

Operator Name: Running Foxes Petroleum, Inc. Lease Name: Harvey Well #: 10-6B-3
 Sec. 6 Twp. 25 S. R. 24 East West County: Bourbon

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray, Dual Induction Compensated Neutron	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Excello 89' 773' Bartlesville 303' 559' Mississippian 442' 420'
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	7.0"	15 lbs	20'	Quickset	10	Quickset
Production	6.25"	2.875"	6.5 lbs	482'	Quickset	60	Kol-Seal 4%

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	362' - 373' / 24 Shots		
2	377' - 380' / 7 Shots		

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TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Harvey 10-6B-3

Thickness of Strata	Formation	Total Depth	Remarks
0-8	SAND CLAY		
8-20	LIME		
20-60	SHALE		
60-77	20' LIME		
77-85	BL SHALE & SHALE		
85-91	5' LIME		
91-93	SHALE		
93-94	COAL		
94-193	SHALE		
193-194	LIME		
194-196	OK SHALE	CONFIDENTIAL	
196-197	COAL	DEC 11 2009	
197-201	SHALE		
201-305	GRAY SAND	KCC	
305-362	SHALE		
362-366	SAND BROWN LIGHT OIL	SHOW	7 MAKES A LOT OF GAS
366-378	SAND BROWN GOOD OIL	SHOW	
378-382	SAND & SHALE LIGHT SHOW		
382-438	SHALE		
438-441	COAL	438-9	
441-441	SHALE		
441-482	MISS LIME		

TO 482

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MTD # 165290
 Shop # 620 437-2661
 Cellular # 620 437-7582
 Office # 316 685-5908
 Office Fax # 316-685-5926
 Shop Address: 3613A Y Road
 Madison, KS 66860

Hurricane Services, Inc.
P.O. Box 782228
Wichita, KS 67278-2228

Cement, Acid or Tools
Service Ticket
3363

DATE 8-26-09

COUNTY BOUCE CITY _____

CHARGE TO Running Foxes

ADDRESS _____ CITY _____ ST _____ ZIP _____

LEASE & WELL NO. Harvey # 10-6B-3 CONTRACTOR M^o Gann Digs

KIND OF JOB LongStems SEC. _____ TWP. _____ RNG. _____

DIR. TO LOC. _____ OLD NEW

Quantity	MATERIAL USED	Serv. Charge	
		700.00	
60 SKS	Quick Set Cement	990.00	
240 lbs	KDI-SEAL 4" P/SK	108.00	
			CONFIDENTIAL
			DEC 11 2009
100 lb.	Gel / Flush Ahead	25.00	
4 1/2 Hrs	Water Truck #193	360.00	
90	Mileage on Trk #107	135.00	
	BULK CHARGE		RECEIVED
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3.47 Trks	BULK TRK. MILES	343.53	
0	PUMP TRK. MILES	N/C	
	Rental on wireline	50.00	
1	PLUGS 2 7/8" Top Rubber	17.00	
		6.3% SALES TAX	
		71.82	
		TOTAL	2800.35

T.D. _____ CSG. SET AT _____ VOLUME _____
 SIZE HOLE _____ TBG SET AT 454' VOLUME 2.6 Bbls
 MAX. PRESS. _____ SIZE PIPE 2 7/8" 8rd
 PLUG DEPTH _____ PKER DEPTH _____
 PLUG USED _____ TIME FINISHED _____

REMARKS: Rig up to 2 7/8" Tubing, Break circulation with 20 Bbls water, 5 Bbl Gel Flush, Followed with 15 Bbls water. Mixed 60 SKS Quick Set Cement w/ 4" KDI-SEAL. Shutdown - wash out Pump lines - Release Plug - Displace Plug with 2 1/2 Bbls water. Final Pumping @ 300 PSI - Pumped Plug to 1000 PSI - Close Tubing w/ 1000 PSI. Good cement returns w/ 2 1/2 Bbl slurry

EQUIPMENT USED

NAME	UNIT NO.	NAME	UNIT NO.
<u>Kelly Kimberlin</u>	<u>185</u>	<u>Jerry #186, Jason #193</u>	
<u>Brad Butler</u>		<u>called by shawn</u>	