

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5313 EXPIRATION DATE June 30, 1983

OPERATOR F & M Oil Co. API NO. 15-171-20,245-00-00

ADDRESS 422 Union Center, Wichita, KS 67202 COUNTY Scott FIELD -----

** CONTACT PERSON E. A. Falkowski PHONE 316-262-2636 PROD. FORMATION -----

PURCHASER ----- LEASE Wiechman-A WELL NO. 1

ADDRESS ----- WELL LOCATION C NW NE

DRILLING CONTRACTOR Mustang Drilling & Exploration, Inc. 660 Ft. from North Line and

ADDRESS P.O. Box 1609, Great Bend, KS 67530 1980 Ft. from East Line of the NE (Qtr.) SEC 28 TWP 17s RGE 32W(W). (X)XXX

PLUGGING CONTRACTOR Mustang Drilling & Exploration, Inc. ADDRESS P.O. Box 1609, Great Bend, KS 67530

WELL PLAT (Office Use Only) KCC ✓ KGS ✓ SWD/REP PLG. ✓

TOTAL DEPTH 4840' - PBD - SPUD DATE 2-4-83 DATE COMPLETED 2-14-83 ELEV: GR 2982 DF 2989 KB 2992

DRILLED WITH (NONE) (ROTARY) (XXX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE None

Amount of surface pipe set and cemented 416' w/275 DV Tool Used? None

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry), Disposal, Injection, Temporarily Abandoned, OWWO. Other

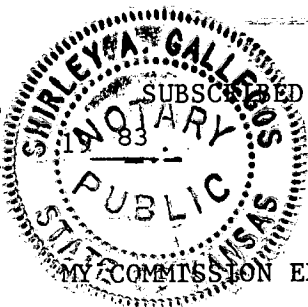
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

E. A. Falkowski, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature] (Name)



SUBSCRIBED AND SWORN TO BEFORE ME this 7th day of March

[Signature] (NOTARY PUBLIC) Shirley A. Gallegos

** The person who can be reached by phone regarding any questions concerning this information.

STATE CORPORATION COMMISSION

*** IF HOLE IS PLUGGED A THIRD COPY IS NEEDED. FOR INJECTION OR DISPOSAL FOUR COPIES ARE NEEDED.

RECEIVED MAR 14 1983 03-14-1983 CONSERVATION DIVISION Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY (E) XXXXX
(W)

OPERATOR F & M Oil Co. LEASE Wiechman A SEC. 28 TWP. 17S RGE. 32W

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 1

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.				
Check if no Drill Stem Tests Run.			Sample Tops:	
			Topeka	3690 (- 698)
			Heebner	3929 (- 937)
			Toronto	3947 (- 956)
			Lansing	3975 (- 983)
			Marmaton	4382 (-1390)
			Pawnee	4460 (-1468)
			Ft. Scott	4512 (-1520)
			Cherokee	4537 (-1545)
			Mississippi	4691 (-1699)
			RTD	4840 (-1848)
			Electric Log Tops:	
			B/Anhydrite	2333 (+ 659)
			Herington	2742 (+ 250)
			Krider	2774 (+ 218)
			Winfield	2814 (+ 178)
			Ft. Riley	2912 (+ 80)
			Topeka	3986 (- 694)
			Heebner	3927 (- 935)
			Toronto	3945 (- 953)
			Lansing	3970 (- 978)
			B/KC	4341 (-1349)
			Marmaton	4369 (-1377)
			Pawnee	4459 (-1467)
			Ft. Scott	4510 (-1518)
			Cherokee	4535 (-1543)
			Mississippi	4660 (-1668)
			LTD	4843 (-1851)
DST#1 4081-4120', 30-45-30-45, stg blow, rec 2480' SW, IFP 639-1109#, ISIP 1109#, FFP 1109- 1109#, FSIP 1109#.				
DST#2 4220-4295', 30-45-60-45, stg blow, rec 485' slite muddy wtr w/few spots of oil, IFP 85-127#, ISIP 1173#, FFP 180-255#, FSIP 1162#.				
DST#3 4365-4425', 30-45-60-45, gd blow thruout, rec 180' muddy oil spotted wtr, 270' oil spotted wtr, IFP 85-135#, ISIP 1194#, FFP 148-243#, FSIP 1151#.				
DST#4 4505-4575', 30-45-30-45, wk blow for 30", rec 5' mud, IFP 53-53#, ISIP 531#, FFP 63- 63#, FSIP 329#.				
	DST#5 4610-4690', 30-45-60-45, wk to fr blow, rec 180' GIP, 70' gassy oil cut mud, grind out: 20% oil, IFP 63-63#, ISIP 757#, FFP 85-74#, FSIP 630#.			

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	23#	416'	common	275	3%cc, 2%gel

LINER RECORD

PERFORATION RECORD

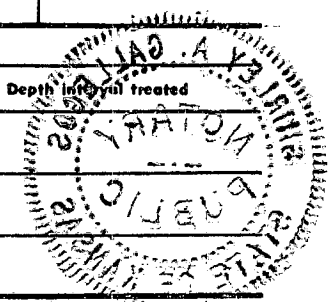
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated



Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls. Gas MCF Water % Gas-oil ratio bbls. CFPB	
Disposition of gas (vented, used on lease or sold)		Perforations