

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C X Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5313 EXPIRATION DATE June 30, 1983

OPERATOR F & M Oil Co. API NO. 15-171-20,244-00-00

ADDRESS 422 Union Center COUNTY Scott

Wichita, KS 67202 FIELD -----

** CONTACT PERSON R. D. Messinger PROD. FORMATION -----

PHONE 316-262-2636

PURCHASER ----- LEASE Wiechman

ADDRESS ----- WELL NO. B-1

----- WELL LOCATION C NW NW

DRILLING Contractor Mustang Drilling & Exploration, Inc. 660 Ft. from North Line and

CONTRACTOR ADDRESS P.O. Box 1609 1980 Ft. from East Line of

Great Bend, Kansas 67530 the NW (Qtr.) SEC 29 TWP 17S RGE 32W (W).

PLUGGING Contractor Mustang Drilling & Exploration, Inc.

CONTRACTOR ADDRESS P.O. Box 1609

Great Bend, KS 67530

TOTAL DEPTH 4870 PBT -----

SPUD DATE 1-22-83 DATE COMPLETED 2-1-83

ELEV: GR 2991 DF 2998 KB 3001

DRILLED WITH (CANK) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING

USED TO DISPOSE OF WATER FROM THIS LEASE None

Amount of surface pipe set and cemented 416' DV Tool Used? None

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry Disposal,

Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL

AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT

(Office Use Only)

♦			
		29	

KCC ✓
KGS ✓
SWD/REP ✓
PLG. ✓

A F F I D A V I T

R. D. Messinger, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

R. D. Messinger
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 8th day of March

19 83

Shirley A. Gallegos
(NOTARY PUBLIC)

Shirley A. Gallegos

RECEIVED
STATE CORPORATION COMMISSION

CONSERVATION DIVISION

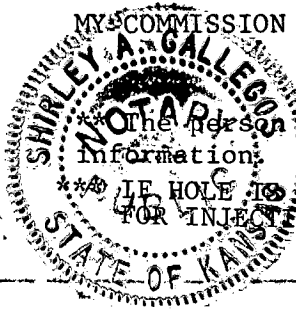
MAR 9 1983
03-09-1983
Wichita, Kansas

MY COMMISSION EXPIRES: 12-24-84

The person who can be reached by phone regarding any question concerning this information.

** IF HOLE IS PLUGGED A THIRD COPY IS NEEDED.

FOR INJECTION OR DISPOSAL FOUR COPIES ARE NEEDED.



OPERATOR F & M Oil Co

LEASE Wiechman B

SEC. 29 TWP. 17s RGE. 32w (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.		
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.			Sample Tops:	
			Herington	2754(+ 247)
			Krider	2786(+ 215)
			Winfield	2832(+ 169)
			Towanda	2888(+ 113)
			Ft. Riley	2926(+ 75)
			Topeka	3706(- 705)
			Heebner	3957(- 956)
			Toronto	3975(- 974)
			Lansing	4002(-1001)
			B/KC	4376(-1375)
			Marmaton	4406(-1489)
			Pawnee	4490(-1489)
			Ft. Scott	4543(-1542)
			Cherokee	4568(-1567)
			Mississippi	4704(-1703)
			RTD	4870(-1869)
			Electric Log Tops:	
			Topeka	3706(- 705)
			Heebner	3955(- 954)
			Toronto	3975(- 974)
			Lansing	4001(-1000)
			B/KC	4374(-1373)
			Marmaton	4410(-1409)
			Pawnee	4491(-1490)
			Ft. Scott	4543(-1542)
			Cherokee	4569(-1568)
			Mississippi	4703(-1702)
			LTD	4872(-1871)
DST#1 4093-4125', 30-45-60-45, wk to gd blow, rec 30' muddy wtr, 840' wtr, IFP 78-134#, ISIP 1111#, FFP 232-376#, FSIP 1089#.				
DST#2 4286-4329', 30-45-60-45, wk to gd blow, rec 620' SW, IFP 100-145#, ISIP 1230#, FFP 223-212#, FSIP 1207#.				
DST#3 4372-4425', 30-45-30-45, wk blow for 25", rec 3' mud, IFP 64-56#, ISIP 64#, FFP 56- 56#, FSIP 60#.				
DST#4 4529-4590', 30-45-30-45, wk blow for 30", rec 1' mud, IFP 65-60#, ISIP 69#, FFP 65- 60#, FSIP 65#.				
	DST#5 4642-4695', 30-45-30-45, wk blow for 30", rec 1' mud, IFP 54-54#.			
If additional space is needed use Page 2, Side 2				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	23#	416'	common	275	3%cc, 2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production - I.P.	Gas bbls.	Water %
Disposition of gas (vented, used on lease or sold)	MCF	Gas-oil ratio bbls.
	Perforations	

