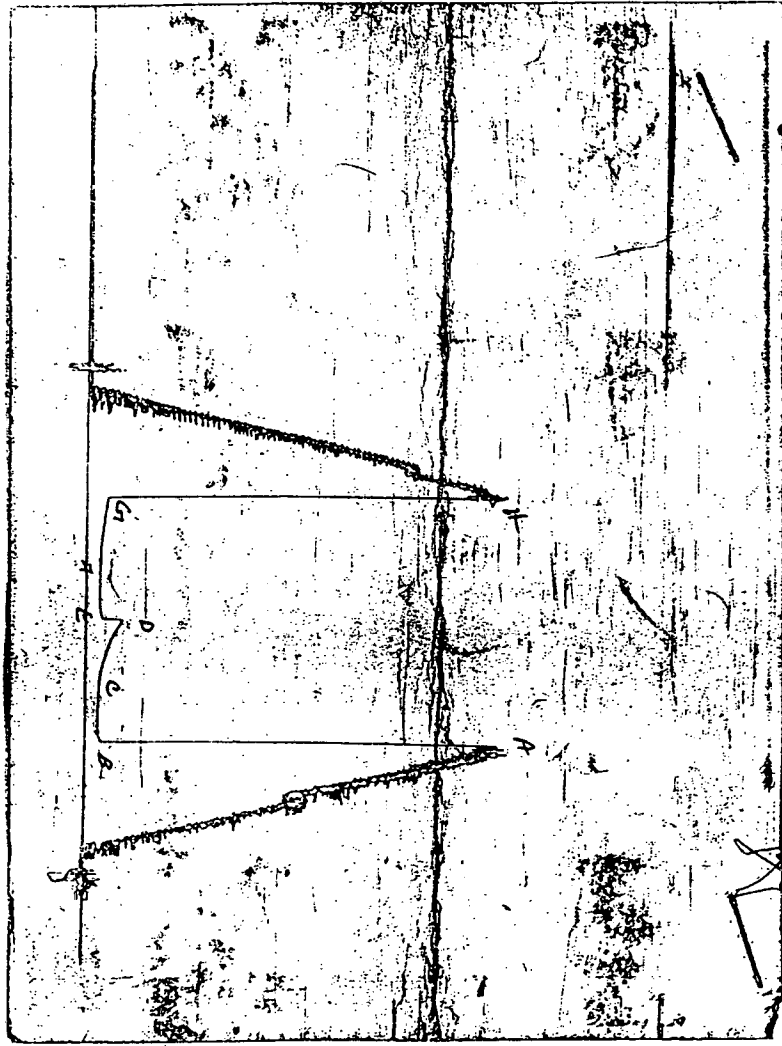
Final Shutin -  
 No return blow

SAMPLES:  
 SENT TO:

Mud Type Chemical  
 Weight 9.20 lb/cf  
 Vis. 43.00 S/L  
 W.L. 8.80 in3  
 F.C. 0.00 in  
 Mud Drop Y 20.0 ft  
 Amt. of fill 0.00 ft  
 Btm. H. Temp. 126.00 F  
 Hole Condition good  
 % Porosity 0.00  
 Packer Size 6.75 in  
 No. of Packers 2  
 Cushion Amt. 0.00  
 Cushion Type  
 Reversed Out N  
 Tool Chased N  
 Tester Shane McBride  
 Co. Rep. John Hastings  
 Contr. Abercrombie  
 Rig # 8  
 Unit #  
 Pump T.

Test Successful: Y

15-171-20490-00-00 ORIGINAL



This is an actual photograph of recorder chart

CHART PAGE

15-177 20490-00-00

TRILOBITE TESTING L.L.C.

ORIGINAL

OPERATOR : Wabash Energy Corp.  
WELL NAME: Pearl Strickert #8  
LOCATION : 36-17-32  
INTERVAL : 4557.00 To 4586.00 ft

DATE 9-23-95  
KB 2963.00 ft  
GR 2958.00 ft  
TD 4586.00 ft  
TICKET NO: 7952  
FORMATION:  
DST #3  
TEST TYPE: CONV.

RECORDER DATA

Mins	Field	1	2	3	4	TIME DATA-----
30	Rec.	6730	6730	2351		PF Fr. 2157 to 2227 hr
60	Range(Psi )	4500.0	4500.0	4995.0	0.0	IS Fr. 2227 to 2327 hr
60	Clock(hrs)	26199	26199	alpin		SF Fr. 2327 to 1227 hr
90	Depth(ft )	4581.0	4581.0	4558.0	0.0	FS Fr. 1227 to 0157 hr

