

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

12/08/11

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34225
Name: Buffalo Resources, LLC
Address 1: 301 Commerce Street Suite 1380
Address 2: _____
City: Fort Worth State: TX Zip: 76102 + _____
Contact Person: Matthew Flanery
Phone: (817) 870-2707
CONTRACTOR: License # 5929
Name: Duke Drilling Company, Inc
Wellsite Geologist: Curtis Covey
Purchaser: NCRA

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Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover _____
 Oil _____ SWD _____ SLOW _____
_____ Gas _____ ENHR _____ SIGW _____
_____ CM (Coal Bed Methane) _____ Temp. Add _____
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

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If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD _____
_____ Plug Back: _____ Plug Back Total Depth _____
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
09/23/2009 09/29/2009 10/13/2009
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

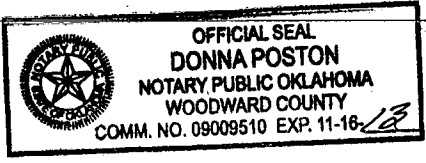
API No. 15 - 15-167-23597-00-00
Spot Description: _____
SE NE NW NE Sec. 23 Twp. 12 S. R. 15 East West
335 Feet from North / South Line of Section
1,490 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Russell
Lease Name: Ney Well #: 2-23
Field Name: Elsasser
Producing Formation: Arbuckle
Elevation: Ground: 1,681' Kelly Bushing: 1,689'
Total Depth: 3,200' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 355 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 786 Feet
If Alternate II completion, cement circulated from: 786
feet depth to: surface w/ 75 sx cmt.

Drilling Fluid Management Plan AK INV 127809
(Data must be collected from the Reserve Pit)
Chloride content: 42,000 ppm Fluid volume: 1,000 bbls
Dewatering method used: Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Daron Patterson
Title: Production Foreman Date: 12/08/2009
Subscribed and sworn to before me this 9th day of December,
2009.
Notary Public: _____
Date Commission Expires: _____



KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Buffalo Resources, LLC Lease Name: Ney Well #: 2-23
 Sec. 23 Twp. 12 S. R. 15 East West County: Russell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron, Dual Induction, Micro, Sonic, Cement Bond	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Topeka</td> <td>2,574'</td> <td>-885'</td> </tr> <tr> <td>Heebner</td> <td>2,794'</td> <td>-1,105'</td> </tr> <tr> <td>Toronto</td> <td>2,814'</td> <td>-1,125'</td> </tr> <tr> <td>Lansing</td> <td>2,844'</td> <td>-1,155'</td> </tr> <tr> <td>BKC</td> <td>3,098'</td> <td>-1,409'</td> </tr> <tr> <td>Arbuckle</td> <td>3,119'</td> <td>-1,430'</td> </tr> </table>	Name	Top	Datum	Topeka	2,574'	-885'	Heebner	2,794'	-1,105'	Toronto	2,814'	-1,125'	Lansing	2,844'	-1,155'	BKC	3,098'	-1,409'	Arbuckle	3,119'	-1,430'
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Arbuckle	3,119'	-1,430'																				

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DECASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24	355'	Common	200	3%CC, 2% gel
Production	7 7/8"	5 1/2"	15.5	3,199	EA-2	150	

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Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				KCC WICHITA

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4spf	3,127' - 3,128'	3,130' - 3,144'	250 gallons 15% HCL	3,145'

TUBING RECORD: Size: <u>2 3/8"</u> Set At: <u>3,173'</u> Packer At: <u>None</u>		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>11/10/2009</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbbls. <u>53</u>	Gas Mcf <u>None</u> Water Bbbls. <u>None</u> Gas-Oil Ratio <u>23</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>3,127' - 3,128'</u> <u>3,130' - 3,144'</u>
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QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

