

ORIGINAL

12/18/09

Form ACO-1  
September 1999  
Form Must Be Typed

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

Operator: License # 30606  
Name: Murfin Drilling Company, Inc.  
Address: 250 N. Water, Suite 300  
City/State/Zip: Wichita, Kansas 67202  
Purchaser: MV Purchasing  
Operator Contact Person: Leon Rodak  
Phone: (316) 267-3241  
Contractor: Name: Murfin Drilling Company, Inc.  
License: 30606  
Wellsite Geologist: Paul Gunzelman

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Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

<u>08/20/09</u>	<u>08/26/09</u>	<u>09/15/09</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 195-22618-0000  
County: Trego  
SE NE SW NE Sec. 08 Twp. 12 S. R. 24  East  West  
1750 FNL feet from S (N) (circle one) Line of Section  
1450 FEL feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW

Lease Name: Dietz 'L' Well #: 1-8  
Field Name: Wildcat  
Producing Formation: LKC  
Elevation: Ground: 2489 Kelly Bushing: 2494  
Total Depth: 4470 Plug Back Total Depth: 4441  
Amount of Surface Pipe Set and Cemented at 210 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 2107 Feet  
If Alternate II completion, cement circulated from 2107  
feet depth to surface w/ 185 sx cmt.

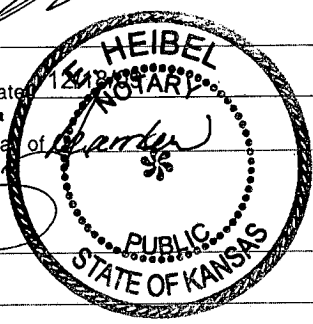
AH2 DLG - 12/22/09

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
Title: Leon Rodak VP Production Date: 12/18/09  
Subscribed and sworn to before me this 18<sup>th</sup> day of December  
2009  
Notary Public: \_\_\_\_\_  
Date Commission Expires: 4/11/2011



KCC Office Use ONLY

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

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KANSAS CORPORATION COMMISSION  
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CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Murfin Drilling Company, Inc. Lease Name: Dietz 'L' Well #: 1-8  
 Sec. 08 Twp. 12 S. R. 24  East  West County: Trego

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)  
 List All E. Logs Run:

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum

SEE ATTACHED LIST

Emailed Electronically:  
 Dual Induction, Compensated Porosity,  
 Microresistivity

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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8	23#	210	Common	150	3% cc, 2% gel
Production		5 1/2	15.5#	4467	AA2	175	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4012 - 4019 LKC "I"	750 gal 15% MCA	

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TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2 7/8	4361		
Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
09/23/09				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	152	-----	0	-----

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.) METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_ Production Interval 4012 - 4019

Formation	Dietz 'L' #1-8 1750 FNL 1450 FEL Sec. 8-12S-24W 2494' KB				John O. Farmer, Inc. Fowler #1 NE SW SE Sec. 4-12S-24W 2510' KB			Chief Drilling Co., Inc. #1 Heller SE NE NW Sec. 17-T12S-R24W 2501' KB		
	Sample top	Datum	Log tops	Datum	Log Top	Datum	Ref	Log Top	Datum	Ref
Anhydrite	2083	+411	2080	+414	2080	+430	-16	2078	+423	-9
B/Anhydrite	2126	+368	2122	+372	2129	+381	-9	2121	+380	-8
Topeka	3593	-1099	3590	-1096	3618	-1108	+12	3612	-1111	+15
Heebner	3816	-1322	3812	-1318	3845	-1335	+17	3838	-1337	+19
Toronto	3837	-1343	3832	-1338	3865	-1355	+17	3863	-1362	+19
Lansing	3850	-1356	3846	-1352	3880	-1370	+18	3876	-1375	+23
BKC	4101	-1607	4091	-1597	4125	-1615	+18	4125	-1624	+27
Pawnee	4198	-1704	4196	-1702	NDE			4233	-1732	+30
Ft. Scott	4300	-1806	4294	-1800	NDE			4335	-1834	+34
Cherokee	4318	-1824	4314	-1820	NDE			4357	-1856	+36
Mississippi	4386	-1892	4390	-1896	NDE			4436	-1935	+39
RTD	4470	-1972			4135			4470		
LTD			4468	-1974	4136			4473		

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**WICHITA, KS**

Quality Oilwell Cementing Inc.

