

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4243

Name: CROSS BAR PETROLEUM, INC.

Address 151 N. MAIN, SUITE 630

City/State/Zip WICHITA KS 67202

Purchaser: N/A

Operator Contact Person: ALBERT BRENSING

Phone (316) 265-2279

Contractor: Name: MALLARD JV, INC.

License: 4958

Wellsite Geologist: STEVE DAVIS

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PBDT

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Inj?) Docket No. _____

02-01-97 02-14-97 02-25-97

Spud Date Date Reached TD Completion Date

API NO. 15- 171-205090000

ORIGINAL

County SCOTT

NW NE Sec. 28 Twp. 17S Rge. 32 E

330 Feet from X (N) (circle one) Line of Section

2310 Feet from (E) X (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(NE) SE, NW or SW (circle one)

Lease Name ERSKIN 'A' Well # 1-28

Field Name WILDCAT

Producing Formation Mississippian

Elevation: Ground 2983' KB 2988'

Total Depth 4790' PBDT _____

Amount of Surface Pipe Set and Cemented at 11 JTS @ 430; KB

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 2320' Feet

If Alternate II completion, cement circulated from 2320'

Washed down but drilled out of old hole. TD 2685' Plugged.

feet depth to surface w/ 150 sx cmt.

Drilling Fluid Management Plan ALT 2 JR 4-24-98

(Data must be collected from the Reserve Pit)

Chloride content 7000 ppm Fluid volume 600 bbls

Dewatering method used Allow to evaporate and then fill in pits.

Location of fluid disposal if hauled offsite: A 3-27

Operator Name MAY 30

Lease Name _____ License No. _____

Quarter CONFIDENTIAL Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

RELEASED

SEP 25 1998

FROM CONFIDENTIAL

RECEIVED
KANSAS CORPORATION COMMISSION
JUL 11 1998

06-22-1997

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature _____

Title ALBERT BRENSING, PRESIDENT Date 05-30-97

Subscribed and sworn to before me this 30TH day of May, 1997.

Notary Public Julie Thompson

Date Commission Expires 9-13-00

K.C.C. OFFICE USE ONLY		
F	<input checked="" type="checkbox"/>	Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/>	Wireline Log Received
C	<input checked="" type="checkbox"/>	Geologist Report Received
Distribution		
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep <input type="checkbox"/> NGPA
<input type="checkbox"/>	KGS	<input type="checkbox"/> Plug <input type="checkbox"/> Other (Specify)

JULIE THOMPSON
Notary Public - State of Kansas
My Appt. Expires 9/13/00

Operator Name CROSS BAR PETROLEUM, INC. Lease Name ERSKIN A Well # 1-28
 Sec. 28 Twp. 17S Rge. 32W East West
 County SCOTT

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run: Geologist's Report, Dual Induction Log, Dual Compensated Log, Cement Bond Log, Gamma Ray Log, Microresistivity Log, Borehole compensated Sonic Log

Log Formation (Top), Depth and Datums Sample
 Name Top Datum
 RECEIVED
 APR 25 1982
 SEE EXHIBIT 'A' ATTACHED HERETO FOR FORMATION TOPS
 PLEASE KEEP THIS INFORMATION CONFIDENTIAL
 FROM CONFIDENTIAL

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4	8-5/8"	23#	430	60/40 Pozmix	225	2% Gel, 2% CC
PRODUCTION	7-7/8	5-1/2"	14#	4784	HLC	50	1/4#/sk flocele scavenger slurry
					EA-2	75	5% Calseal, 18% salt

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Plugging <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

PERFORATION RECORD - Bridge Plugs Set/Type
 Specify Footage of Each Interval Perforated

Shots Per Foot	Footage	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4331-35'	500 gal 15% NEFe	4331-35'
4	4630-36' Morrow	500 gal 10% NEFe	4630-36'

TUBING RECORD
 N/A Size Set At Packer At Liner Run Yes No

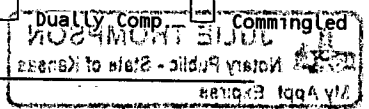
Date of First, Resumed Production, SWD or Inj. Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	N/A	N/A			

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Other (Specify)

Production Interval Dually Comp. Commingled



CONFIDENTIAL

ORIGINAL

-TIGHT HOLE -

Cross Bar Petroleum #1-28 Erskin 'A'
330' FNL & 2310' FEL Sec. 28-T17S-R32W

Scott County, Kansas

KB: 2988' GL: 2983' API:

Contractor: Mallard JV, Inc.

