

ORIGINAL

CONFIDENTIAL

RELEASED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 171-20,414-00-00 DEC 13 1991

County Scott FROM CONFIDENTIAL

E. NW SE SE Sec. 36 Twp. 17S Rge. 32 West

990 Ft. North from Southeast Corner of Section

880 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

Lease Name Strickert Well # 1-36

Field Name none

Producing Formation none

Elevation: Ground 2958 KB 2965

Total Depth 4650 PBTD n/a

Operator: License # 5886

Name: Chief Drilling, Inc.

Address 224 E. Douglas, #530

City/State/Zip Wichita, KS 67202

Purchaser: n/a

Operator Contact Person: Douglas W. Thimesch

Phone (316) 262-3791

Contractor: Name: Chief Drilling, Inc.

License: 5886

Wellsite Geologist: Ron Dulos

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp. Abd.

Gas Inj Delayed Comp.

Dry Other (Core, Water Supply, etc.)

If OWMO: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

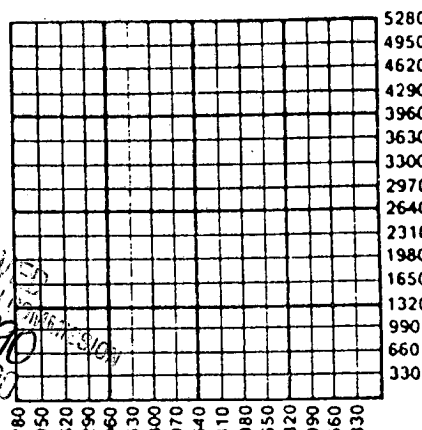
Drilling Method:

Mud Rotary Air Rotary Cable

10-11-90 10-21-90 10-21-90

Spud Date Date Reached TD Completion Date

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NOV 8 1990
OIL & GAS CONSERVATION DIVISION
WICHITA, KANSAS



Alt 12 DPO

Amount of Surface Pipe Set and Cemented at 291 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cm.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Douglas W. Thimesch

Title Vice President Date 11-6-90

Subscribed and sworn to before me this 6 day of November, 19 90.

Notary Public Betty M. Abbott

Date Commission Expires 1-22-91

BETTY M. ABBOTT
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 1-22-91

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

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SIDE TWO

Operator Name Chief Drilling, Inc. Lease Name Strickert Well # 1-36
Sec. 36 Twp. 17S Rge. 32 East West
County Scott

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
(Submit Copy.)

See attached

Formation Description
 Log Sample
Name Top Bottom

See attached

CASING RECORD New Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20#	291'	60/60 Pozmix	175	3%cc, 2% gel

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
		Amount	Depth

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First Production Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)
METHOD OF COMPLETION: Open Hole Perforation Dually Completed Commingled
 Other (Specify) _____

Chief Drilling, Inc.

CONFIDENTIAL

ACO-1
#1-36 Strickert
API # 15-171-20, 414-00-00
Sec. 36-17S-32W
Scott County, Kansas

Continuation Sheet

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FROM CONFIDENTIAL

FORMATION TOPS:

Anhydrite	2297	+668
Base/Anhy	2319	+646
Heebner	3899	-934
Lansing	3943	-978
Muncie Creek	4121	-1156
Stark	4225	-1260
Hushpuckney	4263	-1298
BKC	4300	-1335
Marmaton	4330	-1365
Pawnee	4430	-1465
Ft. Scott	4468	-1503
Cherokee	4491	-1526
Mississippi	4581	-1616
RTD	4650	-1685

LOG TOPS:

Anhydrite	2297	+668
Base/Anhy	2316	+649
Heebner	3901	-936
Lansing	3942	-977
Muncie Creek	4130	-1165
Stark	4226	-1261
BKC	4306	-1341
Marmaton	4332	-1367
Pawnee	4438	-1473
Ft. Scott	4477	-1512
Cherokee	4501	-1536
Mississippi	4589	-1624
LTD	4654	-1689

DST #1 4336-4433 (Marm.)
30-30" 30-30" Wk blow died 6"
Rec. 20' oil spotted mud
FP 80/80# 80/80#, BHP 357/89#
Hyd. 2123/2077#, Temp. 108°

DST #2 4411-4497
Weak blow thru-out. 30-45" 60-60"
Rec. 280' gas in pipe., 100' mud cut
oil (91% oil, 9% mud) FP 62/62# 89/89#
BHP 173/151# Hyd 2215/2169# Temp. 110°

DST #3 4496-4555 (U. Cher. & John.)
Weak blow died 20". 30-30" 30-30"
Rec. 5' Mud. FP 17/17# 17/17#
BHP 44/26# Hyd 2261/2215, temp. 110°

DST #4 4545-4615 (John. & Cher. Sd.)
Weak blow increasing to fair blow
30-45" 60-60" Rec. 100' mud cut oil,
92% oil, 8% mud. FP 89/89# 116/116#
BHP 1119/1101# Hyd. 2261/2215", 112°

RECEIVED

STATE CORPORATION COMMISSION

NOV 8 1990

CONSERVATION DIVISION
Wichita, Kansas

ORIGINAL

RELEASED

CONFIDENTIAL

DEC 13 1991

Phone 913-483-2627, Russell, Kansas

Phone Plainville 913-434-2812

Phone 316-793-5861, Great Bend, Kansas

15-171-20414-00-00

Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC.