740 W WICHITA  
P.O. Box 32  
Russell, KS 67665

*For Exact*  
**INVOICE**

Date	Invoice #
8/24/2009	1841

**PROD COPY**

<b>Bill To</b>
Murfin Drilling Company P.O. Box 288 Russell Ks 67665

USED FOR \_\_\_\_\_  
APPROVED \_\_\_\_\_

*Operator Pay*

P.O. No.	Terms	Project
	Net 30	

Quantity	Description	Rate	Amount
150	common	10.00	1,500.00T
3	GEL	17.00	51.00T
5	Calcium	42.00	210.00T
158	handling	2.00	316.00
1	MILEAGE CHARGE	250.00	250.00
44	pump truck mileage charge	6.00	264.00
1	surface pipes 0-500ft	400.00	400.00
352	discount if paid within 30 days DISCOUNT HAS ALREADY BEEN DEDUCTED	-1.00	-352.00T
246	discount if paid within 30 days DISCOUNT HAS ALREADY BEEN DEDUCTED	-1.00	-246.00
	LEASE: DIETZ L WELL #1-8 Trego county Sales Tax	5.80%	81.72

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Account	Unit Rig	W L	No.	Amount	Description
03600	016	W	3487	2494.92	Cement S. (39)

Thank you for your business. Dave

**Total**

**\$2,474.72**

# QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 334

Date	8/30/09	Sec.	8	Twp.	12	Range	21	County		State	KS	On Location		Finish	3:30 PM	
Lease		Well No.	1-0	Location												
Contractor								Owner								
Type Job								To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.								
Hole Size	T.D. 210							Charge To								
Csg.	Depth 210							To								
Tbg. Size	Depth							Street								
Drill Pipe	Depth							City State								
Tool	Depth							The above was done to satisfaction and supervision of owner agent or contractor.								
Cement Left in Csg.	Shoe Joint							CEMENT								
Press Max.	Minimum							Amount Ordered 150								
Meas Line	Displace							Common 150 @ 10¢ 1500.00								
Perf.								Poz. Mix								
<b>EQUIPMENT</b>												Gel. 3 @ 17¢ 51.00				
Pumptrk	No.	Cementer											Calcium 5 @ 42¢ 210.00			
Bulktrk	No.	Driver											Mills			
Bulktrk	No.	Driver											Salt			
<b>JOB SERVICES &amp; REMARKS</b>												Flowseal				
Pumptrk Charge	Surface 400							DEC 16 2009								
Mileage	44 @ 6¢ 264.00							CONFIDENTIAL								
Footage																
Total							664.00				Handling 158 @ 2¢ 316.00					
Remarks:							Mileage 250				Pump Truck Charge 664.00					
<b>FLOAT EQUIPMENT</b>																
												Guide Shoe				
												Centralizer				
												Baskets				
												AFU Inserts				
<b>Quality Oilwell Cementing</b>												RECEIVED				
												KANSAS CORPORATION COMMISSION				
												DEC 16 2009				
												CONSERVATION DIVISION				
												WICHITA, KS				
												Rotating Head				
												Squeeze Mainfold				
												Tax 81.72				
												Discount (695.00)				
												Total Charge 2474.72				
Signature																



P. O. Box 466  
Ness City, KS 67560  
Off: 785-798-2300



# Invoice

DATE	INVOICE #
9/10/2009	16123

BILL TO
Murfin Drilling Co Inc P. O. Box 130 Hill City, KS 67642-0130

USED FOR  
APPROVED

*Newbie h.*  
• Acidizing  
• Cement  
• Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-8	Deitz L	Trego	Company Tools	Oil	Development	Cement Port Collar	Roger
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				40	Miles	5.00	200.00
578D-D	Pump Charge - Port Collar				1	Job	1,400.00	1,400.00
581D	Service Charge Cement				240	Sacks	1.50	360.00
583D	Drayage				480	Ton Miles	1.00	480.00
330	Swift Multi-Density Standard (MIDCON II)				185	Sacks	14.00	2,590.00T
276	Flocele				120	Lb(s)	1.50	180.00T
279	Bentonite Gel				3	Sack(s)	20.00	60.00T
	Subtotal							5,270.00
Customer Disc...	Customer Discount Per Ted						-2.352%	-123.95
	Sales Tax Trego County						5.80%	164.14
<b>We Appreciate Your Business!</b>							<b>Total</b>	\$5,310.19