Wellsite Geologist: Steve Davis

KCC

15-171-20509-00-00

MAY 3 8

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Exhibit A of ACO-1

Results of DST #1, 4000-16, Lansing 'B' zone, 30-60-8-0, 1st op-wk blow died in 27 mins., 2nd op-no blow. Flushed tool. No help. Pulled test tool. Recovered 110' WM(30% w-chl 21,500 ppm, 70% M) IHP 1952, IFP 77-62, ISIP 1042, FFP 88-100, FSIP N/A, FHP 1929, BHT 110°F, strap 1.2' short to board. SHS 1°.

Results of DST #2, 4190-4210', Lansing 'I', 30-60-30-60, 1st op - OB in 3 mins. 2nd op - OB in 4 mins. Recovered 180' MW (55% W, 45%M), 1380' SW, chl 44,500 ppm. IHP 2162, IFP 123-459, ISIP 1074, FFP 526-694, FSIP 1074, FHP 2129, BHT 127°F.

Results of DST #3, 4222-42', Lansing 'J' zone, 30-60-30-60, 1st op - OB 15 mins.; 2nd op - OB in 28 mins. Recovered 60' MW (25%M, 75% W), 528' SW, Chl 50,500 ppm. IHP 2162, IFP 89-213, ISIP 1107, FFP 269-336, FSIP 1107, FHP 2140, BHT 131°F.

Results of DST #4, 4315-40', Pleasanton, 30-60-8-0, 1st op - weak blow, died in 20", 2nd op - no blow, flushed, no help. Recovered 15' DM, IHP 2185, IFP 33-22, ISIP 1107, FFP 45-56, FSIP N/A, FHP 2174, BHT 116°F.

Results of DST #5, 4608-58', Morrow Sand, 60-90-60-120, 1st op - weak blow increased to off bottom of bucket in 45 mins. 2nd op - weak blow increased to 8 inches in 60 mins. Recovered 836' of slight oil cut drilling mud (1% o, 99% m). IHP 2402, IFP 252-284, ISIP N/A, FFP 290-483, FSIP N/A, FHP 2326, BHT 132°F.

Results of DST #6, 4584-4658', Morrow Sand, 27-0-0-0. Recovered 340' drilling mud. IHP 2315, IFP 21-198, (Pulled the tool when found it to be doing the same as DST #5) FHP 2326, BHT 127°F.

Results of DST #7, 4484-4655' (Anchor Straddle), Morrow Sand. Recovered 130' of drilling mud with show of oil. IHP 2344, IFP 35-84, ISIP 1025 building, FFP 91-103, FSIP 988 building, FHP 2322, BHT N/A.

RELEASED

SEP 25 1998

FROM CONFIDENTIAL

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KANSAS CORP COMM
1997 JUN -2 A 3:27

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ORIGINAL

Cross Bar Petroleum #1-28 Erskin 'A'
330' FNL & 2310' FEL Sec. 28-T17S-R32W
Scott County, Kansas
KB: 2988' GL: 2983' API:
Contractor: Mallard JV, Inc.
Wellsite Geologist: Steve Davis

15-171-20509-00-00

KCC

MAY 3 0

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Exhibit A of ACO-1

<u>LOG TOPS</u>	<u>DEPTH/SUBSEA</u>
B/ANHYDRITE	2327 661
KRIDER	2767 221
HEEBNER SHALE	3928 -940
TORONTO	3948 -960
LANSING	3973 -985
LANSING 'B'	4007 -1019
LANSING 'C'	4024 -1036
LANSING 'D'	4059 -1071
LANSING 'E'	4067 -1079
LANSING 'F'	4081 -1093
LANSING 'H'	4156 -1168
LANSING 'I'	4195 -1207
LANSING 'J'	4221 -1233
STARK	4248 -1260
LANSING 'K'	4260 -1272
LANSING 'L'	4296 -1308
PLEASANTON	4332 -1344
MARMATON	4371 -1383
CHEROKEE SHALE	4505 -1517
MORROW SHALE	4629 -1641
MORROW SAND	4632 -1644
MISS UNCOFORMITY	4684 -1696
ST. LOUIS	NP
ST. LOUIS POROSITY	NP
SPERGEN	NP
WARSAW	NP
VIOLA	NP
ARBUCKLE	NP
RTD	4790 -1802
LTD	4793 -1805

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SEP 2 9 1990

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KANSAS CORP COMM
1997 JUN -2 A 3:27