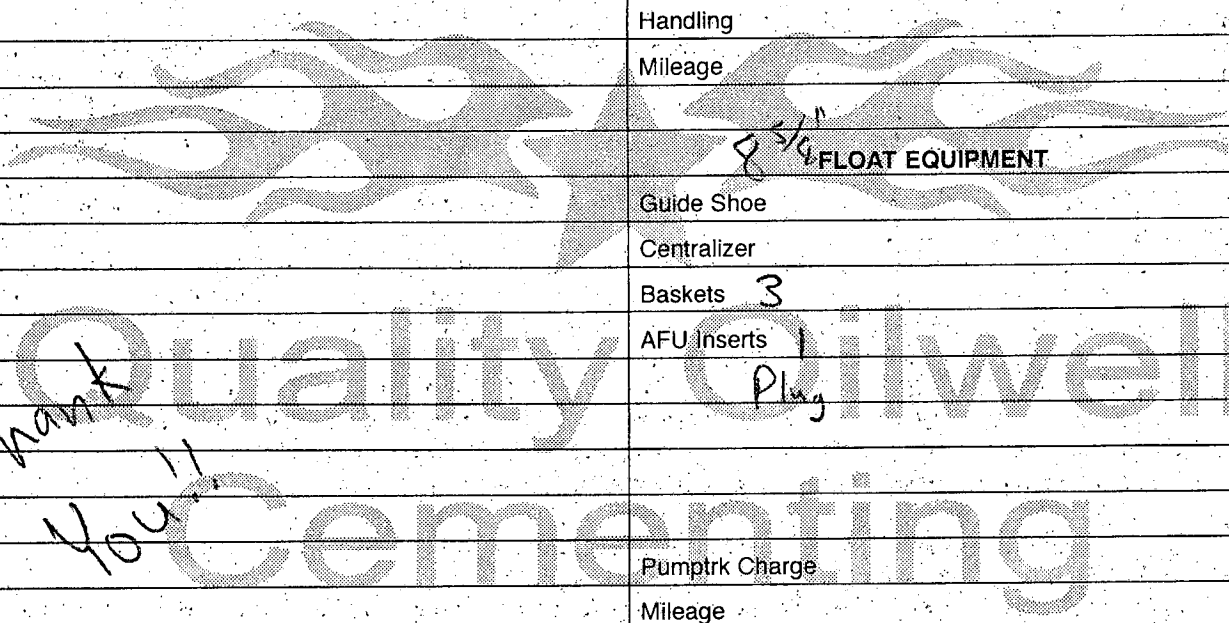
Home Office P.O. Box 32 Russell, KS 67665

No. 3812

Date	9/23/09	Sec.	23	Twp.	12	Range	15 W	County	Russell	State	KS	On Location		Finish	10:15 PM
Lease	Ney		Well No.	2-23		Location Canyon Rd, NW to Y SW into.									
Contractor	Duke Drilling Rig #8								Owner						
Type Job	Surface								To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.						
Hole Size	12 1/4"		T.D.	355'											
Csg.	8 5/8" 23#		Depth	355'											
Tbg. Size			Depth												
Tool.			Depth												
Cement Left in Csg.	42 1/2'		Shoe Joint	42 1/2'											
Meas Line			Displace	20 Bbls.											
EQUIPMENT										Amount Ordered					
Pumptrk	1	No.	Cementer	Paul		200 sx Com 3% CC 2% gel									
			Helper												
Bulktrk	11	No.	Driver	Doug		Common									
			Driver												
Bulktrk	PU	No.	Driver	Darin		Poz. Mix									
			Driver												
JOB SERVICES & REMARKS										KCC					
Remarks:										Calcium					
Cement Circulated										Hulls					
										Salt					
										Flowseal					
										Handling					
										Mileage					
										8 5/8" FLOAT EQUIPMENT					
										Guide Shoe					
										Centralizer					
										Baskets 3					
										AFU Inserts					
										Plug					
										Pumptrk Charge					
										Mileage					
										Tax					
										Discount					
										Total Charge					
X Signature										Daron Patterson					

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Thank You !!



GENERAL TERMS AND CONDITIONS

DEFINITIONS: In these terms and conditions, "Quality" shall mean Quality Oilwell Cementing, Inc., and "Customer" shall refer to the party identified by that term on the front of this contract. As applicable, "Job" relates to the services described on the front side of this contract, "merchandise" refers to the material described on the front of this contract and to any other materials, products, or supplies used, sold, or furnished under the requirements of this contract.

