

CONFIDENTIAL

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed
12/08/11

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 32211
Name: O'BRIEN ENERGY RESOURCES CORP.
Address 1: 18 CONGRESS STREET, SUITE 207
Address 2: _____
City: PORTSMOUTH State: NH Zip: 03801 + _____
Contact Person: JOSEPH FORMA
Phone: (603) 427-2099

CONTRACTOR: License # 5929
Name: DUKE DRILLING CO. INC.
Wellsite Geologist: PETER DEBENHAM
Purchaser: DPC MIDSTREAM

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other Acidized and Fraced well
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: SAME AS ABOVE
Well Name: SAME AS ABOVE

Original Comp. Date: 5/22/08 Original Total Depth: 6075'
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
Spud Date or Recompletion Date: 12/27/2008 Date Reached TD: 12/30/2008 Completion Date or Recompletion Date: 10/28/2009

API No. 15 - 119-21196-0080 (CHG. IN PKR. DEPTH)
Spot Description: _____
_____ SW_NW Sec. 20 Twp. 33 S. R. 29 East West
1,980 Feet from North / South Line of Section
660' Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: MEADE

Lease Name: RICKERS RANCH Well #: 1-20
Field Name: UNNAMED
Producing Formation: CHESTER

Elevation: Ground: 2658' Kelly Bushing: 2670'
Total Depth: 6075' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 1580' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan W.D.U. 12.28.09
(Data must be collected from the Reserve Pit)

Chloride content: 3,400 ppm Fluid volume: 4 bbls
Dewatering method used: HAUL FREE WATER, NATURAL EVAP., COVER WITH 36 INCH MINIMUM
Location of fluid disposal if hauled offsite: _____
Operator Name: DILLCO FLUID SERVICE, INC.
Lease Name: Feldman License No.: 9491
Quarter _____ Sec. 18 Twp. 34 S. R. 28 East West
County: MEADE Docket No.: C-23094

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information outside two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: VICE PRESIDENT Date: 12/04/2009

Subscribed and sworn to before me this 4th day of December

20 09
Notary Public: _____

Date Commission Expires: _____
MARK EDDINGER
Notary Public - New Hampshire
My Commission Expires June 17, 2014

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

9/10/09
12/27/2008
12/30/2008
10/28/2009

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CONSERVATION DIVISION
WICHITA, KS

CONFIDENTIAL

DEC 08 2009

KCC

Operator Name: O'BRIEN ENERGY RESOURCES CORP. Lease Name: RICKERS RANCH Well #: 1-20
 Sec. 20 Twp. 33 S. R. 29 East West County: MEADE

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	HEEBNER	4450'	-1780'
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	TORONTO	4471'	-1801'
List All E. Logs Run: <i>FROM ORIG. COMPLET. ;</i>		LANSING	4597'	-1927'
DUAL INDUCTION, DUAL COMP. POROSITY, MICRORESISTIVITY		MARMATON	5268'	-2598'
		ATOKA	5704'	-3034'
		MORROW	5748'	-3078'
		MISSISSIPPI CHESTER	5863'	-3193'

From orig. complet. with well complet.

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8, J55	24/FT	1580'	AAZ	650	450 A-CON, 200 CLASS A
PRODUCTION	7 7/8	4 1/2, J55	10.5#	6075'	AAZ	140	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	5977-5980	CONFIDENTIAL ACIDIZE W/1200 GAL NEFE 7.5%HCL	5958-5980
2	5958-5972	DEC 08 2009 GELLED OIL FRAC 8,340#s 20/40 OTTOWA SAND	5958-5980
	KCC		
			RECEIVED KANSAS CORPORATION COMMISSION
			DEC 07 2009

TUBING RECORD: Size: <u>2 3/8</u> Set At: <u>5759'</u> Packer At: <u>5765'</u> Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	CONSERVATION DIVISION WICHITA, KS
Date of First, Resumed Production, SWD or Enhr. <u>11/2/2009</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. <u>50</u> Gas Mcf <u>200 MCF</u> Water Bbls. <u>4/1</u> Gas-Oil Ratio <u>4/1</u> Gravity <u>40</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	PRODUCTION INTERVAL: <u>5958-5980</u>
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