



SIDE TWO

Operator Name ..... Crosswind Petroleum, Inc. .... Lease Name... Geeseka ..... Well #... 1.....

Sec. 27 ..... Twp. 19S ..... Rge. 33 .....  East  West County... Scott.....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	Formation Description <input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	
Cores Taken	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	
DST #1, 4596-4670 35-40 30-30 Weak to strong blow, 7 min 14" in bucket, died on 2nd blow Rec: 300' mud IHP 2375 IFP 99-149 ISIP 402 FFP 187-176 FSIP 329 FHP 2337 Temp. 120°	Name	Top	Bottom
	Base Anhydrite	2206	( +766)
	Krider	2642	( +330)
	Heebner	3840	( -868)
	Lansing	3885	( -913)
	Base K.C.	4306	(-1334)
	Ft. Scott	4436	(-1464)
	Cherokee	4448	(-1624)
	Morrow Shale	4596	(-1624)
	Morrow Sand	no clean sand pressur	
	Mississippi	4694	(-1722)

CASING RECORD  New  Used  
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
surface	12"	8.5/8	23#	420'	60/40	200 sk	2% cc. 3% gel

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer at Liner Run  Yes  No

Date of First Production Producing Method  
 Flowing  Pumping  Gas Lift  Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity

METHOD OF COMPLETION Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed  
 Commingled