NO 7111

Home Office P. O. Box 31

Russell, Kansas 67665

ACLU

Date	10.11.90	Sec.	36	Twp.	17	Range	32	Called Out	7:00 PM	On Location	8:35 PM	Job Start	10:30 PM	Finish	11:00 PM
Lease	Strickert	Well No.	1-36			Location			Mington 4W.3N Wide.			County	Scott	State	Ks
Contractor	Warrior Drilling														
Type Job	Surface														
Hole Size	12 1/4	T.D.	293'												
Csg.	8 5/8	Depth	293'												
Tbg. Size		Depth													
Drill Pipe		Depth													
Tool		Depth													
Cement Left in Csg.	15'	Shoe Joint													
Press Max.		Minimum													
Meas Line	NO	Displace	18.1												
Perf.															

Owner Chief

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To Chief Drilling Co. Inc.

Street Box 240

City Haisington State Ks. 67544

The above was done to satisfaction and supervision of owner agent or contractor

Purchase Order No. _____

X Marion Burris

CEMENT

Amount Ordered	175 DK 60% 270 gel 3% CC		
Consisting of			
Common	105	5.25	551.25
Poz. Mix	70	2.25	157.50
Gel.	4	6.75	NIC
Chloride	5	21.00	105.00
Quickset			

EQUIPMENT

No.	Cementor	
# Pumptrk 158	Helper	
No.	Cementor	JAYSON DREILING
Pumptrk	Helper	BILLS
# Bulktrk 69	Driver	BILL W
Bulktrk	Driver	

DEPTH of Job

Reference:	Pumptrk charge	380.00
	50 Mileage	100.00
	1 8 5/8 TWP	42.00
	Sub Total	
	Tax	
	Total	522.00

Remarks: Cement did circulate

By Allied Cementing
Jayson Drilling

Handling	175	1.00	175.00
Mileage	50		262.50
STATE COMPTON COMMISSION			Sub Total
NOV 8 1990			Total
Floating Equipment DIVISION Wichita Kansas			1251.25
Total \$			1773.25
Disc -			354.65
			\$ 1418.60

Thank You

Phone 913-483-2627, Russell, Kansas
 Phone 316-793-5861, Great Bend, Kansas

Phone Plainville 913-434-2812
 Phone Ness City 913-798-3843

CONFIDENTIAL
 ORIGINAL 15-171-20414-00-00

ALLIED CEMENTING CO., INC. DN# 3 77123

Home Office P. O. Box 31

Russell, Kansas 67665

New

FROM CONFIDENTIAL

Date	10-21-90	Sec.	36	Twp.	17	Range	32W	Called Out	7:00 Am	On Location	9:30 Am	Job Start	10:30 Am	Finish	12:00 PM
Lease	Strickert	Well No.	1-36	Location				Grigston 4w 3N	County		Scott	State		KS	
Contractor	Warrior Warrior														
Type Job	R. Plug														
Hole Size	7 7/8		T.D. 4650'												
Csg.	Depth														
Tbg. Size	Depth														
Drill Pipe	4 1/2		Depth 2340'												
Tool	Depth														
Cement Left in Csg.	Shoe Joint														
Press Max.	Minimum														
Meas Line	Displace														
Perf.															

Owner Same

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To Chief Drilling Co. Inc.
 Street Box 240
 City Herington State Ks. 67544

The above was done to satisfaction and supervision of owner agent or contractor

Purchase Order No. X *Marion Burris*

CEMENT

Amount Ordered 205 60/40 6% gel

Consisting of

Common	123	5.25	645.75
Poz. Mix	82	2.25	184.50
Gel.	12	6.75	81.00
Chloride			
Quickset			

EQUIPMENT

No.	Cementer	<i>Bill S.</i>
Pumptrk 158	Helper	<i>JD</i>
No.	Cementer	
Pumptrk	Helper	
	Driver	<i>Bill W.</i>
Bulktrk 96		
Bulktrk	Driver	

DEPTH of Job

Reference:	Pumptruck charge	475.00
	50 & mileage	100.00
	1- 8 5/8 wooden Plug	20.00
	Sub Total	
	Tax	
	Total	595.00

Remarks: 1st 2340' 50' sx
 2nd 1650' 80' sx
 3rd 310' 40' sx
 40' 10' sx
 RA 15' sx, MH 10' sx

Thompson
Bill

Handling	205	1.00	205.00
Mileage	50		307.50
		Sub Total	
		Total	1423.75

Floating Equipment

Total \$ 2018.75
 Less Disc - 403.75
RECEIVED
 STATE CORPORATION COMMISSION
 \$ 1615.00

NOV 8 1990

CONSERVATION DIVISION
 W/INTL. BUSINES