

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License #5399.....
Name ..American Energies Corp.....
Address ...155 N Market.....
.....Suite # 710.....
City/State/Zip Wichita, KS 67202.....

Purchaser.....NA.....

Operator Contact Person ...Alan L DeGood..
Phone ...316-263-5785.....

Contractor: License #5883.....
Name ...Warrior Drilling Co.....

Wellsite Geologist...Hal Brown.....
Phone.....316-263-5785.....

Designate Type of Completion
 New Well Re-Entry Workover

 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. DateOld Total Depth.....

WELL HISTORY

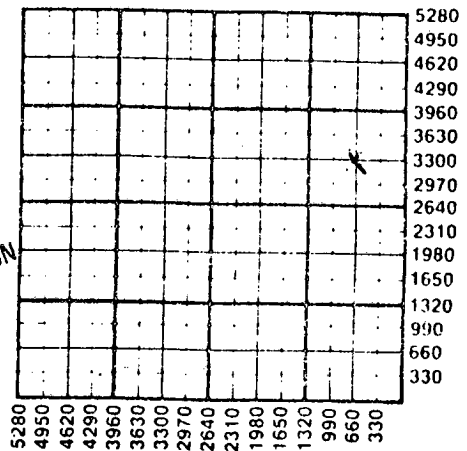
Drilling Method:
 Mud Rotary Air Rotary Cable

10-05-88 10-13-88.. ..10-14-88.
Spud Date Date Reached TD Completion Date
RTD 4670' NA
.....
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 409' feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....NA.....feet
If alternate 2 completion, cement circulated
from.....NA.....feet depth to.....NA.....w/.....SX cmt
Cement Company NameNA.....
Invoice #NA.....
Alt II DPA

API NO. 15-.....171-20,377-00-00.....
County.....Scott.....
SE NE .. Sec. 35. Twp. 19S Rge. 33 East West
3300.... Ft North from Southeast Corner of Section
660.... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)
Lease Name...SMITH."J.".....Well #.1.....
Field Name.....
Producing Formation.....NA.....
Elevation: Ground...2950.....KB...2955.....

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #. 15000413..

Groundwater.....Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
SW/4 Sec 24 Twp 19S Rge 33 East West

 Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

 Other (explain).....
(purchased from city, R.W.D. #)

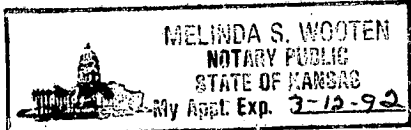
INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *Alan L. DeGood*
Alan L. DeGood
Title...Vice President..... Date 10/17/88
Vice-President

Subscribed and sworn to before me this 17th day of October 1988.
Notary Public...Melinda S. Wooten.....
Melinda S. Wooten

Date Commission Expires...3-12-92.....



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

10-1886
Form ACO-1 (5-86)

Sec 35 Twp 19 Rge 33

Operator Name American Energies Corp Lease Name Smith "J" Well # J

Sec. 35 Twp. 19S Rge. 33 East West County Scott

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

DST #1: 4551-4575 (1st Morrow Sand), 30-60-30-30. Recovered 30' Oil specked Mud IFP: 80-53, ISIP: 974, FFP: 53-53, FSIP: 1016. DST #2: 4600-4610 (2nd Morrow Sand), 30-30-30-30. Recovered 60' Muddy Water. IFP: 44-62, ISIP: 930, FFP: 89-89, FSIP: 804. Water Chlorides in test were: 32,000 PPM, Mud Chlorides: 7,500 PPM.

Name	Top	Bottom
		Electric Log
Ileebner	3816	-859
Lansing	3858	-903
Dennis	4142	-1187
Marmaton	4285	-1330
Morrow Shale	4550	-1595
Morrow 1st Sd	4566-	-1611
	4572	
Mississippi	4572	-1617
RTD	4670	
LTD	4670	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8"	20#	409'	60/40	225	2%cc 3%gel

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First Production	Producing Method				
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....				
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Conmingled

