

To: **L 1120982** 10-27
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15- 171-20,477-60-00
NE NW SE, SEC. 22, T 19 S, R 33 W/E

TECHNICIAN'S PLUGGING REPORT

Operator License # 5003

Operator: McCoy Petroleum Corporation
Name & Address 3017 N. Cypress
Wichita, KS 67226-4003

2310 feet from S section line
1650 feet from E section line

Lease Name Mary Clawson A Well # 1-22

County Scott

Well Total Depth 4800 156.00 feet

Conductor Pipe: Size _____ feet

Surface Casing: Size 8 5/8 feet 373

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A

Other well as hereinafter indicated _____

Plugging Contractor Sweetman Drilling, Inc. License Number 5658

Address 3017 N. Cypress, Wichita, KS 67226-4003

Company to plug at: Hour: 7 a.m. Day: 27 Month: 10 Year: 19 94

Plugging proposal received from Eugene Saloga

(company name) Sweetman Drilling, Inc. (phone) 316-634-6151

were: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 2200'

1st plug at 2200' with 50 sx cement, 2nd plug at 1350' with 50 sx cement,

3rd plug at 400' with 50 sx cement, 4th plug at 40' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement,

6th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Duane Rankin

Plugging Operations attended by Agent?: All _____ Part _____ None

Operations Completed: Hour: 9 a.m. Day: 27 Month: 10 Year: 19 94

ACTUAL PLUGGING REPORT 1st plug at 2200' with 50 sx cement,

2nd plug at 1350' with 50 sx cement,

3rd plug at 400' with 50 sx cement,

4th plug at 40' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement,

6th plug to circulate mousehole with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel 1/4# floseal by Halliburton.
(if additional description is necessary, use BACK of this form.)

(did not) observe this plugging.

Signed Duane Rankin
(TECHNICIAN)

INVOICED
DATE 11-7-94
INV. NO. 41589

EFFECTIVE DATE: 10-19-94

State of Kansas 171-20,477-00-00
ALL BLANKS MUST BE FILLED SCA7... Yes No Must be approved by the

NOTICE OF INTENTION TO DRILL DIST 1
Five (5) days prior to commencing well

Expected Spud Date 10 month 18 day 94 year

Spot NE NW SE Sec 22 Twp 19 S Rg 33 X

OPERATOR: License # 5003
Name: McCoy Petroleum Corporation
Address: 3017 N. Cypress, Wichita, KS
City/State/Zip: Wichita, KS 67226-4003
Contact Person: Tim Pierce
Phone: (316) 636-2737

2310' feet from South-North line of Sec
1650' feet from East-West line of Sec
IS SECTION X REGULAR IRREGULAR

CONTRACTOR: License #: 5658
Name: Sweetman Drilling, Inc.

(NOTE: Locate well on the Section Plat on Reverse S
County: Scott
Lease Name: Mary Clawson "A" Well #: 1-22
Field Name: Wildcat

Well Drilled For: Well Class: Type Equipment:
X Oil ... Enh Rec ... Infield X Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
... OWVO ... Disposal X Wildcat ... Cable
... Seismic: ... # of Holes ... Other

Is this a Prorated/Spaced Field? ... yes X no
Target Formation(s): Lansing/KC, Marm, Mor
Nearest lease or unit boundary: Miss-330
Ground Surface Elevation: 2960 est. feet
Water well within one-quarter mile: X
Public water supply well within one mile: X
Depth to bottom of fresh water: 135
Depth to bottom of usable water: 1260
Surface Pipe by Alternate: 1 X 2

If OWVO: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Length of Surface Pipe Planned to be set: (400+)
Length of Conductor pipe required: 0
Projected Total Depth: 4750
Formation at Total Depth: St. Louis
Water Source for Drilling Operations:
X well ... farm pond ... at

Directional, Deviated or Horizontal wellbore? ... yes X no
If yes, true vertical depth:
Bottom Hole Location:

DWR Permit #: To be applied for
Will Cores Be Taken?: ... yes X no
If yes, proposed zone:

Exp. 4/14/95

AFFIDAVIT

200' Alt. II Reg.

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 101, et. seq.
It is agreed that the following minimum requirements will be...

Pusher Chapman, Saliga
SPUD DATE 10-18-94 INIT. SM
LENGTH SURFACE PLANNED 370'

RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. bbls. when done bbls.
RATHOLED AHEAD? Y N SIZE HOLE
SURFACE PIPE 28" @ 373 CONDUCTOR
ANHYDRITE T- 2200 B- ELEVATION

TD 480 FORMATION St. Louis
RAN PIPE @ SX DV TOOL ALT II DONE
@ SX Y N

Arbuckle Plug @ Ft. W/ SX
Hug./Council @ Ft. W/ SX
Anhydrite Base @ 2200 Ft. W/ 50 SX
1/2 Base Anyh. @ 1350 Ft. W/ 50 SX
1/2, 1/2 Plug @ Ft. W/ SX
Bottom Surface @ 400 Ft. W/ 50 SX
40' Plug @ 40 Ft. W/ 10 SX
RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ 10 SX

WATER WELL SX (Irr. Well Pond Hauling)
TECHNICIAN DR DATE

TYPE OF CEMENT 60-90-67 4 FS
STARTING TIME 9:00 (AM/PM) DATE 10-27-94
COMPLETION TIME 9:00 (AM/PM) DATE 10-27-94
CEMENT COMPANY Liburton

