

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

- Revised -

ORIGINAL

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

12/11

OPERATOR: License # 34038
Name: Flatirons Resources LLC
Address 1: 303 E. 17th Ave Suite 940
Address 2: _____
City: Denver State: CO Zip: 80203 + _____
Contact Person: John Marvin
Phone: (303) 292-3902
CONTRACTOR: License # 33575
Name: WW Drilling LLC
Wellsite Geologist: Tim Priest
Purchaser: Texon L.P.

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry - Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
10/25/2009 11/8/2009 11/20/2009
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 101-22198-00-00
Spot Description: _____
SE NW SE NE Sec. 14 Twp. 16 S. R. 28 East West
1,900 Feet from North / South Line of Section
775 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Lane
Lease Name: Church Well #: 42-14
Field Name: Demand Northwest
Producing Formation: Pawnee
Elevation: Ground: 2688 Kelly Bushing: 2693
Total Depth: 4680 Plug Back Total Depth: 4659
Amount of Surface Pipe Set and Cemented at: 50 sx @ 213' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 2066 Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 7,500 ppm Fluid volume: 540 bbls
Dewatering method used: air dry - back fill
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: _____
Title: Managing Director Date: 6/8/2011
Flatirons Resources LLC

KCC Office Use ONLY
 Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: _____
RECEIVED
JUN 13 2011
KCC WICHITA
6/23/11

Operator Name: Flatirons Resources LLC Lease Name: Church Well #: 42-14
 Sec. 14 Twp. 16 S. R. 28 East West County: Lane

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Dual compensated Porosity, Dual Induction, Borehole Compensated Sonic, Microresistivity	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="width:50%;">Formation (Top), Depth and Datum</th> <th style="width:25%;">Name</th> <th style="width:25%;">Top</th> <th style="width:25%;">Datum</th> </tr> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Anhydrite top</td> <td>2094</td> <td>599</td> </tr> <tr> <td></td> <td>Topeka</td> <td>3626</td> <td>-933</td> </tr> <tr> <td></td> <td>Lansing</td> <td>3918</td> <td>-1225</td> </tr> <tr> <td></td> <td>Pawnee</td> <td>4370</td> <td>-1677</td> </tr> <tr> <td></td> <td>Johnson zone</td> <td>4480</td> <td>-1787</td> </tr> <tr> <td></td> <td>Cherokee sand</td> <td>4490</td> <td>-1797</td> </tr> <tr> <td></td> <td>Mississippian</td> <td>4531</td> <td>-1838</td> </tr> </table>	Formation (Top), Depth and Datum	Name	Top	Datum	<input checked="" type="checkbox"/> Log	Anhydrite top	2094	599		Topeka	3626	-933		Lansing	3918	-1225		Pawnee	4370	-1677		Johnson zone	4480	-1787		Cherokee sand	4490	-1797		Mississippian	4531	-1838
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	213	common	150	3% cc, 2% gel
Production	7 7/8"	5 1/2"	15.5#	4679	Pro C	160	10% salt, 5% gilsonite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	2066' - surface	multi-density	370	Q-MDC 1/4# flowseal cement did not circulate

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 spf	4372 - 80'		
spf	910'		

TUBING RECORD: Size: <u>2 7/8"</u> Set At: <u>4622'</u> Packer At: _____ Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or ENHR. _____	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
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Estimated Production Per 24 Hours	Oil Bbls. <u>108</u>	Gas Mcf <u>0</u>	Water Bbls. <u>0</u>	Gas-Oil Ratio _____	Gravity <u>36.3</u>
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>4372-80'</u>
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