	Field	1	2	3	4	
Init Hydro	2354.0	2345.0	2238.0	0.0	0.0	T-STARTED 2045 hr
First Flow	64.0	70.0	15.0	0.0	0.0	T ON BOTM 2155 hr
Bl. Final Flow	64.0	87.0	20.0	0.0	0.0	T OPEN 2157 hr
C. In Shut-in	1151.0	1157.0	1150.0	0.0	0.0	T PULLED 0157 hr
Init Flow	64.0	78.0	22.0	0.0	0.0	T OUT 0330 hr
Final Flow	64.0	85.0	29.0	0.0	0.0	
F. Fl Shut-in	1130.0	1138.0	1127.0	0.0	0.0	TOOL DATA-----
G. Final Hydro	2333.0	2291.0	2255.0	0.0	0.0	Tool Wt. 5000.00 lbs
Inside/Outside	I	I	O			Wt Set On Packer 25000.00 lbs

RECOVERY

Total Fluid 50.00 ft of 0.00 ft in DC and 0.00 ft in DP  
 0.00 ft of Heavy oil & water cut mud  
 0.00 ft of 15% gas - 25% oil - 20% water - 40% mud  
 0.00 ft of  
 0.00 ft of  
 0.00 ft of  
 0.00 ft of {70'ft. gas in pipe}  
 0.00 ft of  
 0.00 ft of

ALINITY 5050.00 P.P.M. A.P.I. Gravity 0.00

Unseated Str Wt	50000.00 lbs
Bot Choke	0.75 in
Hole Size	7.88 in
D Col. ID	0.00 in
D. Pipe ID	0.00 in
D.C. Length	0.00 ft
D.P. Length	3957.00 ft
H.W. Length	600.00 ft

MUD DATA-----

Mud Type	Chemical
Weight	9.00 lb/cf
Vis.	52.00 S/L
W.L.	8.80 in3
F.C.	0.00 in
Mud Drop Y	30.0 ft

BLOW DESCRIPTION

Initial Blow -  
 Surface blow built to 1/2"  
 Initial Shut in -  
 Bled off blow - no return blow  
 Final Blow -  
 Bubble to open tool - surface blow  
 in 15 minutes - built to 1/2"  
 Final Shut in -  
 No return blow

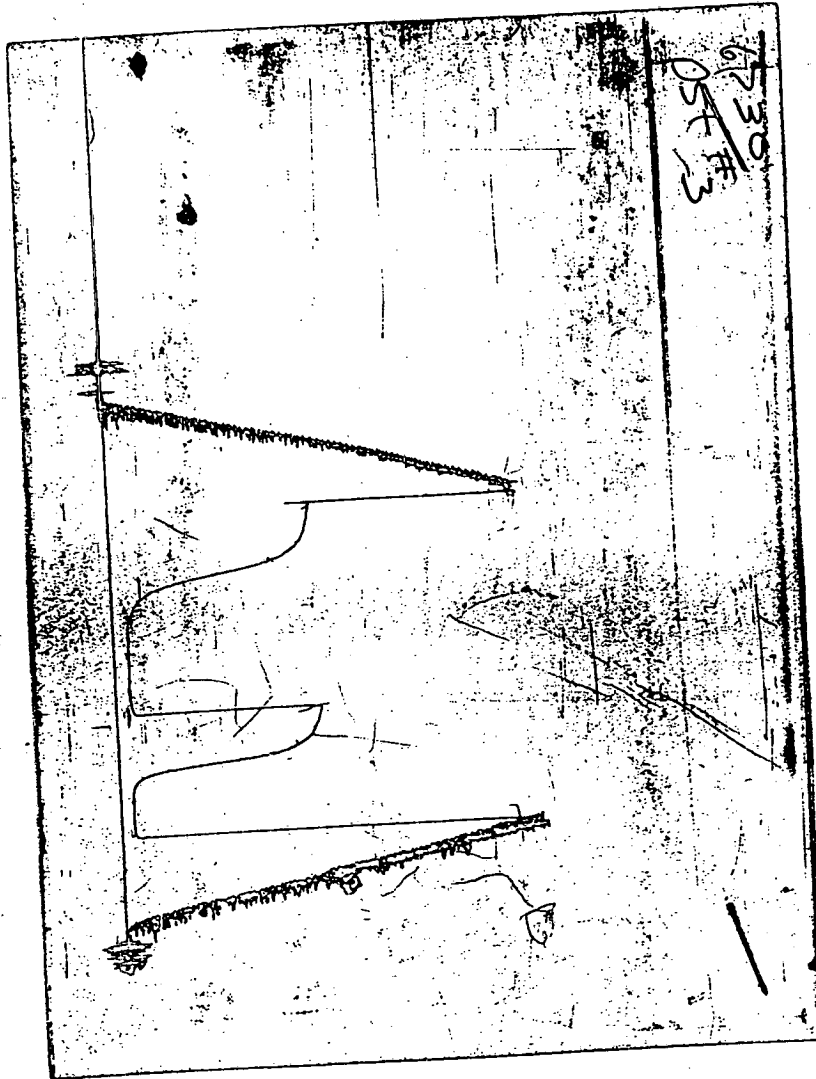
Amt. of fill	0.00 ft
Btm. H. Temp.	131.00 F
Hole Condition	good
% Porosity	0.00
Packer Size	6.75 in
No. of Packers	2
Cushion Amt.	0.00
Cushion Type	
Reversed Out N	
Tool Chased N	
Tester	Shane McBride
Co. Rep.	John Hastings
Contr.	Abercrombie
Rig #	8
Unit #	
Pump T.	