KCC OIL/GAS REGULATORY OFFICE

15-171-20509-00-00

DATE 4/2/97

- New Situation
- Response to Request
- Follow-up

OPERATOR Cross Bar Petroleum, Inc. # 4243

NAME 151 N. Main, Ste. 630

LOCATION NW NW NE, SEC 28, T 17 S, R 32 ^{NE} W

& ADDRESS Wichita, KS 67202-1407

LEASE Erskin A Well # 1-28

PHONE NO. OPER. 316-265-2279 OTHER

COUNTY Scott API#15-171-20,509

REASON FOR INVESTIGATION: Alternate II cement completion

RELEASED

SEP 25 1998

FROM CONFIDENTIAL

RECEIVED COMM
 KANSAS CORP
 1997 APR -9 A. 11:30

LEASE INSPECTION

PROBLEM:

PERSON(S) CONTACTED:

FINDINGS: Port collar at 2320', 8 5/8" at 426', Driller TD 4790', Logger TD 4793', KB 2988', 5 1/2" at 4784' KB with 125 sx cement.

On location at 3 p.m. on 4/2/97. Schlumberger set CIBP at 4002'. POE Well Service ran tubing to 2320'. Loaded hole with mud, opened port collar, pumped 80 bbl. mud. Halliburton pumped 150 sx Mid-Con II 1/4" floseal, circulated 25 sx cement to pit. Shut port collar, pressured up to 1500#, circulated clean, pulled tubing.

COMPLAINT

Started at 3 p.m. and completed at 7:30 p.m. on 4/2/97.

photos taken:

ACTION/RECOMMENDATIONS: Alternate II cementing completed.

FIELD REPORT X

Retain 1 copy Joint District Office
Send 1 copy Conservation Division

By Kevin Strube

4/2/97

TELEPHONE
AREA CODE 913 483-2627
AREA CODE 913 483-3887

AL IED CEMENTING COMPANY, C.
P. O. BOX 31
RUSSELL, KANSAS 67665

Federal Tax I.D.# 48-0727860

TO: Cross Bar Petroleum, Inc.
151 N. Main, #630
Wichita, KS 67202

RECEIVED
KANSAS CORP COMM
74419
1997 JUN -2 A 3:27
INVOICE NO. _____
PURCHASE ORDER NO. _____
LEASE NAME Brskin 1-28
DATE 2-1-97

SERVICE AND MATERIALS AS FOLLOWS:

Common 135 sks @\$7.20 \$972.00
Pozmix 90 sks @\$3.15 283.50
CEL 4 sks @\$9.50 38.00
Chloride 7 sks @\$28.00 196.00

Handling 225 sks @\$1.05 236.25
Mileage (42) @\$0.04¢ per sk pe mi 378.00
Surface 445.00
Extra Footage 130' @\$0.41¢ 53.30
Hi @\$2.85 pmp trk chq 119.70
1 plug 45.00

Total

\$1,489.50

1,277.25

\$2,766.75

If Account CURRENT a
Discount of \$ 415.01
will be Allowed ONLY if
Paid Within 30 Days from
Date of Invoice.

Thank You!

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1½% Charged Thereafter.

18-171-20509-00-00

CONFIDENTIAL

ORIGINAL

MAY 30
CONFIDENTIAL

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SEP 25 1996

FROM CONFIDENTIAL

15-171-20509-00-00 ALLIED CEMENTING CO., INC.

4747

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

CONFIDENTIAL

SERVICE POINT:

New City

ORIGINAL

DATE <u>2-1-97</u>	SEC. <u>28</u>	TWP. <u>17s</u>	RANGE <u>32w</u>	CALLED OUT <u>6:45pm</u>	ON LOCATION <u>10:30pm</u>	JOB START <u>1:00AM</u>	JOB FINISH <u>2:30AM</u>
LEASE <u>Erobin</u>		WELL # <u>1-28</u>		LOCATION <u>Scott City 3E 5N 1/2w 5S</u>		COUNTY <u>Scott</u>	STATE <u>KS</u>

OLD OR NEW (Circle one)

CONTRACTOR Mallard Drury

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 430.

