

AMENDED

**CONFIDENTIAL**

**WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

12/16/11

Operator: License # 5399  
Name: American Energies Corporation  
Address: 155 North Market, Suite 710  
City/State/Zip: Wichita, KS 67202  
Purchaser:  
Operator Contact Person: Alan L. DeGood  
Phone: (316) (316) 263-5785  
Contractor: Name: W W Drilling, LLC  
License: 33575  
Wellsite Geologist: Dave Goldak  
Designate Type of Completion:

New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator:  
Well Name:  
Original Comp. Date: Original Total Depth:  
 Deepening  Re-perf.  Conv. To Enhr/SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No.:  
 Dual Completion  Docket No.:  
 Other (SWD or Enhr.?)  Docket No.:

10/26/09 11/01/09 12/7/09  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API NO. 15 - 137-20509-0000  
County: Norton  
NE - NW - SW Sec. 11 Twp 4S S. R. 23W East  West   
2310' FSL feet from (S) N (circle one) Line of Section  
990' FWL feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Harting Well #: 1-11

Field Name: Wildcat  
Producing Formation: Lansing/Kansas City  
Elevation: Ground: 2332' Kelly Bushing: 2337'

Total Depth: 3720 Plug Back Total Depth:  
Amount of Surface Pipe Set and Cemented at 8 5/8" 23# @ 259' Feet  
Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set port collar set @ 1942' Feet  
If Alternate II completion, cement circulated from 1942'  
feet depth to 630' w/ 400 sx sx cmt.  
Cemented from surface down with 150 sx

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content 27,000 ppm Fluid volume 1,000 bbls  
Dewatering method used: Natural evaporation and backfill pits

Location of fluid disposal if hauled offsite:  
Operator Name:  
Lease Name: License No.:  
Quarter  Sec  Twp  S. R.  East  West  
County: Docket No.:

**INSTRUCTIONS:** An original and two copies of this form shall be filed with Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Alan L. DeGood  
Title: Alan L. DeGood, President Date: 3/22/2011

Subscribed and sworn to before me this 22ND day of March, 2011

Notary Public: Melinda S. Wooten

Date Commission Expires: Melinda S. Wooten, Notary Exp. 3/12/12

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached **RECEIVED**  
If Denied, Yes Date: **MAR 23 2011**  
 Wireline Log Received **KCC WICHITA**  
 Geologists Report Received  
 UIC Distribution MP 2 - Jg - 3/28/11

**MELINDA S. WOOTEN**  
Notary Public - State of Kansas  
My Appt. Expires 3-12-12

Operator Name: American Energies Corporation Lease Name: Harding Well: 1-11

Sec. 11 Twp. 4S S. R. 23W   Vest County: Norton

**INSTRUCTIONS:** Show important tops and bas of formations penetrated. Detail all cores. Report all final copies of drill stem tests giving interval test, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final charts(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run Yes No <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: Cement Bond Log Compensated Density Neutron Dual Induction Micro Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Datum Name Top Datum See attached Drilling Report
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	259'	Common	170	2% gel, 3% CC
Production		5 1/2"	14#	3720'	Common	125	10% slat, 1/4# Floseal/sx

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate	Top Bottom			
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	3476 - 3478		
4 SPF	3463-3467		
			<b>RECEIVED</b> <b>MAR 23 2011</b> <b>KCC WICHITA</b>

TUBING RECORD	Size <u>2 3/8"</u> Set At <u>3478'</u> Packer At <u>3453'</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>1/18/10</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls <u>15 BO</u> Gas Mcf <u>-0-</u> Water Bbls <u>80</u> Gas-Oil Ratio	Gravity

Disposition of Gas    METHOD OF COMPLETION    Production Interval

Vented     Sold     Used on Lease     Open Hole     Perf     Dually Comp.     Commingled

(If vented, Sumit ACO-18.)     Other Specify \_\_\_\_\_