SAMPLES:  
SENT TO:

Test Successful: Y

15-171-20490-00-00 ORIGINAL

CHART PAGE



This is an actual photograph of recorder chart



# ALLIED CEMENTING CO., INC.

15-191-20490-00-00

3581

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

ORIGINAL

SERVICE POINT:

OFFICE, MO

DATE <u>9-17-95</u>	SEC. <u>36</u>	TWP. <u>17S</u>	RANGE <u>32W</u>	CALLED OUT	ON LOCATION <u>3:45 PM</u>	JOB START	JOB FINISH
LEASE <u>FEED STRUCKERT</u>				WELL# <u>3</u>	LOCATION <u>Scott City NE-3N-1/2W</u>	COUNTY <u>Scott</u>	STATE <u>K</u>

OLD OR NEW (Circle one)

CONTRACTOR <u>Abercrombie PTO Res #9</u>	OWNER <u>SAINE</u>
TYPE OF JOB <u>SURFACE</u>	CEMENT
HOLE SIZE <u>12 1/2"</u>	T.D. <u>263'</u>
CASING SIZE <u>8 3/4"</u>	DEPTH <u>258'</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG. <u>15</u>	
PERFS.	

AMOUNT ORDERED 170 SKS 6040 #02 360 216

COMMON	<u>107</u>	SKS	@	<u>720</u>	<u>734</u>	<u>40</u>
POZMIX	<u>68</u>	SKS	@	<u>315</u>	<u>214</u>	<u>70</u>
GEL	<u>3</u>	SK	@	<u>950</u>	<u>28</u>	<u>50</u>
CHLORIDE	<u>6</u>	SKS	@	<u>2800</u>	<u>168</u>	<u>00</u>

EQUIPMENT

PUMP TRUCK	CEMENTER	<u>TERRY</u>
# <u>300</u>	HELPER	<u>WYNNE</u>
BULK TRUCK		
# <u>303</u>	DRIVER	<u>DENNIS</u>
BULK TRUCK		
#	DRIVER	

HANDLING	<u>970</u>	SKS	@	<u>102</u>	<u>178</u>	<u>50</u>
MILEAGE	<u>44</u>	per sk mile			<u>306</u>	<u>00</u>

TOTAL 1,629.40

REMARKS:

Displacement 15' well.

SERVICE

DEPTH OF JOB	<u>258'</u>		
PUMP TRUCK CHARGE			<u>445.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>45</u>	miles	@ <u>232</u> <u>105.75</u>
PLUG	<u>8 3/4</u>	<u>SURFACE</u>	@ <u>45.00</u>

TOTAL 595.75

FLOAT EQUIPMENT

CHARGE TO: WABASH ENERGY Corp  
 STREET P.O. Box 595  
 CITY Lawrence, MO STATE MO ZIP 62439

	@	
	@	
	@	
	@	
	@	

TOTAL

LOG HAL-2013-C

CUSTOMER: Wabash Energy Corp  
 WELL NO.: 8  
 LEASE: Pearl Strickert  
 JOB TYPE: 2 Stage Prod Csg  
 TICKET NO.: 839988

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
9/24	1900							Called out
9/24	2330							On location w/ Float Equipment Insert float shoe @ 4664' Baffle @ 4633'
								ORIGINAL Centralizers; Joints 2, 4, 8, 11, 73, 76 Cnt Baskets: Joint 7, 74° 5 down DV TOOL @ 2294' Jt = 74
9/25	0145							Pump Truck & Cement on location Set up Equipment
	0240							Start Used 5 1/2" 147ft Csg
	0445							DROP BALL FOR INSERT Casing on bottom Rig up to circulate
	0510							Start circulating ROTATE Csg 500 Ball through Insert Circ 1hr Rig up to pump truck
	0610	4	20				400	Pump 2% ClaFix II water
	0615	4	12				400	Pump MUD Flush
	0620	4					300	Start mixing cement 1502 sks EA-2 5% Calseal 18% Salt 1/2% Halad -322 1/4" Flocele 1sk
	0630		36					Cement mixed Wash out pump & line Release 1st Stage Plug
	0633	6					200	Start displacement STOP ROTATING
	0655		113				1300	Plug down
	0700							Drop Free Fall plug
	0715							DV open Break circulation
			2					Pump 20 BBL 2% CLAFIX II water
			3					Plug Rat Hole 15 sks
	0725	6					300	Start mixing cement
		6					200	390 sks HCC 4% ADDED 1/4" Flocc
	0855		180					Cement mixed Release Plug

Continued



LOG HAL-2013-C  
CUSTOMER WABASH ENERGY

WELL NO. 8

LEASE P. Strickert

JOB TYPE 2 stage Long String

TICKET NO. 839988

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0857	6						Start Displacement
	0808							Plug Down
								DV closed
								Cement did circulate
								wash up
								Rack up
	0845							Job Completed

ORIGINAL

Thank you

Gail, Gary, Craig & Doug