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JAN 0 1 1987

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15-171-20,351-00-00
NW SE NW SEC. 27, T 19 S, R 33 W/E
4950 feet from S section line
3480 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 4254

Lease Name Geeseka Well # 1

Operator: Crosswind Petroleum, Inc.
Name & Address 105 S. Broadway, Suite 530
Wichita, KS 67202

County Scott 153.40

Well Total Depth 4720 feet

Conductor Pipe: Size _____ feet

Surface Casing: Size 8 5/8 feet 430

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A X

Other well as hereinafter indicated _____

Plugging Contractor Allen Drilling Company License Number 5418

Address Box 1389, Great Bend, KS 67530

Company to plug at: Hour: 6 a.m. Day: 1 Month: 1 Year: 1987

Plugging proposal received from Craig Christopher

(company name) Allen Drilling Company (phone) 316-793-5681

were: to fill hole with heavy mud and spot cement through drill pipe Elevation 2967'
Anhydrite 2209'

1st plug at base of Anhydrite with 50 sx cement,

2nd plug at base of Cheyenne with 80 sx cement,

3rd plug at 30' below base of surface pipe with 40 sx cement,

4th plug at 40' with 10 sx cement, 5th plug to circulate rathole with 10 sx cement,

6th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Paul Luthi
(TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X

Operations Completed: Hour: 9:45 a.m. Day: 1 Month: 1 Year: 1987

ACTUAL PLUGGING REPORT 1st plug at 2210' with 50 sx cement,

2nd plug at 1100' with 80 sx cement,

3rd plug at 460' with 40 sx cement,

4th plug at 40-0' with 10 sx cement,

5th plug to circulate rathole with 10 sx cement.

STATE CORPORATION COMMISSION

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Remarks: Used 60/40 Pozmix 6% gel by Allied.

CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this form.)

INVOICED
(do not) observe this plugging.

Signed Steve Blument
(TECHNICIAN)

DATE 1-6-87

INV. NO. 15800 FEB 10 1987 APR 2 1987

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL

CARD MUST BE SIGNED
CORRECTION
12-22-86

(see rules on reverse side)

*** AMENDED ***

Starting Date December 20, 1986
month day year

API Number 15- 171-20, 351-0600 yes
140' E
NW NE NW Sec. 27 Twp. 19 S, Rg. 33 X West
4950 Ft. from South Line of Section
*** 3480 Ft. from East Line of Section ***

OPERATOR: License # 04254
Name Crosswind Petroleum, Inc.
Address 105 S. Broadway, Suite 530
City/State/Zip Wichita, KS 67202
Contact Person Ben Landes
Phone (316) 262-5061

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5418
Name ALLEN DRILLING COMPANY
City/State Great Bend, KS

Nearest lease or unit boundary line 330 feet
County SCOTT
Lease Name GEESEKA Well # 1
Ground surface elevation NA feet MSI
Domestic well within 330 feet: yes X no
Municipal well within one mile: yes X no
Surface pipe by Alternate: 1 X
Depth to bottom of fresh water 200'
Depth to bottom of usable water 1500'
Surface pipe planned to be set 420'
Projected Total Depth 4700' feet
Formation MORROW

Well Drilled For: Well Class: Type Equipment:
X Oil SWD Infield X Mud Rotary
Gas Inj Pool Ext Air Rotary
OWWO Expl X Wildcat Cable

If OWWO: old well info as follows:

Operator
Well Name
Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications. was 3450 FEL

_____ cementing will be done immediately upon setting production casing.
Date 12/19/86 Signature of Operator or Agent Randall M. Plate Title Agent

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required 250 feet per Alt. 7
This Authorization Expires 6-17-87 More Approved By 12-23-86 set 420/88

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

1st plug @ Base of Anhydrite feet depth with 50 sxs of ... 6Q/40. poz. 6%. gel
2nd plug @ Base of Cheyenne feet depth with 80 sxs of ... 6Q/40. poz. 6%. gel
3rd plug @ 450 30' below base feet depth with 40 sxs of ... 6Q/40. poz. 6%. gel
4th plug @ 40 feet depth with 10 sxs of ... 6Q/40. poz. 6%. gel
5th plug @ feet depth with sxs of
(2) Rathole with 10 sxs (b) Mousehole with 10 sxs

PUSHER Craig Christman
TD 4720 FORMATION MISS
SURFACE PIPE 8 5/8 @ 430
ANHYDRITE 2209 ELEVATION 2967
STARTING TIME & DATE 6:00 AM - 9:15 AM
COMPLETION TIME & DATE 9:15 AM
1st PLUG @ 2210 FT. W/ 50 SX
2nd PLUG @ 1100 FT. W/ 80 SX
3rd PLUG @ 460 FT. W/ 40 SX
4th PLUG @ 400 FT. W/ 10 SX
RAT HOLE CIRCULATED W/ 10 SX
MOUSE HOLE CIRCULATED W/ _____ SX
WATER WELL PLUGGED W/ _____ SX
CEMENT COMPANY ALLEN
TECHNICIAN _____

STATE CORPORATION COMMISSION

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CONSERVATION DIVISION
Wichita, Kansas