– **TERMS:** Unless satisfactory credit has been established, "CUSTOMER" must tender full cash payment to "QUALITY" before the job is undertaken or merchandise is delivered. If satisfactory credit has been established, the terms of payment for the job and/or merchandise, including bulk cement, are net cash, payable in 30 days from the completion of the job and/or delivery of the merchandise. For all past due invoices, "CUSTOMER" agrees to pay interest on amounts invoiced at a rate of 18 percent per annum until paid. Notwithstanding the foregoing in no event shall this Contract provide for interest exceeding the maximum rate of interest that "CUSTOMER" may agree to pay under applicable law. If any such interest should be provided for, it shall be and hereby is deemed to be a mistake, and this contract shall be automatically reformed to lower the rate of interest to the maximum legal contract rate, any amounts previously paid as excess interest shall be deducted from the amounts owing from the "CUSTOMER" or at the option of "QUALITY," refunded directly to "CUSTOMER." For purposes of this paragraph, QUALITY and CUSTOMER agree that KANSAS law shall apply. Any discounts granted with this contract are null and void if the charges are not paid when due.

– **ATTORNEY FEES:** In any legal action or proceeding between the parties to enforce any of the terms of this Service Contract, or in any way pertaining to the term of this Contract, the prevailing party shall be entitled to recover all expenses, including, but not limit to, a reasonable sum as and attorney's fees.

– **PRICES AND TAXES:** All merchandise listed in "QUALITY'S" current price schedule are F.O.B. QUALITY'S local station and are subject to change without notice. All prices are exclusive of any federal, state, local, or special taxes for the sale or use of the merchandise or services listed. The amount of taxes required to be paid by QUALITY shall be added to the quoted prices charged to CUSTOMER.

– **TOWING CHARGES:** QUALITY will make a reasonable attempt to get to and from each job site using its own equipment. Should QUALITY be unable to do so because of poor or inadequate road conditions, and should it become necessary to employ a tractor or other pulling equipment to get to or from the job site, the tractor or pulling equipment will be supplied by CUSTOMER or, if furnished by QUALITY, will be charged to and paid by CUSTOMER.

– **PREPARATION CHARGES:** If a job and/or merchandise is ordered and CUSTOMER cancels the order after preparation of a chemical solution or other material, CUSTOMER will pay QUALITY for the expenses incurred by QUALITY as a result of the cancellation.

– **DEADHAUL CHARGES:** Unless otherwise specified on the front of this Contract, a deadhaul charges as set forth in QUALITY'S current price book will be charged each way for each service unit which is ordered by CUSTOMER but not used.

– **SERVICE CONDITIONS AND LIABILITIES:** 1. QUALITY carries public liability and property damage insurance, but since there are so many uncertain and unknown conditions beyond QUALITY'S control, QUALITY shall not be liable for injuries to property or persons or for loss or damage arising from the performance of the job or delivery of the merchandise. Customer shall be responsible for and indemnify, defend, and hold harmless QUALITY, its officers, agents and employees, from and against any and all claims or suits for:

(A) Damage to property or for bodily injury, sickness, disease, or death, brought by any person, including CUSTOMER and/or the well owner; and:

(B) Oil spills, pollution, surface or sub-surface damage, injury to the well, reservoir loss, or damage arising from a well blowout arising out of or in connection with QUALITY'S performance of the job or furnishing of merchandise in accordance with this contract, unless such loss or damage is caused by the willful misconduct or gross negligence of QUALITY or its employees.

2. With respect to any of QUALITY'S tools, equipment, or instruments which are lost in the well or damaged when performing or attempting to perform the job or, in the case of marine operations, are lost or damaged at any time after delivery to the landing for CUSTOMER and before return to QUALITY at the landing, CUSTOMER shall either recover the lost item without cost to QUALITY or reimburse QUALITY the current replacement cost of the item unless the loss or damage results from the sole negligence of QUALITY or its employees.

3. QUALITY does not assume any liability or responsibility for damages or conditions resulting from chemical action in cements caused by contamination of water or other fluids.

