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To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15- 171-20,322-00-00

SW SE NW, SEC. 24, T 17 S, R 31 W/E
2970 feet from S section line
3630 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5886

Lease Name Gruver Well # 1

Operator: Chief Drilling Co., Inc.
Name & Address: 151 N. Main, Suite # 700
Wichita, KS 67202

County Scott 150.48
Well Total Depth 4630' feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 306

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A

Other well as hereinafter indicated _____

Plugging Contractor Warrior Drilling Co. License Number 5883

Address 905 Century Plaza, Wichita, KS 67202

Company to plug at: Hour: 12:00 pm Day: 7 Month: February Year: 19 86

Plugging proposal received from Marion Burris

(company name) Warrior (phone) 316-262-3791

were: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 2279' Elevation 2905'

1st plug at the base of the Anhydrite (2330) with 50 sx cement

2nd plug at 1500' with 80 sx cement

3rd plug at 330' with 40 sx cement
solid bridge

4th plug hulls - plug at 40' -- cement to surface with 10 sx cement

6th plug to circulate rat hole with 15 sx cement, 7th plug to circulate mouse hole with 10 sx cement
Plugging Proposal Received by Steve Durrant (TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part None _____

Operations Completed: Hour: 3:00 pm Day: 7 Month: February Year: 19 86

ACTUAL PLUGGING REPORT 1st plug at 2300' with 50 sx cement, 2nd plug at 1500' with 80 sx cement, 3rd plug at 330' with 40 sx cement, 4th & 5th plugs - solid bridge - hulls - plug at 40' -- cement to surface with 10 sx cement, 6th plug to circulate rat hole with 15 sx cement, 7th plug to circulate mouse hole with 10 sx cement.

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FEB 17 1986

Remarks: Cemented by Allied.

(If additional description is necessary, use BACK of this form.)

INVOICED

DATE 2-17-86

INV. NO. 12622

Signed Dan Jordan (TECHNICIAN)

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

CARD MUST BE FILLED

Starting Date 1-29-86 month day year

API Number 15- 171-20,322-0060

OPERATOR: License # 5886
Name Chief Drilling Co., Inc.
Address 151 N. Main #700
City/State/Zip Wichita, Ks. 67202
Contact Person Douglas W. Thimesch
Phone 316-262-3791

SW SE NW Sec. 24 Twp. 17 S, Rg. 31 East
2970 Ft. from South Line of Section
3630 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5883
Name Warrior Drilling Co. Rig #2
City/State Wichita, Kansas 67202

Nearest lease or unit boundary line 330 feet
County Scott
Lease Name Gruver Well # 1
Ground surface elevation will provide feet MSL
Domestic well within 330 feet yes no
Municipal well within one mile yes no
Surface pipe by Alternate 1 2 X
Depth to bottom of fresh water 150
Depth to bottom of usable water 1400
Surface pipe planned to be set 300
Projected Total Depth 4700 feet
Formation Miss

Well Drilled For: Well Class: Type Equipment:
X Oil SWD Infield X Mud Rotary
Gas Inj Pool Ext Air Rotary
OWWO Expl X Wildcat Cable

If OWWO: old well info as follows:
Operator
Well Name
Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.
cementing will be done immediately upon setting production casing.
Date 1-24-86 Signature of Operator or Agent Douglas W. Thimesch Title Vice President

For KCC Use:
Conductor Pipe Required feet; Minimum Surface Pipe Required feet per Alt. 1 2
This Authorization Expires 7-24-86 Approved By 1-24-86

1-28-86 - 8578 e 300

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

1st plug @ 2330 B. Aug feet depth with 70 50 sxs of 60-40 posmix 6% gel 3%cc
2nd plug @ 1560 1500 feet depth with 40 80 sxs of
3rd plug @ 40 330 feet depth with 50 40 sxs of
4th plug @ SB feet depth with 10 sxs of
5th plug @ 15 feet depth with sxs of
(2) Rathole with 15 sxs (b) Mousehole with 10 sxs

NOTE: Agreement between operator and district office on plug placement and the amount of cement to be used is necessary prior to plugging.
Important: Call district office after well is either plugged or production casing is cemented in.
(Call 7 a.m. to 5 p.m. workdays)

District office use only:
API #15 171-20,322 Legal T S R
Surface casing of feet set with sxs at hours 19
Alternate 1 or 2 surface pipe was used.
Alternate 2 cementing was completed @ ft. depth with sxs on 19
Hole plugged 19 agent

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CONSERVATION DIVISION
Wichita, Kansas

Form C-1 6/85