

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5210  
name Lebsack Oil Production, Inc.  
address Box 489  
Hays, KS 67601  
City/State/Zip

Operator Contact Person Rex Curtis  
Phone 913-625-3046

Contractor: license # 5422  
name Abercrombie Drilling, Inc.

Wellsite Geologist Wayne Lebsack  
Phone 316-938-2396

PURCHASER Koch

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable  
6-23-84 7-01-84 7-26-84

Spud Date Date Reached TD Completion Date  
4800'  
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 422.75' feet

Multiple Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated  
from 423 feet depth to surface w/ 300 SX cmt

API NO. 15-171-20,278-00-00

County Scott

510' FSL 660' FWL Sec 32 Twp 19S Rge 33W  
(location)

3150' Ft North from Southeast Corner of Section  
1980' Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

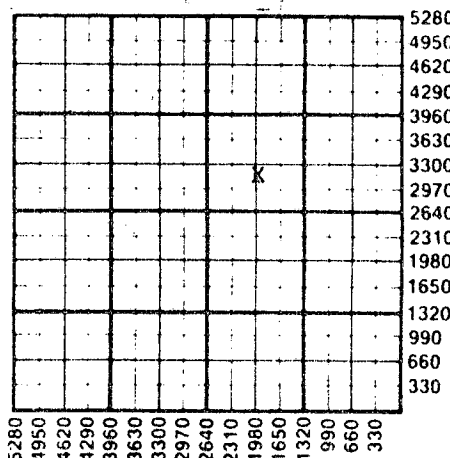
Lease Name KAUFMAN Well# 1-32

Field Name Wildcat GRUBEN, EAST

Producing Formation Mississippi-Morrow Sand

Elevation: Ground 2983 KB 2992

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater 2976 Ft North From Southeast Corner and  
(Well) 1320 Ft West From Southeast Corner of  
Sec 32 Twp 19S Rge 33  East  West

Surface Water Ft North From Southeast Corner and  
(Stream, Pond etc.) Ft West From Southeast Corner  
Sec Twp Rge  East  West

Other (explain)  
(purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

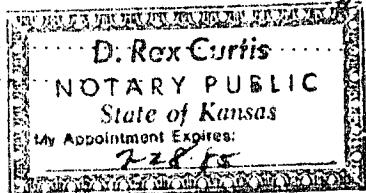
All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *Rex Curtis*

Title Vice President Date Aug 7, 1984

Subscribed and sworn to before me this 7<sup>th</sup> day of August 1984

Notary Public  
Date Commission Expires



STATE CORPORATION COMMISSION RECEIVED  
AUG 08 1984

CONSERVATION DIVISION  
Wichita, Kansas

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Sec 32 Twp 19S Rge 33W

Operator Name Lebsack Oil Production, Inc. Lease Name KAUFMAN Well# 1-32 SEC 32 TWP 19S RGE 33  East  West

WELL LOG

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1 4430'-4490'  
 Open 30/Closed 30/  
 Weak Blow  
 Recovery 6% mud. ISIP 358 psi  
 FB 32/40

DST #2 4642'-4715' (morrow-mississippi)  
30/30/30/30  
 Weak blow  
 Recovery 25% mud. ISIP - 160 psi  
 FCIP - 128 psi  
 FP - 32/64  
 FFP - 32/64

Name	Top	Bottom
Anhydrite	2193	
Topeka	3144	
Heebner	3853	
Lansing	3903	
Base of KC	4340	
Marnaton	4369	
Cherokee	4512	
Morrow Shale	4653	-1661
Upper Morrow Sd.	4658	
Mississippi	4698	
T.D.	4809	

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/2"	8 5/8"	20#	422.75'	Hal. Lt.	150	3% c.c.
Production	7 7/8"	4 1/2"	10 1/2#	4799.82'	Common 60/40 poz	150 180	3% c.c. 2% gel, 15% Sa
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
4	4700'-08			500/gal 15% NE; 2000/gal reg. & 5000/gal Mod			4700-08
4	4660'-68			1500/gal diesel; Foam frac 110. sx 20/40 sd. & 167000 Nit.			4660-68
TUBING RECORD							
size	set at		packer at	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
7/26/84	4650'						
Date of First Production							
7/26/84	Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
Estimated Production Per 24 Hours							
Oil	Gas	Water	Gas-Oil Ratio		Gravity		
NA		NA					
Bbls	MCF	Bbls	CFPB				

Disposition of gas:  vented  sold  used on lease

METHOD OF COMPLETION  
 open hole  perforation  other (specify) \_\_\_\_\_

PRODUCTION INTERVAL

Dually Completed.  
 Commingled