CASING SIZE 8 7/8 DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

OWNER Cross Bar Pet
CEMENT

AMOUNT ORDERED 225 60/40 3/occ 2/6Gel

COMMON	<u>135</u>	@	<u>7.20</u>	<u>972.00</u>
POZMIX	<u>90</u>	@	<u>3.15</u>	<u>283.50</u>
GEL	<u>4</u>	@	<u>9.50</u>	<u>38.00</u>
CHLORIDE	<u>7</u>	@	<u>28.00</u>	<u>196.00</u>

RELEASED
SEP 25 1996

EQUIPMENT

FROM CONFIDENTIAL

PUMP TRUCK CEMENTER J. Weyshous

224 HELPER B. Norton

BULK TRUCK DRIVER B. White

116 DRIVER _____

HANDLING	<u>225</u>	@	<u>1.05</u>	<u>236.25</u>
MILEAGE	<u>42 miles</u>			<u>378.00</u>

TOTAL \$ 2103.75

REMARKS:

Mixed 225 60/40 3/occ 2/6Gel
Displaced 26 BBL
Cement dual size

DEPTH OF JOB	<u>430'</u>			
PUMP TRUCK CHARGE	<u>0-300'</u>			<u>445.00</u>
EXTRA FOOTAGE	<u>1.30'</u>	@	<u>.41</u>	<u>53.30</u>
MILEAGE	<u>42 miles</u>	@	<u>2.85</u>	<u>119.70</u>
PLUG	<u>2 cup 8 5/8</u>	@	<u>45.00</u>	<u>45.00</u>

Thanks

TOTAL \$ 663.00

CHARGE TO: Cross Bar Petroleum Inc.

STREET 151 N. Main #630

CITY Wichita STATE Ks ZIP 67202

FLOAT EQUIPMENT

_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____

TOTAL _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX 0

TOTAL CHARGE \$ 2766.75

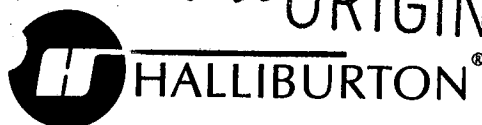
DISCOUNT \$ 415.01 IF PAID IN 30 DAYS

Net \$ 2351.74

SIGNATURE Mark J. Chen

15-171-20509-00-00 ORIGINAL

ORIGINAL



REMIT TO:
P.O. BOX 951046
DALLAS, TX 75395-1046
Corporate FIN 73-0271280

INVOICE
RECEIVED FEB 20 1997

HALLIBURTON ENERGY SERVICES
A Division of Halliburton Company

INVOICE NO.	DATE
196019	02/13/1997

WELL LEASE NO./PROJECT	WELL/PROJECT LOCATION	STATE	OWNER
FRSIN "A" 1-26	SCOTT	KS	SAME
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE
HAYS	NALLARD	SHOWN BELOW	02/13/1997
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER
203259	T C LARSON		
		SHIPPED VIA	FILE NO.
		COMPANY TRUCK	2052-

CONFIDENTIAL

DIRECT CORRESPONDENCE TO:

CROSS BAR PETROLEUM INC
CENTRE CITY PLAZA
151 NORTH MAIN SUITE 630
WICHITA, KS 67202-1407

1102 E. 8TH
HAYS KS 67601
913-625-3431

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
FRACING AREA - MID CONTINENT					
JOB PURPOSE - CEMENT PRODUCTION CASING					
000-117	MILEAGE CEMENTING ROUND TRIP	220	MI	2.99	657.80
		1	UNT		
001-016	CEMENTING CASING	4785	FT	1,820.00	1,820.00
		1	UNT		
018-317	SUPER FLUSH	12	SK	100.00	1,200.00
018-303	CLAYFIX II, PER GAL	5	GAL	28.00	140.00
030-016	CEMENTING PLUG 5W ALUM TOP	5.5	IN	60.00	60.00
		1	EA		
504-316	CEMENT - HALL. LIGHT STANDARD	75	SK	9.11	683.25
504-308	CEMENT - STANDARD	75	SK	10.83	812.25
507-210	FLOCELE	19	LB	1.65	31.35
508-127	CAL SEAL 60	4	SK	25.90	103.60
507-775	HALAD-322	42	LB	7.00	294.00
508-291	GILSONITE BULK	525	LB	.40	210.00
509-968	SALT	600	LB	.15	90.00
500-207	BULK SERVICE CHARGE	176	CFT	1.35	237.60
506-306	MILEAGE CNTG MAT DEL OR RETURN	842.380	THI	1.05	884.50

CONFIDENTIAL
MAY 30

INVOICE SUBTOTAL

7,224.35

DISCOUNT-(BID)
INVOICE BID AMOUNT

ENTERED FEB 27 1997

1,950.54-
5,273.81

*-KANSAS STATE SALES TAX
*-HAYS CITY SALES TAX

RELEASED

118.64
24.22

SEP 25 1998

FROM CONFIDENTIAL

INVOICE TOTAL - PLEASE PAY THIS AMOUNT ===== \$5,416.67

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an agent for collection of accounts receivable, the agent's fee shall be 5% of the amount collected.