WARRANTIES: 1. QUALITY warrants all merchandise manufactured or furnished by it to be free from defects in material and workmanship under normal use and service when installed, and used, and/or serviced in the manner provided and intended. QUALITY'S obligation under this warranty is expressly limited to repair replacement, or allowance for credit, at its option, for any merchandise which is determined by QUALITY to be defective. THIS IS THE SOLE WARRANTY OF QUALITY AND NO OTHER WARRANTY IS APPLICABLE, EITHER EXPRESS OR OTHERWISE IMPLIED, IN FACT OR IN LAW, INCLUDING ANY WARRANTY AS TO MERCHANTABILITY OR FITNESS FOR A PARTICULAR USE OR PURPOSE, CUSTOMER'S sole and only remedy with regard to any defective merchandise shall be the repair or replacement thereof or allowance for credit as herein provided, and QUALITY shall not be liable for any consequential, special, incidental, or punitive damages resulting from or caused by defective materials, products or supplies.

2. More specifically:

(A) Nothing in this contract shall be construed as a warranty by QUALITY of the success or the effectiveness of the result of any work done or merchandise used, sold, or furnished under this contract.

(B) Nothing in this contract shall be construed as a warranty of the accuracy or correctness of any facts, information, or data furnished by QUALITY or any interpretation of test, meter readings, chart information, analysis or research, or recommendations made by QUALITY, unless the inaccuracy or incorrectness is caused by the willful misconduct or gross negligence of QUALITY or its employees in the preparation or furnishing of such facts, information or data. (C) Work done by QUALITY shall be under the direct supervision and control of the CUSTOMER or his agent and QUALITY will accomplish the job as an independent contractor and not as an employee or agent of the CUSTOMER.

JOB LOG

SWIFT Services, Inc.

DATE 10-9-09 PAGE NO.

CUSTOMER Butler Resources WELL NO. 2-23 LEASE Ney JOB TYPE Convent Pit Collar TICKET NO. 116784

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0830							In location w/ P.C Tool
	0930							Pit Collar @ 786 Set up Tite Wait on WTR
	10:30					800	800	Tst P.C. closed - OK
		3	5			closed	150	Open P.C - inj rate 3 @ 150#(crie)
							closed	Went to tbg - close 5 1/2 Ann
		3	3			150		Start H ₂ O
								Start 5MD cont @ 11.2 #/gal
		3	32					cont crie - inj cont to 13 #/gal - 20 STS
								Fin cont. - Displ 3 BBL H ₂ O
						closed	800	close P.C - OK
								Rig run 4 STS tbg
								Row-out - 2 flags
	11:15							Fin Row-out
								Wash up P.T.
	11:30							Job Complete
								Thanks Don, Doug & Rob (cont) 75 STS @ 11.2 #/gal to Pit

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CHARGE TO: Buffaloni Resources
 ADDRESS:
 CITY, STATE, ZIP CODE:

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TICKET
 No 16784

PAGE 1 OF 1

SERVICE LOCATIONS 1. <u>Hoag, KS</u>	WELL/PROJECT NO. <u>2-23</u>	LEASE <u>NOV</u>	COUNTY/PARISH <u>Russell</u>	STATE <u>Ks</u>	CITY	DATE <u>10-9-09</u>	OWNER
2. <u>Ness City, KS</u>	TICKET TYPE <input type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>Acc Well Service</u>	RIG NAME/NO.	SHIPPED VIA <u>CT</u>	DELIVERED TO <u>NE/Grubbs, KS</u>	ORDER NO.	
3.	WELL TYPE <u>oil</u>	WELL CATEGORY <u>infield</u>	JOB PURPOSE <u>casual Pool Callar @ 7th</u>	WELL PERMIT NO.	WELL LOCATION		
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF			U/M			
575		1			MILEAGE # 113	41.41		5.00		2070.00
576		1			Pump Charge - out Pool Callar	100	722	ft	110.00	11000.00
791		1			D-Air	2 gal		35.00		70.00
104		1			Pool Callar Tool Rental	100	5 1/2	in	200.00	20000.00
330		2			SMD Cement	75	SK		14.00	1050.00
176		2			Flare	19	lbs		1.50	28.50
581		2			Service Charge - Cement	125	SK		1.50	187.50
582		2			Drayage - Minimum	242.8	Tm	134.41	1.60	3884.96

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

x Daron Patterson
 DATE SIGNED 10-9-09 TIME SIGNED 11:45
 A.M.
 P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	3084.96
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO			TOTAL	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND.					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: [Signature] APPROVAL: _____

Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 16618

CUSTOMER BUFFALO RESOURCES WELL B-23, NLY DATE 12-27-09 PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE / PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY		UM		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF			QTY	UM	QTY	UM			
275		2				SKD PAD	200	SH			11.00	2200	00
276		2				FUELS	50	LB			1.50	75	00
283		2				SALT	1000	LB			.15	150	00
294		2				CASUAL	9	SH			30.00	270	00
295		2				CFR1	100	LB			4.00	400	00
571		2				SURFACE ACCENT	200	SH			1.50	300	00
583		2				DINAGE	417.0	TM			1.00	417	00
						SERVICE CHARGE		CUBIC FEET					
						MILEAGE CHARGE		TOTAL WEIGHT		LOADED MILES		TON MILES	

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CONTINUATION TOTAL 2812.00



CHARGE TO: BUFFALO RESOURCES
 ADDRESS:
 CITY, STATE, ZIP CODE:

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TICKET
 No 16618

PAGE 1 OF 2

SERVICE LOCATIONS	WELL/PROJECT NO.	LEASE	COUNTY/PARISH	STATE	CITY	DATE	OWNER
1. <u>1124</u>	<u>22</u>	<u>NEF</u>	<u>RENEE</u>	<u>KS</u>		<u>09-29-09</u>	
2. <u>1125</u>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR	RIG NAME/NO.	SHIPPED VIA	DELIVERED TO	ORDER NO.	
3.			<u>Duneside P113</u>	<u>C.T.</u>	<u>LEWIS</u>		
4.	WELL TYPE <u>OIL</u>	WELL CATEGORY <u>Drillout</u>	JOB PURPOSE <u>Loggings</u>	WELL PERMIT NO. <u>15-167-23597</u>	WELL LOCATION <u>S2712, 125</u>		
REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT	
		LOC	ACCT	DF			U/M				
575		1			MILEAGE #112	40	mi		5.00	200	00
577		1			Pump Service	1	hr		1400.00	1400	00
221		1			LINUMARK	2	hr		25.00	50	00
231		1			MULTIPLUM	500	gal		1.00	500	00
240		1			DAIR	2	gal		35.00	70	00
402		1			GEORGEALICE	10	hr	5 1/2	55.00	550	00
403		1			CMT DRIFT	1	hr	5 1/2	180.00	180	00
404		1			PORT CALOR	1	hr	5 1/2	1900.00	1900	00
406		1			CHANDLER/KC ADAPTER	1	hr	5 1/2	225.00	225	00
407		1			TRUCK FIDELITY 1/4 PUMP	1	hr	5 1/2	275.00	275	00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X Darren Patterson

DATE SIGNED 09-29-09 TIME SIGNED 2:30 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	P6 1	5350	00
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				P6 2	3812	00
WE UNDERSTOOD AND MET YOUR NEEDS?				TOTAL	9162	00
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				TAX		
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TOTAL		
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO						
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND						

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: [Signature] APPROVAL: _____

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE **09-29-09** PAGE NO. **1**

CUSTOMER **Suffalo Resources** WELL NO. **2-23** LEASE **NCY** JOB TYPE **LONGSTRIKING** TICKET NO. **11618**

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	2300							ON LOCATION
								CMT/ ADDSWS STD EA 2
								RTN 300, SPT 3199, SS 17.88, JUMP 3181
								5/2 155 1/4, 700 COUN 58, 791 FT
								CST 1, 2, 3, 4, 8, 9, 10, 15, 16, 57 BWT 58
	2330							START CUBIC WATER
	0100							TAILORING DISORDER, 157 1/2" BORE
	0115							BREAK CMT 1/4"
	0220		6.5					PLUG PER MH
			12		✓		200	MUD FLUSH 500 GALS
			20		✓		200	WELL FLUSH
	0235		42		✓		200	EA 2 CMT
								DROPPED PLUG WASHOUT 2
	1245	5.5	0		✓		200	START DSD
			34		✓		200	CMT 2 1/2" CMT
			65		-		600	CONTRACTOR
			70		-		700	DEC 0 8 2009
	1200		76.0		✓		1400	LAWN KCC
	0200							Release - DRY

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DEC 11 2009
KCC WICHITA

JOB COMPLETE

THANK YOU!
JACK JAMES