

To: 1 080096  
STATE CORPORATION COMMISSION  
Wichita State Office Bldg. - PLUGGING SECTION  
130 S. Market, Room 2078  
Wichita, KS 67202

API NUMBER 15- 171-20,506 -00-00  
NE SE SE , SEC. 36 , T 19 S, R 33  XX  
990 feet from S section line  
330 feet from E section line

TECHNICIAN'S PLUGGING REPORT  
Operator License # 6113  
Operator: Landmark Energy Expl., Inc.  
Name & Address: Vess Oil Corporation  
1861 N. Rock Rd., Ste. 205  
Wichita, KS 67206

Lease Name Collingwood Tr. Well # 1-36  
County Scott 154.37  
Well Total Depth 4750 feet  
Conductor Pipe: Size \_\_\_\_\_ feet  
Surface Casing: Size 8 5/8 feet 257

Abandoned Oil Well \_\_\_\_\_ Gas Well \_\_\_\_\_ Input Well \_\_\_\_\_ SWD Well \_\_\_\_\_ D&A   
Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor L.D. Drilling, Inc. License Number 6039  
Address RR 1, Box 183-B, Great Bend, KS 67530

Company to plug at: Hour: 8 p.m. Day: 3 Month: 1 Year: 19 97

Plugging proposal received from Greg Davidson  
(company name) L.D. Drilling, Inc. (phone) 316-793-3051

work: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 2197'  
1st plug at Hugoton/Council Grove with 100 sx cement, 2nd plug at 2200' with 50 sx cement,  
3rd plug at 1350' with 80 sx cement, 4th plug at 650' with 50 sx cement,  
5th plug at 280' with 40 sx cement, 6th plug at 40' with 10 sx cement,  
7th plug to circulate rathole with 15 sx cement.

Plugging Proposal Received by Kevin Strube  
(TECHNICIAN)

Plugging Operations attended by Agent?: All \_\_\_\_\_ Part \_\_\_\_\_ None  X

Operations Completed: Hour: 11 p.m. Day: 3 Month: 1 Year: 19 97

ACTUAL PLUGGING REPORT 1st plug at 2950' with 100 sx cement,  
2nd plug at 2200' with 50 sx cement, 3rd plug at 1350' with 80 sx cement,  
4th plug at 650' with 50 sx cement,  
5th plug at 280' with 40 sx cement,  
6th plug at 40' with 10 sx cement,  
7th plug to circulate rathole with 15 sx cement.

RECEIVED  
KANSAS CORP COM  
JAN 12 1997  
11-08-97  
P 12 12

Remarks: Used 60/40 Pozmix 6% gel 1/4# floseal by Allied.  
(If additional description is necessary, use BACK of this form.)

INVOICED  
XXXXX (did not) observe this plugging.

DATE JAN 13 1997  
INV. NO. 47345

Signed Kevin P. Strube  
(TECHNICIAN)

EFFECTIVE DATE: 12-23-96

DISTRICT 1  
STATE OF KANSAS

State of Kansas  
NOTICE OF INTENTION TO DRILL 15-171-20,506-00-00

FORM 2-1 7/9  
FORM MUST BE FILED  
ALL BLANKS MUST BE FILLED

Must be approved by the K.S.C. five (5) days prior to commencing well

Expected Spud Date: December 21, 1996  
month day year

NE SE SE Sec 36 Twp 19 S. 2g 33 East

OPERATOR: License # 06113  
Name: Landmark Energy Expl., Inc./Vess Oil Corp.  
Address: 1861 N. Rock Rd., Suite 205  
City/State/Zip: Wichita, KS 67206  
Contact Person: Jeff Wood  
Phone: (316) 683-8080

990 feet from South North line of section  
330 feet from East West line of section  
IS SECTION X REGULAR IRREGULAR

(NOTE: Locate well on the Section Plate on Reverse Side)  
County: Scott

Lease Name: Collingwood Tr. Well #: 1-36  
Field Name: unnamed

Is this a Proposed/Spaced Field? yes X no  
Target Formation(s): Morrow

Nearest lease or unit boundary: 330'  
Ground Surface Elevation: 2937' feet MSL

Water well within one-quarter mile: X yes X no  
Public water supply well within one mile: yes X no

Depth to bottom of fresh water: 800'  
Depth to bottom of usable water: 1300'

Surface pipe by Alternator: 1 X 2  
Length of surface pipe planned to be set: 250'

Length of conductor pipe required: none  
Projected Total Depth: 4750'

Formation at Total Depth: Mississippi  
Water Source for Drilling Operations:

... well ... farm pond X other  
Oil Permit #: ...  
Will Cores be Taken?: X

If yes, proposed zone: 220' Alt. Req.

CONTRACTOR: License #: 6039 316 793 3051  
Name: L. D. Drilling, Inc.

Well Drilled For: Well Class: Type Equipment:  
X Oil ... Ena Sac ... Infield X Rod Rotary  
Gas ... Storage ... Pool Ext. ... Air Rotary  
OBSO ... Disposal X Wildcat ... Cable  
Seismic: # of Holes ... Other

If OBSO: old well information as follows:  
Operator:  
Well Name:  
Comp. Date: Old Total Depth:

Directional, Deviated or Horizontal wellbore? yes X no  
If yes, true vertical depth:  
Bottom Hole Location:

Exp. 6/18/97

AFFIDAVIT

220' Alt. Req.

The undersigned hereby affirms that the drilling

Pusher Cory Lawton  
SPUD DATE 12-23-96 INIT. SLP

LENGTH SURFACE PLANNED 250' of 8 5/8"

RESERVE PIT STATUS- REMOVE FLUID LINED  
after salt sect. bbls. when done bbls.

RATHOLED AHEAD? Y N SIZE HOLE  
SURFACE PIPE 8 5/8" @ 257' CONDUCTOR  
ANHYDRITE T- B- 2197' ELEVATION

TD A750 FORMATION  
RAN PIPE @ DV TOOL ALT II DONE  
SX Y N

Arbuckle Plug @ Ft. W/ SX  
Hug./Council @ Pick of Log 2250 Ft. W/ 100 SX  
Anhydrite Base @ 2200 Ft. W/ 50 SX  
1/2 Base Anhy. @ 1350 Ft. W/ 80 SX  
1/2, 1/2 Plug @ 650 Ft. W/ 50 SX  
Bottom Surface @ 280 Ft. W/ 40 SX  
40' Plug @ 40 Ft. W/ 10 SX

RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ SX  
WATER WELL SX (Irr. Well Pond Hauling)

TECHNICIAN K.S. DATE 12-31-96

TYPE OF CEMENT 60/40 poz 6 40 gel 1/4"  
STARTING TIME 8: (AM/PM) DATE

COMPLETION TIME 11: (AM/PM) DATE 1-3-97

CEMENT COMPANY Altech

RECEIVED  
KANSAS CORP  
DEC 27 12 21 PM '96