

To: 1 080097 1-31
STATE CORPORATION COMMISSION
Wichita State Office Bldg. - PLUGGING SECTION
130 S. Market, Room 2078
Wichita, KS 67202

API NUMBER 15-171-20,245-0001
NW NE, SEC. 28, T 17 S, R 32 W/E
4620 feet from S section line
1980 feet from E section line

TECHNICIAN'S PLUGGING REPORT
Operator License # 4243
Operator: Cross Bar Petroleum, Inc.
Name & Address 151 N. Main, Ste. 630
Wichita, KS 67202-1407

Lease Name Erksin OWWO Well # 1-28
County Scott 87.26
Well Total Depth 2685 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 416

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ O&A X
Other well as hereinafter indicated _____

Plugging Contractor Mallard JV, Inc. License Number 4958
Address P.O. Box 1009, McPherson, KS 67460-1009

Company to plug at: Hour: _____ Day: 31 Month: 1 Year: 1997
Plugging proposal received from Arnie Hess
(company name) Mallard JV, Inc. (phone) 316-241-4640

were: to fill hole with heavy mud and spot cement through drill pipe
1st plug at 2350' with 50 sx cement, 2nd plug at 1350' with 30 sx cement,
3rd plug at 450' with 30 sx cement, 4th plug at 40' with 10 sx cement,
5th plug to circulate rathole with 15 sx cement,
6th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Kevin Strube
(TECHNICIAN)

Plugging Operations attended by Agent?: All X Part _____ None _____

Operations Completed: Hour: 6 p.m. Day: 31 Month: 1 Year: 1997

ACTUAL PLUGGING REPORT 1st plug at 2350' with 50 sx cement,
2nd plug at 1350' with 30 sx cement,
3rd plug at 450' with 30 sx cement,
4th plug at 40' with 10 sx cement,
5th plug to circulate rathole with 15 sx cement,
6th plug to circulate mousehole with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel 1/4# floseal by Allied.
(if additional description is necessary, use BACK of this form.)

Involved / witnesses observe this plugging.

INVOICED
DATE FEB 10 1997
INV. NO. 47539
1-31

Signed Kevin D Strube
(TECHNICIAN)

02-06-1987

EFFECTIVE DATE: 1-20-97

State of Kansas

DISTRICT # 1

NOTICE OF INTENTION TO DRILL B 171-20,245-0001

SGA? Yes X No

Must be approved by the K.C.C. five (5) days prior to commencing well.

FORM MUST BE TYPED

FORM MUST BE SIGNED

ALL BLANKS MUST BE FILLED

Expected Spud Date 01 month 23 day 97 year

Spot NW/4 - NE/4 Sec. 28. Twp. 17. S, Rg. 32. X West

OPERATOR: License # 4243 Name: CROSS.BAR PETROLEUM, INC. Address: 151 N. MAIN, SUITE 630. City/State/Zip: WICHITA, KS 67202-1407. Contact Person: ALBERT BRENSING. Phone: 316-265-2279.

660 feet from xxxxx / North Line of Section 1980 feet from East / West line of Section IS SECTION X REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side) County: SCOTT.

Lease Name: ERKSIN OWWO. Well #: 1-28 Field Name: WILDCAT

Is this a Prorated/Spaced Field? yes X no

Target Formation(s): MORROW

Nearest lease or unit boundary: 660'

Ground Surface Elevation: 2983' feet MSL

Water well within one-quarter mile: X yes no

Public water supply well within one mile: yes X no

Depth to bottom of fresh water: 180' 310'

Depth to bottom of usable water: 180' 150'

Surface Pipe by Alternate: 1 X 2 PERMIAN

Length of Surface Pipe Planned to be set: 416'

Length of Conductor pipe required: N/A.

Projected Total Depth: 4850'

Formation at Total Depth: MISSISSIPPIAN

Water Source for Drilling Operations:

well farm pond X other

CONTRACTOR: License #: 4958 Name: Mallard JV, Inc.

Well Drilled For: Well Class: Type Equipment:

- X Oil Enh Rec Infield X Mud Rotary Gas Storage Pool Ext. Air Rotary X OWWO Disposal X Wildcat Cable Seismic; # of Holes Other

If OWWO: old well information as follows:

Operator: F & M.

Well Name: WEICHMAN 'A' #1.

Comp. Date: 2/83 Old Total Depth 4843'

Directional, Deviated or Horizontal wellbore? yes X no

If yes, true vertical depth:

Bottom Hole Location:

Will Cores Be Taken?: yes X no

If yes, proposed zone:

416' Alt. II Set

Exp. 7/15/97

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with the provisions of the Kansas Oil and Gas Act, et. seq.

Pusher Annie Hess SPUD DATE 1-28-97 INIT. MM

LENGTH SURFACE PLANNED

RESERVE PIT STATUS- REMOVE FLUID LINED after salt sect. bbls. when done bbls.

RATHOLED AHEAD? Y N SIZE HOLE SURFACE PIPE @ CONDUCTOR ANHYDRITE T- B- ELEVATION

TD 2685 FORMATION Well

RAN PIPE 8 1/2" @ 416 DV TOOL ALT II DONE SX Y N

Arbuckle Plug @ Ft. W/ SX

Hug./Council @ Ft. W/ SX

Anhydrite Base @ 2350 Ft. W/ 50 SX

1/2 Base Anyh. @ 1350 Ft. W/ 30 SX

1/2, 1/2 Plug @ Ft. W/ SX

Bottom Surface @ 450 Ft. W/ 30 SX

40' Plug @ 40 Ft. W/ 16 SX

RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ 12 SX

WATER WELL SX (Irr. Well Pond Hauling)

TECHNICIAN AS DATE 1-31-97

TYPE OF CEMENT 60/40 6/8 44/50

STARTING TIME (AM/PM) DATE

COMPLETION TIME 6:00 (AM/PM) DATE 1-31-97

CEMENT COMPANY Redmond 1166-1907

RECEIVED DEPARTMENT OF REVENUE