

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5171 EXPIRATION DATE 6-30-84

OPERATOR TXO Production Corp. API NO. 15-171-20,253-00-00

ADDRESS 200 W. Douglas, Suite 300 COUNTY Scott

Wichita, KS 67202 FIELD Wildcat

** CONTACT PERSON Harold R. Trapp PROD. FORMATION Dry Hole

PHONE (316) 265-9441, Ext. 261 NO Indicate if new pay.

PURCHASER None - Dry Hole LEASE Smith

ADDRESS _____ WELL NO. "UU" #1

WELL LOCATION SW NW NE

DRILLING Slawson, Rig #1 990' Ft. from FNL Line and

CONTRACTOR ADDRESS 200 Douglas Bldg. (Douglas & Broadway) 2310' Ft. from FEL Line of

Wichita, KS 67202 the NE (Qtr.) SEC 27 TWP 19S RGE 33 (W).

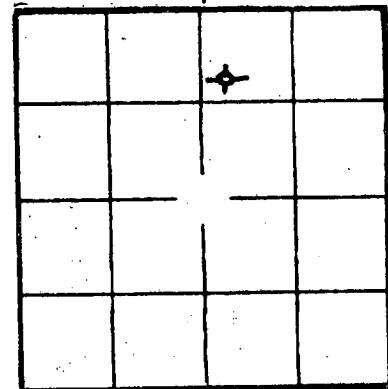
PLUGGING Slawson, Rig #1

CONTRACTOR ADDRESS 200 Douglas Bldg. (Douglas & Broadway)

Wichita, KS 67202

WELL PLAT

(Office Use Only)



KCC _____

KGS _____

SWD/REP/ _____

PLG.

NGPA _____

TOTAL DEPTH 4900' PBD N/A

SPUD DATE 6-13-83 DATE COMPLETED 6-25-83

ELEV: GR 2964' DF 2968' KB 2970'

DRILLED WITH (CABLE) - ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE Dry Hole

Amount of surface pipe set and cemented 417' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

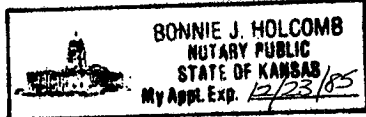
Harold R. Trapp, District Geologist, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Harold R. Trapp
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 30th day of June

1983



MY COMMISSION EXPIRES: 12/23/85

Bonnie J. Holcomb
RECEIVED (ARY PUBLIC)
STATE CORPORATION COMMISSION

07-01-83

01 1983

** The person who can be reached by phone regarding any questions concerning this information.

CONSERVATION DIVISION
Wichita, Kansas

Side TWO OPERATOR TXO PRODUCTION CORP. LEASE NAME SMITH "UU" SEC 27 TWP 19S RGE 33W (W) X(XX) WELL NO #1

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. X Check if samples sent Geological Survey.</p> <p>DST #1, 3968-4012'(LKC) w/results as follows: IFP/30"=48-48#, weak blow ISIP/60"=1080# FFP/15"=112-128#, weak blow FSIP/15"=1016# Rec: 90' DM w/few oil specks.</p> <p>DST #2, 4094-4128(LKC) w/results as follows: IFP/30"=128-222# ISIP/60"=1321# FFP/45"=322-418# FSIP/90"=1321# Rec: 90' DM w/oil specks + 660' MSW</p> <p>DST #3, 4567-4606'(Morrow) w/results as follows: IFP/30"=128-112#, weak blow ISIP/60"=531# FFP/45"=128-112#, weak blow FSIP/90"=193# Rec: 10' OCM (45% oil) + 55' SOCM (10% oil)</p>			Herington	2607 +363
			Krider	2634 +336
			Winfield	2682 +288
			Topeka	3562 -592
			Heebner	3816 -846
			Lansing	3860 -890
			Drum	4084 -1114
			Swope	4216 -1246
			BKC	4280 -1310
			Marmaton	4306 -1336
			Pawnee	4355 -1385
			Ft. Scott	4406 -1436
			Cherokee	4418 -1448
			Mrw	4568 -1598
			Miss	4586 -1616
		RTD	4900'	
		LTD	4902'	

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD New or ~~(Used)~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	417'	Cmt w/350	sxs	
Plugged					Cmt w/160	sxs	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			None		

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
None	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Dry Hole	Dry	N/A
Estimated Production - I.P.	Gas	Water
D & A	D & A	D & A
Disposition of gas (vented, used on lease, or sold)	None	Perforations
D & A		