

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5210
name Lebsack Oil Production
address Box 489
City/State/Zip Hays, KS 67601

Operator Contact Person Rex Curtis
Phone 913-625-3046

Contractor: license # 5422
name Abercrombie Drilling, Inc.

Wellsite Geologist Wayne Lebsack
Phone 316-938-2396

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
9/08/84 9/17/84 10/1/84
Spud Date Date Reached TD Completion Date
4760' PBTB
Total Depth

Amount of Surface Pipe Set and Cemented at 421.94' @ 428.94' feet

Multiple Stage Cementing Collar Used? Yes No
If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from 4760' feet depth to 3720' w/ 200 SX cmt

API NO. 15 - 171-20,282-00-00

County Scott

SE SW Sec 32 Twp 19S Rge 33 East West

660 Ft North from Southeast Corner of Section
3150 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

Lease Name KEYSE Well# 1-32

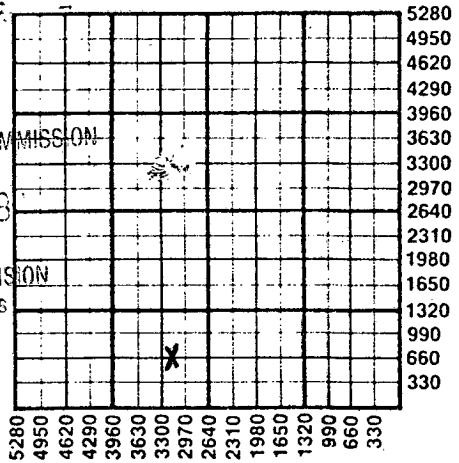
Field Name

Producing Formation temp. abandoned

Elevation: Ground 2983' KB 2988'

Section Plat

RECEIVED
STATE CORPORATION COMMISSION
OCT 11 1984
10-11-84
CONSERVATION DIVISION
Wichita, Kansas



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
 Groundwater 1700 Ft North From Southeast Corner and
3415 Ft. West From Southeast Corner of
(Well) Sec 32 Twp 19S Rge 33 East West
 Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West
 Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

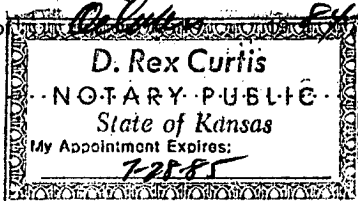
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Bertha M. Lebsack
Title Date 10-9-84

Subscribed and sworn to before me this 10th day of October 1984

Notary Public D. Rex Curtis
Date Commission Expires



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Form ACO-1
(This form supercedes previous forms ACO-1 & C-10)

Sec. 32 Twp 19S Rge 33

Operator Name Lebsack Oil Production Lease Name KEYSE Well# 1-32SEC 32 TWP. 19S RGE. 33 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
<u>DST #1 4450' - 4500'</u>		
30/30/30/30 Recovered 5 feet of mud ISIP 64; FSIP - 64 FP 32/48 and 48/48		
Krider		2649
Heebner		3858
Lansing		3902
Base of K.C.		43.41
<u>DST #2 4645' - 4710'</u>		
30/30/30/30 Recovered 30 feet of mud ISIP -531; FSIP - 257; FP 48/48 and 48/64		
Marmaton		4362
Morrow Shale		4653
Morrow Sand		4681
Mississippi		4706
T.D.		4766

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface.....	12 1/2"	8.5/8"	20#	428.94'	Half Lt.	150	3% C.C.
Production.....	7.7/8"	4 1/2"	10 1/2#	4759'	Type H	150	3% C.C.
					60-40 p.p.z.	200	15% Salt
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
4HF	4696-4700 & 4683-89			500/g. 7 1/2% NE; Frac. 500 B. Versagell & 175/sax sand			
3HF	4474-82 & 4458-62			4000/g. 15% NE;			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
size	set at	packer at					
Date of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	<u>Temp. Abandoned</u>						
	Bbls	MCF	Bbls	CFPB			

Disposition of gas: vented
 sold
 used on lease

METHOD OF COMPLETION

open hole perforation
 other (specify) _____
 Dually Completed.
 Commingled

PRODUCTION INTERVAL