

AFFIDAVIT AND COMPLETION FORM

ACO-1

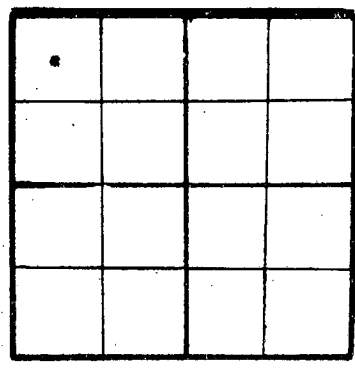
This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR Thunderbird Drilling, Inc. API NO. 15-171-20,219-00-00
 ADDRESS P.O. Box 18207 COUNTY Scott
Wichita, Kansas 67218 FIELD _____
 **CONTACT PERSON Gloria DeJesus LEASE Sibley
 PHONE 316-685-1441

PURCHASER None WELL NO. 1
 ADDRESS _____ WELL LOCATION NW NW

DRILLING CONTRACTOR Thunderbird Drilling, Inc. 660 Ft. from North Line and
 ADDRESS Same 660 Ft. from West Line of
 the NW/4 SEC. 33 TWP. 17S RGE. 32W

PLUGGING CONTRACTOR Thunderbird Drilling, Inc.
 ADDRESS Same
 TOTAL DEPTH 4810 PBTD _____
 SPUD DATE 12/5/81 DATE COMPLETED 12/18/81
 ELEV: GR _____ DF _____ KB 2990!



WELL PLAT
 (Quarter) or (Full) Section - Please indicate.

KCC
 KGS
 MISC. _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS
 Report of all strings set - surface, intermediate, production, etc. (New)/(Used) casing.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8"	24#	368'	com	300	2% gel, 3% cc.

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

RECEIVED
 STATE CORPORATION COMMISSION
 12-21-1981
 DEC 31 1981
 CONSERVATION DIVISION
 Wichita, Kansas

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

TEST DATE:		PRODUCTION	
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	A.P.I. Gravity	
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water %
Disposition of gas (vented, used on lease or sold)		Producing interval (s)	

** The person who can be reached by phone regarding any questions concerning this information.
 A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

GLORIA DEJESUS
 Sibley County, KS

Name of lowest fresh water producing stratum unknown Depth 318
 Estimated height of cement behind pipe cement circulated

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
			<u>LOG</u>	
DST #1 /30-45-60-45, rec. 5' co, 90' mw, FP 72-51#, -BHP 1010-929#	4052	4075	B/Anhydrite Heebner Lansing BKC	2332+ 658 3924- 934 3977- 987 4349-1359
DST #2, /30-45-60-45, rec. 80' vwocm, FP 113-82# BHP 1214-1183#	4365	4440	Marmaton Fort Scott Cherokee	4388-1398 4516-1526 4540-1550
DST #3 /30-45-30-45, rec. 5' mud, FP 103-61# BHP 72-72#	4443	4545	St. Gen St. Louis RTD LTD	4650-1660 4687-1697 4810-1820 4811-1821

Driller's Log

From	To	Description
0	368	Surface Hole
368	509	Sane
509	1309	Shale & Sand
1309	1930	Sand & Shale
1930	1988	Sand
1989	2308	Sand & Shale
2308	2337	Anhydrite
2337	2835	Shale & Lime
2835	3051	Shale & Lime strks
3051	3325	Lime & Shale
3325	3418	Lime
3418	3680	Lime & Shale
3680	3785	Lime
3785	4015	Shale & Lime
4015	4810	Lime
4810	R.T.D.	

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

A F F I D A V I T

STATE OF KANSAS, COUNTY OF SEDGWICK SS,

Burke Krueger OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

THAT HE IS Vice-President FOR Thunderbird Drilling, Inc. OPERATOR OF THE Sibley LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 18th DAY OF December 19 81, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

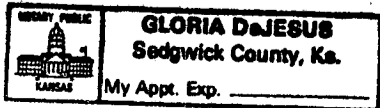
FURTHER AFFIANT SAITH NOT.

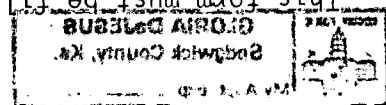
(S) [Signature]

SUBSCRIBED AND SWORN TO BEFORE ME THIS 29th DAY OF December 19 81

[Signature]
NOTARY PUBLIC

MY COMMISSION EXPIRES: 3-25-84





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PLUGGING Thunderbird Drilling, Inc.

CONTRACTOR Same

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SPUD DATE 12/5/81 DATE COMPLETED 12/18/81

ELEV: GR DF KB 2990'

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Top Ft.	Bottom Ft.	Sacks cement	Shots per ft.	Size G type	Depth interval
PERFORMANCE RECORD					

Top Ft.	Bottom Ft.	Sacks cement	Shots per ft.	Size G type	Depth interval
LINER RECORD					
TUBING RECORD					
Size	Setting depth	Packer set at			
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD					

TEST DATE: PRODUCTION					
Date of first production			Producing method (flowing, pumping, gas lift, etc.)		
RATE OF PRODUCTION PER 24 HOURS		Oil	Gas	Water	Gas-oil ratio
Disposition of gas (vented, used on lease or sold)		MCF		Producing interval(s)	

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RECEIVED
12-31-1981
CONSERVATION DIVISION
Wichita, Kansas

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FURTHER AFFIANT SAITH NOT.

(S) [Signature]

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Gloria DeJesus
NOTARY PUBLIC

MY COMMISSION EXPIRES: 3-25-84

GLORIA DeJESUS
Sedgwick County, Ka.
My Appt. Exp. _____