

To: 1 070938
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

4-22
API NUMBER 15-171-20,427-00-60 330R

NE NE SW, SEC. 27, T. 19 S, R. 33 W/E
2310 feet from S section line
2970 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5886
Operator: Chief Drilling, Inc.
Name & Address: 224 E. Douglas, Suite 530
Wichita, KS 67202

Lease Name Smith Well # 1-27
County Scott 153.95
Well Total Depth 4737 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 260

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A

Other well as hereinafter indicated _____

Plugging Contractor Chief Drilling, Inc. License Number 5886

Address 224 E. Douglas, Suite 530, Wichita, KS 67202

Company to plug at: Hour: 3 a.m. Day: 22 Month: 4 Year: 19 91

Plugging proposal received from Marrion Burris

(company name) Chief Drilling, Inc. (phone) 316-272-3791

were: to fill hole with heavy mud and spot cement through drill pipe

RECEIVED
STATE CORPORATION COMMISSION

APR 23 1991

04-23-91
CONSERVATION DIVISION
Wichita, Kansas

1st plug at 2200' with 50 sx cement, 2nd plug at 1400' with 80 sx cement,

3rd plug at 280' with 40 sx cement, 4th plug at 40' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement,

6th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Dan Goodrow

(TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None

Operations Completed: Hour: 6 a.m. Day: 22 Month: 4 Year: 19 91

ACTUAL PLUGGING REPORT 1st plug at 2200' with 50 sx cement,

2nd plug at 1400' with 80 sx cement,

3rd plug at 280' with 40 sx cement,

4th plug at 40' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement,

6th plug to circulate mousehole with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel by Allied.

(If additional description is necessary, use BACK of this form.)

INVOICED

(XXX) did not observe this plugging.

DATE 4-29-91

INV. NO. 31689

4-22

Signed Dan Goodrow (TECHNICIAN)

FORM MUST BE TYPED
FORM C-1 4/90

EFFECTIVE DATE: 4-14-91

State of Kansas

NOTICE OF INTENTION TO DRILL 171-20, 427 00-00

FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 4-12-91
month day year

NE NE SW Sec 27 Twp 19S S, Rg 33W East West

OPERATOR: License # 5886
Name: Chief Drilling, Inc.
Address: 224 E. Douglas #530
City/State/Zip: Wichita, Kansas 67202
Contact Person: Douglas W. Thimesch
Phone: 316.272-3791

2310' feet from South line of Section
2970' feet from East line of Section
(Note: Locate well on Section Plat on Reverse Side)

CONTRACTOR: License #: 5886
Name: Chief Drilling, Inc.

County: Scott
Lease Name: Smith Well #: 1-27
Field Name: UNNAMED
Is this a Prorated Field? no
Target Formation(s): Kansas City, Mississipp
Nearest lease or unit boundary: 330'
Ground Surface Elevation: NA feet MSL
Domestic well within 330 feet: yes X no
Municipal well within one mile: yes X no
Depth to bottom of fresh water: 140'
Depth to bottom of usable water: 1325'
Surface Pipe by Alternate: 1 X 2
Length of Surface Pipe Planned to be set: 250'
Length of Conductor pipe required: none
Projected Total Depth: 4700'
Formation at Total Depth: Mississippi
Water Source for Drilling Operations:
well farm pond X other

Well Drilled For: Well Class: Type Equipment:
X Oil ... Inj ... Infield X Mud Rotary
Gas ... Storage ... Pool Ext. ... Air Rotary
OWWO ... Disposal X Wildcat ... Cable
Seismic; ... # of Holes

If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

DWR Permit #: _____
Will Cores Be Taken?: yes X no
If yes, proposed zone: _____

Directional, Deviated or Horizontal Well? no
If yes, total depth location: _____

RECEIVED

APR 23 1991

AFFIDAVIT

200' Alt. II Req.

Exp: 10/9/91

The undersigned hereby affirms that the location and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

Pusher MARION BURRIS
SPUD DATE 4-11-1991 INIT. GB
LENGTH SURFACE PLANNED 250' of 8 3/4"

RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. bbls. when done bbls.

RATHOLED AHEAD? Y SIZE HOLE
SURFACE PIPE 8 3/4" CONDUCTOR
ANHYDRITE T- B- ELEVATION

TD 4737 FORMATION _____

RAN PIPE @ SX DV TOOL @ SX ALT II DONE Y N

Arbuckle Plug @ _____ Ft. W/ _____ SX

Hug./Council @ _____ Ft. W/ _____ SX

Anhydrite Base @ 2200 Ft. W/ 50 SX

1/2 Base Anhyd. @ 1400 Ft. W/ 80 SX

1/2, 1/2 Plug @ _____ Ft. W/ _____ SX

Bottom Surface @ 280 Ft. W/ 40 SX

40' Plug @ 40 Ft. W/ 10 SX

RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ 10 SX

WATER WELL _____ SX (Irr. Well _____ Pond _____ Hauling _____)

TECHNICIAN DB DATE 4-21-91

TYPE OF CEMENT 60/40 670

STARTING TIME 3:03 (AM/PM) DATE 4-22-91

COMPLETION TIME 6:00 (AM/PM) DATE 4-22-91

CEMENT COMPANY ALLIED