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WICHITA, KS



CHARGE TO: *Murphy Drilling Co.*  
 ADDRESS: \_\_\_\_\_  
 CITY, STATE, ZIP CODE: \_\_\_\_\_

TICKET No. 16123

PAGE 1 OF 1

1. SERVICE LOCATIONS: *Hays, KS*  
 WELL/PROJECT NO.: *1-8*  
 LEASE: *Deitz L*  
 COUNTY/PARISH: *Trego*  
 STATE: *Ks*  
 CITY: \_\_\_\_\_  
 DATE: *9-10-09*  
 OWNER: *Same*

2. TICKET TYPE:  SERVICE  SALES  
 CONTRACTOR: *Co. Tools*  
 RIG NAME/NO.: \_\_\_\_\_  
 SHIPPED VIA: *CIT*  
 DELIVERED TO: *Loc*  
 ORDER NO.: \_\_\_\_\_

3. WELL TYPE: *Oil*  
 WELL CATEGORY: *Development*  
 JOB PURPOSE: *Cont. Port Collar*  
 WELL PERMIT NO.: \_\_\_\_\_  
 WELL LOCATION: \_\_\_\_\_

4. REFERRAL LOCATION: \_\_\_\_\_  
 INVOICE INSTRUCTIONS: \_\_\_\_\_

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PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	U/M	QTY.	U/M	UNIT PRICE		AMOUNT		
		LOC	ACCT	DF										
<i>575</i>		<i>1</i>			<i>MILEAGE #112</i>	<i>40</i>	<i>mi</i>			<i>5</i>	<i>18</i>	<i>200</i>	<i>90</i>	
<i>578</i>		<i>1</i>			<i>Pump Service</i>	<i>1</i>	<i>ea</i>			<i>1400</i>	<i>18</i>	<i>1400</i>	<i>18</i>	
<i>581</i>		<i>1</i>			<i>Service Charge</i>	<i>240</i>	<i>sk</i>			<i>1</i>	<i>18</i>	<i>360</i>	<i>18</i>	
<i>583</i>		<i>1</i>			<i>Drayage</i>	<i>420</i>	<i>ton mile</i>			<i>1</i>	<i>18</i>	<i>420</i>	<i>18</i>	
<i>330</i>		<i>1</i>			<i>SMD Cement</i>	<i>125</i>	<i>sk</i>			<i>14</i>	<i>18</i>	<i>2590</i>	<i>18</i>	
<i>276</i>		<i>1</i>			<i>Flocele</i>	<i>120</i>	<i>#</i>			<i>1</i>	<i>18</i>	<i>180</i>	<i>18</i>	
<i>279</i>		<i>1</i>			<i>Bentonite</i>	<i>3</i>	<i>sk</i>			<i>20</i>	<i>18</i>	<i>60</i>	<i>18</i>	
												<i>5270</i>	<i>00</i>	
												<i>less disc.</i>	<i>123</i>	<i>95</i>
												<i>Pride Agreed</i>	<i>5146</i>	<i>18</i>

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X  
 DATE SIGNED: \_\_\_\_\_ TIME SIGNED: \_\_\_\_\_  
 A.M.  
 P.M.

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	SUB PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO		
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				
TOTAL				<i>5310</i>

*Trego TAX 5.8%*      *104* *14*

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SV OPERATOR: *Ken B. Blatts*

APPROVAL: *John Lewter*

Thank You!

JOB LOG

# SWIFT Services, Inc.

DATE 7-10-09 PAGE NO. 1

CUSTOMER Martin Drilling Co WELL NO. 1-8 LEASE Deitz L JOB TYPE Cont. Port Collar TICKET NO. 16123

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	12:30							on loc. set up tracks Port Collar @ 2107'
	1300					1100	1100	Test Csg. 1100 p>E held
	1305							Open P.C.
		3				150		Inj. Rate 3 BPM 150 p>E Start mixing Gel
								3 sks mixed 9 <sup>SS</sup> establish CIR.
	1310	3.5						MIX SMOC 11.2 #/gal 170 sks mixed Cont. to Surface Increase wt. 14 #/gal 18 SS sks mixed total
	1340							Displ. 10.5 <sup>SS</sup> Close P.C.
						1000		Press test 1,000 p>E held Run 5 JTs 2256'
	1400							CIR. hole clean 26 <sup>SS</sup> pumped Hole clean work + Rack up track Jobs Complete

