

1 100071

To: STATE CORPORATION COMMISSION
Wichita State Office Bldg. - PLUGGING SECTION
130 S. Market, Room 2078
Wichita, KS 67202

API NUMBER 15- 171-20,504-00-00
C SE SW, SEC. 27, T 19 S, R 33 ~~W~~
660 feet from S section line
1980 feet from W ~~EX~~ section line

TECHNICIAN'S PLUGGING REPORT *10-25*
Operator License # 4629

Lease Name Smith "B" Well # 1-27
County Scott *154.37*
Well Total Depth 4750 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 250

Operator: Brito Oil Company, Inc.
Name & Address 120 S. Market, #300
Wichita, KS 67202

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SMD Well _____ D&A X
Other well as hereinafter indicated _____

Plugging Contractor Abercrombie RTD, Inc. License Number 30684
Address 150 N. Main, #801, Wichita, KS 67202

Company to plug at: Hour: 9:30 p.m. Day: 24 Month: 10 Year: 1996

Plugging proposal received from Tony Martin
(company name) Abercrombie RTD, Inc. (phone) 316-262-1841

work: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 2174-98'
1st plug at 2230' with 50 sx cement, 2nd plug at 1320' with 80 sx cement,
3rd plug at 740' with 40 sx cement, 4th plug at 280' with 40 sx cement,
5th plug at 40' with 10 sx cement,
6th plug to circulate rathole with 15 sx cement.

Plugging Proposal Received by Gary Winters
(TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X

Operations Completed: Hour: 12 a.m. Day: 25 Month: 10 Year: 1996

ACTUAL PLUGGING REPORT 1st plug at 2230' with 50 sx cement,
2nd plug at 1320' with 80 sx cement,
3rd plug at 740' with 40 sx cement,
4th plug at 280' with 40 sx cement,
5th plug at 40' with 10 sx cement,
6th plug to circulate rathole with 15 sx cement.

Remarks: Used 60/40 Pozmix 6% gel 1/4# flowseal by Allied.
(if additional description is necessary, use BACK of this form.)

INVOICED
did not observe this plugging.

DATE OCT 29 1996

INV. NO. 46843
10-25

Signed Gary Winters
(TECHNICIAN) *[Signature]*

RECEIVED
KANSAS CORP COM
1996 OCT 26 P 11:24
10-28-96

FOR USE:

FORM C-1 7/79

FORM MUST BE TYPE

FORM MUST BE SIGNED

ALL BLANKS MUST BE FILLED

EFFECTIVE DATE: 10-9-96

State of Kansas

15-171-20,504-00-00

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 10/15/96

Section SE SW Sec 27 Twp 19 S Rg 33 West

OPERATOR: License # 4629 Brito Oil Company, Inc. 120 S. Market #300 Wichita, KS 67202 Contact Person: Raul F. Brito Phone: 316 263 8787

660 feet from South March line of Section 1980 feet from East West line of Section IS SECTION X REGULAR IRREGULAR

(NOTE: Locate well on the Section Plat on Reverse Side) County: Scott

Lease Name: Smith 'B' Well #: 1-27 Field Name: Hugoton North

Is this a Prorated/Spaced Field? yes X no

Target Formation(s): Lans, Marm, Mrw, Miss

Nearest lease or unit boundary: 660'

Ground Surface Elevation: Est 2965' feet MSL

Water well within one-quarter mile: yes X no

Public water supply well within one mile: yes X no

Depth to bottom of fresh water: 200'

Depth to bottom of usable water: 1320' 1065'

Surface Pipe by Alternative: X 2'

Length of Surface Pipe Planned to be set: 250'

Length of Conductor pipe required: N/A

Projected Total Depth: 4750'

Formation at Total Depth: Mississippian

Water Source for Drilling Operations: well farm pond X other

DWR Permit #: Will Cores Be Taken?: If yes, proposed zone:

CONTRACTOR: License #: Unknown Name: ADVISE ON ACO-1

Well Drilled For: Well Class: Type Equipment:

X Oil ... Enh Rec ... Infield X Mud Rotary ... Gas ... Storage X Pool Exc. ... Air Rotary ... OWD ... Disposal ... Wildcat ... Cable ... Seismic: ... # of Holes ... Other

If OWD: old well information as follows: Operator: Well Name: Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes X no

If yes, true vertical depth: Bottom Hole Location:

Exp. 4/4/97 AFFIDAVIT 220' Alt. II Reg

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following...

RECEIVED KANSAS CORPORATION COMMISSION

Shallow water 2 1/2 w - N Side - 504

Pusher Tony SPUD DATE 10-17-96 INIT. Em

LENGTH SURFACE PLANNED 250'

RESERVE PIT STATUS- REMOVE FLUID LINED after salt sect. bbls. when done bbls.

RATHOLED AHEAD? Y N SIZE HOLE SURFACE PIPE @ 250 CONDUCTOR ANHYDRITE T- 2174 B- 2198 ELEVATION 4750

TD 4750 FORMATION M5SD RAN PIPE @ 4560 DV TOOL ALT II DONE SX Y N

Arbuckle Plug @ Ft. W/ SX Hug./Council @ Ft. W/ SX Anhydrite Base @ 2230 Ft. W/ 50 SX 1/2 Base Anyh. @ 1090 Ft. W/ 40 SX 1/2 Plug @ 280 Ft. W/ 40 SX Bottom Surface @ 450 Ft. W/ 40 SX 40' Plug @ 40 Ft. W/ 10 SX

RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ SX WATER WELL SX (Irr. Well) Pond Hauling TECHNICIAN Em DATE

TYPE OF CEMENT 690 670 1/2" F-60566-696-96 STARTING TIME 9:30 (AM/PM) DATE 10-24-96 COMPLETION TIME 12: (AM/PM) DATE 10-25-96 CEMENT COMPANY Allied