

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5210 EXPIRATION DATE June, 1985

OPERATOR Lebsack Oil Production, Inc. API NO. 15-171-20,272-00-00

ADDRESS P. O. Box 489 COUNTY Scott

Hays, Kansas 67601 FIELD Wildcat GRUBEN E

** CONTACT PERSON Rex Curtis PHONE 913-625-3046 PROD. FORMATION Mississippi & Morrow Sd. commingled

PURCHASER Koch LEASE Bontrager

ADDRESS Wichita, Ks. WELL NO. 1-32

DRILLING CONTRACTOR Abercrombie Drilling, Inc. 660 Ft. from South Line and

ADDRESS 801 Union Center 660 Ft. from West Line of

Wichita, Kansas 67202 the SE (Qtr.) SEC 32 TWP 19 S RGE 33 W.

PLUGGING CONTRACTOR None WELL PLAT (Office Use Only)

ADDRESS

TOTAL DEPTH 4800' PBTD

SPUD DATE 3/30/84 DATE COMPLETED 4/8/84

ELEV: GR 2983' DF KB 2988'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 413.54' DV Tool Used?

THIS AFFIDAVIT-APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO, Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT

Bertha Lebsack, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Bertha Lebsack (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 20th day of April, 1984

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D. Rex Curtis NOTARY PUBLIC State of Kansas My Appointment Expires:

(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 7/28/84

** The person who can be reached by phone regarding any question concerning this information. Rex Curtis - 913-625-3046

RECEIVED STATE CORPORATION COMMISSION APR 26 1984 CONSERVATION DIVISION Wichita, Kansas 04-26-84

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand & Shale	0	2182	<u>Electric Log Tops</u>	
Anhydrite	2182	2201		
Sand & Shale	2201	2725	Anhydrite	2175
Shale & Lime	2725	4800	Krider	2635
Rotary Total Depth	4800		Topeka	3422
			Heebner	3820
			Lansing	3878
			BKC	4319
			Marmaton	4346
			Cherokee	4488
			Morrow Sh	4622
			Morrow Sd	4632
			Morrow Sd	4667
			Miss.	4692

DST #1	
4418' - 76'	30/30/60/30
	Recovered 180' OCM
	ISIP 933
	FSIP 845
	IFP 65/97
	FFP 97/155

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12" "	8-5/8"	24#	420.5'	Hall. Lt.	150	2% C.C.
					Type H	150	
Production	7-7/8"	5 1/2"	14#	4799'	60/40 Poz.	185	15% Salt, 2% gel
					Salt Flush	10/bbls.	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			3 H/ft.	4" SSBII	4698-4702
			1 H/ft.	4" SSBII	4671-4685

Size	Setting depth	Packer set at
2-7/8"	4750'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500/gal NE 15%	4698-4702
1500/gal diesel	4671-4685
Foam Frac/ 150/sax 20-40 sand/84/b gelled oil and 215,800 SCF-Nitrogen	4671-4685

Date of first production April 20, 1984	Producing method (flowing, pumping, gas lift, etc.) Swabbing	Gravity 30
RATE OF PRODUCTION PER 24 HOURS Oil 30 bbls.	Gas MCF	Water % bbls.
Disposition of gas (vented, used on lease or sold)		Perforations