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Thank You

Reg. Josh B. Robb





P. O. Box 466  
Ness City, KS 67560  
Off: 785-798-2300



# Invoice

DATE	INVOICE #
8/27/2009	16498

BILL TO
Murfin Drilling Co Inc P. O. Box 130 Hill City, KS 67642-0130

*A. Nowell*  
*J.T. R.*

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-8	Dietz L	Trego	Murfin Drilling #16	Oil	Development	LongString	Dave

PRICE REF.	DESCRIPTION	QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way	45	Miles	5.00	225.00
578D-L	Pump Charge - Long String	1	Job	1,400.00	1,400.00
221	Liquid KCL (Clayfix)	4	Gallon(s)	25.00	100.00T
280	Flocheck 21	500	Gallon(s)	2.50	1,250.00T
290	D-Air	2	Gallon(s)	35.00	70.00T
402-5	5 1/2" Centralizer	10	Each	55.00	550.00T
403-5	5 1/2" Cement Basket	1	Each	180.00	180.00T
404-5	5 1/2" Port Collar	1	Each	1,900.00	1,900.00T
406-5	5 1/2" Latch Down Plug & Baffle	1	Each	225.00	225.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill	1	Each	275.00	275.00T
413-5	5 1/2" Roto Wall Scratcher	15	Each	40.00	600.00T
419-5	5 1/2" Rotating Head Rental	1	Each	150.00	150.00T
325	Standard Cement	175	Sacks	11.00	1,925.00T
328	Swift Light 60/40 Pozmix (4% Gel)	40	Sacks	9.00	360.00T
276	Flocele	44	Lb(s)	1.50	66.00T
283	Salt	875	Lb(s)	0.15	131.25T
284	Calseal	8	Sack(s)	30.00	240.00T
285	CFR-1	124	Lb(s)	4.00	496.00T
581D	Service Charge Cement	215	Sacks	1.50	322.50
583D	Drayage	487.1	Ton Miles	1.00	487.10
Subtotal					10,952.85
Sales Tax Trego County				5.80%	494.06

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Account	Unit Rig	W L	No.	Amount	Description
03601000		L	1801A	11,446.91	Cement Prod Csg

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WICHITA, KS

**We Appreciate Your Business!**

**Total**

**\$11,446.91**



CHARGE TO: MURFIN DR LG  
 ADDRESS: \_\_\_\_\_  
 CITY, STATE, ZIP CODE: \_\_\_\_\_

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TICKET No 16498

PAGE 1 OF 2

SERVICE LOCATIONS  
 1. HAYS WELL/PROJECT NO. 1-8 LEASE DIETZ "L" COUNTY/PARISH TREGO STATE KS CITY \_\_\_\_\_ DATE 08-27-09 OWNER \_\_\_\_\_  
 2. NESS TICKET TYPE  SERVICE CONTRACTOR \_\_\_\_\_ RIG NAME/NO. MURFIN DR LG \* 16 SHIPPED VIA CT DELIVERED TO 721 S. SEMINOLA WAY HAYS ORDER NO. \_\_\_\_\_  
 3. WELL TYPE OIL WELL CATEGORY Develop JOB PURPOSE LONGSTRING WELL PERMIT NO. 15-FS-22618 WELL LOCATION S8, T12, R24  
 4. REFERRAL LOCATION \_\_\_\_\_ INVOICE INSTRUCTIONS \_\_\_\_\_

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE		AMOUNT	
		LOC	ACCT	DF									
<u>15</u>		<u>1</u>			<u>MILEAGE #112</u>	<u>45</u>	<u>mi</u>			<u>5.00</u>	<u>225</u>	<u>00</u>	
<u>578</u>		<u>1</u>			<u>Pump SERVICE</u>	<u>1</u>	<u>EA</u>			<u>1400</u>	<u>00</u>	<u>1400</u>	
<u>221</u>		<u>1</u>			<u>LIQUID NCL</u>	<u>4</u>	<u>GAL</u>			<u>25.00</u>	<u>100</u>	<u>00</u>	
<u>280</u>		<u>1</u>			<u>FLOCHECK 21</u>	<u>500</u>	<u>GAL</u>			<u>2.50</u>	<u>1250</u>	<u>00</u>	
<u>290</u>		<u>1</u>			<u>D-AIR</u>	<u>2</u>	<u>GAL</u>			<u>35.00</u>	<u>70</u>	<u>00</u>	
<u>402</u>		<u>1</u>			<u>CENTRALIZER</u>	<u>10</u>	<u>EA</u>	<u>5 1/2</u>	<u>in</u>	<u>55.00</u>	<u>550</u>	<u>00</u>	
<u>403</u>		<u>1</u>			<u>CMT BARRET</u>	<u>1</u>	<u>EA</u>	<u>5 1/2</u>	<u>in</u>	<u>180.00</u>	<u>180</u>	<u>00</u>	
<u>404</u>		<u>1</u>			<u>PORT COLLAR</u> <u>210FT</u>	<u>1</u>	<u>EA</u>	<u>5 1/2</u>	<u>in</u>	<u>1900.00</u>	<u>1900</u>	<u>00</u>	
<u>406</u>		<u>1</u>			<u>LATCH DOWN PUNCH BARRIER</u>	<u>1</u>	<u>EA</u>	<u>5 1/2</u>	<u>in</u>	<u>225.00</u>	<u>225</u>	<u>00</u>	
<u>407</u>		<u>1</u>			<u>INSERT FLOATSHOE 4" AUTO FEEL</u>	<u>1</u>	<u>EA</u>	<u>5 1/2</u>	<u>in</u>	<u>275.00</u>	<u>275</u>	<u>00</u>	
<u>413</u>		<u>1</u>			<u>ROW WAY SCRATCHERS</u>	<u>15</u>	<u>EA</u>	<u>75</u>	<u>FT</u>	<u>40.00</u>	<u>600</u>	<u>00</u>	
		<u>1</u>			<u>ROTATING HEAD RENSAR</u>	<u>1</u>	<u>EA</u>	<u>5 1/2</u>	<u>in</u>	<u>150.00</u>	<u>150</u>	<u>00</u>	

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X  
 DATE SIGNED 08-27-09 TIME SIGNED 1:30  A.M.  P.M.

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?	AGREE	UN-DECIDED	DIS-AGREE
WE UNDERSTOOD AND MET YOUR NEEDS?			
OUR SERVICE WAS PERFORMED WITHOUT DELAY?			
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?			
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND			

Pg-1	6925	00
Pg-2	4027	85
sub TOTAL	10952	85
TAX 5.8%	494	06
TOTAL	11,446	91

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR DAVE ASH

APPROVAL Wade King

Thank You!



**JOB LOG**

**SWIFT Services, Inc.**

DATE 08-27-09 PAGE NO. 1

CUSTOMER MURFINDRILL WELL NO. 1-8 LEASE DIETZ 2" JOB TITLE WINGSTRING TICKET NO. 16498

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1330							DN LOCATION CMT 17SEA-2, 40-60-40 4 1/2" SEC RH, MH RTD 4470, SET PIPE 4467, SJ 21.0, TMSCT 4446 5 1/2" IS-5" PCT COLLAR TOP 57, 2110 FT CMT 1,2,3,4,6,8,10,12,14,23 BASE 56, 15EA SCRT LITE 25
	1500							START COLIFORM EQV
	1555							CIRC 1/2 IN IN, 20 MINS
	1705							TAG BOTTOM - DROP BALL
	1710							BREAK CIRC & ROTATE PIPE
	1810		6.5					PLUG RH, MH 60-40 4 1/2" SEC
	1820	5.0	15				200	START HCL 2 1/2
			12					FUCHECH 500 GAL
			5					HCL 2 1/2
			42.5					START CMT 5A-2
								DROP WD PLUG, WASHOUT PL
	1840	6.0	0				200	START DISP 7/2000, 2 1/2 HCL
			20					
			66.5					CMT ON BOTTOM
			85.0				300	
			90.0				400	
			95.0				500	
			100.0				600	
	1900	4.0	105.8				1400	LAND THE PLUG
	1905							REVERSE - DRY!
	1945							JOB COMPLETE
								THANK YOU!
								DAVE, JOSH B. LANE

KCC  
 DEC 16 2009  
 CONFIDENTIAL