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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

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Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC WICHITA

12/08/11

ORIGINAL

OPERATOR: License # 5278

Name: EOG Resources, Inc.

Address 1: 3817 NW Expressway, Suite 500

Address 2: _____

City: Oklahoma City State: OK Zip: 73112 + 1483

Contact Person: Sheila Rogers

Phone: (405) 246-3236

CONTRACTOR: License # 34000

Name: Kenai Mid-Continent, Inc. **CONFIDENTIAL**

Wellsite Geologist: _____

Purchaser: N/A

Designate Type of Completion: **KCC**

New Well Re-Entry Workover

Oil SWD SIOW

Gas ENHR SIGW

CM (Coal Bed Methane) Temp. Abd.

Dry Other _____

(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr. Conv. to SWD

Plug Back: _____ Plug Back Total Depth _____

Commingled Docket No.: _____

Dual Completion Docket No.: _____

Other (SWD or Enhr.?) Docket No.: _____

10/14/09 10/23/09 P&A 10/24/09

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 189-22686-00-00

Spot Description: _____

NE NE SW Sec. 35 Twp. 34 S. R. 37 East West

2310' Feet from North / South Line of Section

2310' Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Stevens

Lease Name: Roger Well #: 35 #1

Field Name: Wildcat

Producing Formation: N/A

Elevation: Ground: 3111' Kelly Bushing: 3122'

Total Depth: 6950' Plug Back Total Depth: N/A

Amount of Surface Pipe Set and Cemented at: 1602' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PAN 12/16/09
(Data must be collected from the Reserve Pit)

Chloride content: 4,000 ppm Fluid volume: 1,000 bbls

Dewatering method used: Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Gay L. Paula

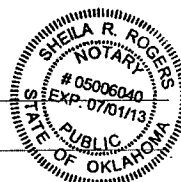
Title: Div. Drilling Manager Date: 12/8/2009

Subscribed and sworn to before me this 08th day of December

20 09

Notary Public: Sheila Rogers

Date Commission Expires: 07-01-13



KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: EOG Resources, Inc. Lease Name: Roger Well #: 35 #1
 Sec. 35 Twp. 34 S. R. 37 East West County: Stevens

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Dual Spaced Neutron Spectral Density, Dual Spaced
 Neutron Spectral Density Microlog, Microlog, Array
 Compensated True Resistivity Log

Log Formation (Top), Depth and Datum Sample

Name Top Datum

See Attached

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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used KCC							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	1602'	Midcon-2 PP	300	See Attached
					Prem Plus	200	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	N/A			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	N/A		

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TUBING RECORD:	Size: <u>N/A</u>	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. <u>Dry, plugged and abandoned 10/24/09</u>	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input checked="" type="checkbox"/> Other (Specify) <u>Dry, P&A 10/24/09</u>	PRODUCTION INTERVAL: _____ _____
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ACO-1 Completion Report		
Well Name : ROGER 35 #1		
FORMATION	TOP	DATUM
CHASE	2690	432
COUNCIL GROVE	3018	104
NEVA	3283	-161
BASE OF HEEBNER	4288	-1166
MARMATON	5155	-2033
MORROW	5997	-2875
ST GENEVIEVE	6578	-3456
ST LOUIS	6798	-3676

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Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 348223		Ship To #: 2748726		Quote #:		Sales Order #: 6946495							
Customer: EOG RESOURCES INC EBUSINESS				Customer Rep: Heiskell, Preston									
Well Name: Rogers		Well #: 35-1		API/UWI #:									
Field:		City (SAP): HUGOTON		County/Parish: Morton		State: Kansas							
Contractor: Kenai		Rig/Platform Name/Num: 55											
Job Purpose: Cement Surface Casing													
Well Type: Development Well				Job Type: Cement Surface Casing									
Sales Person: BLAKEY, JOSEPH				Srcv Supervisor: LESTER, ROBERT		MBU ID Emp #: 415649							
Job Personnel													
HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #					
LESTER, ROBERT Irl	5	415649											
Equipment													
HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way						
Job Hours													
Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours					
10-15-09	5	3											
TOTAL		DEC 08 2009		Total is the sum of each column separately									
Job				Job Times									
Formation Name		KCC		Date	Time	Time Zone							
Formation Depth (MD) Top		Bottom		Called Out	15 - Oct - 2009	01:00	CST						
Form Type		BHST		On Location	15 - Oct - 2009	09:15	CST						
Job depth MD		1601. ft	Job Depth TVD	1601. ft	Job Started	15 - Oct - 2009	12:00	CST					
Water Depth		Wk Ht Above Floor		4. ft	Job Completed	15 - Oct - 2009	13:33	CST					
Perforation Depth (MD) From		To		Departed Loc	15 - Oct - 2009	14:40	CST						
Well Data													
Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft		
Surface Hole				12.25					1700.				
Surface Casing	Unknown		8.625	8.097	24.				1700.				
Sales/Rental/3rd Party (HES)													
Description				Qty	Qty uom	Depth	Supplier						
VLVASSY, INSR FLOAT, 8-5/8 8RD, 24 lbs/ft				1	EA		RECEIVED DEC 10 2009 KCC WICHITA						
FILLUP ASSY - 1.500 ID - 7 IN. - 8-5/8				1	EA								
CENTRALIZER ASSY - API - 8-5/8 CSG X				12	EA								
CLP, LIM, 8 5/8, FRICT, WTH DOGS				1	EA								
BASKET - CEMENT - 8 5/8 CSG X 12 1/4				1	EA								
KIT, HALL WELD-A				1	EA								
PLUG CMTG, TOP, 8 5/8, HWE, 7.20 MIN/8.09 MA				1	EA								
SHOE CSG, TIGER TOOTH, 8 5/8 IN 8RD				1	EA								
Tools and Accessories													
Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug		1	
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container		1	
Stage Tool										Centralizers			
Miscellaneous Materials													
Gelling Agt		Conc		Surfactant		Conc		Acid Type		Qty		Conc	%
Treatment Fld		Conc		Inhibitor		Conc		Sand Type		Size		Qty	

WICHITA

Cementing Job Summary

Fluid Data									
Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Mid-con II Standard	MIDCON-2 CEMENT STANDARD - SBM (15078)	300	sacks	11.4	2.96	18.14		18.14
	3 %	CALCIUM CHLORIDE - HI TEST PELLETT (100005053)							
	0.1 %	WG-17, 50 LB SK (100003623)							
	0.25 lbm	POLY-E-FLAKE (101216940)							
	18.138 Gal	FRESH WATER							
2	Standard Cement	CMT - STANDARD CEMENT (100003684)	200	sacks	15.6	1.2	5.22		5.22
	94 lbm	CMT - STANDARD - CLASS A REG OR TYPE I, BULK (100003684)				CONFIDENTIAL DEC 9 8 2009 KCC			
	2 %	CALCIUM CHLORIDE - HI TEST PELLETT (100005053)							
	0.25 lbm	POLY-E-FLAKE (101216940)							
	5.218 Gal	FRESH WATER							
3	Displacement		97	bbl	8.33	.0	.0		
Calculated Values		Pressures			Volumes				
Displacement	99	Shut In: Instant		Lost Returns	0	Cement Slurry	200	Pad	
Top Of Cement	0	5 Min		Cement Returns	99	Actual Displacement	97	Treatment	
Frac Gradient		15 Min		Spacers	0	Load and Breakdown		Total Job	
Rates									
Circulating		Mixing	6.5	Displacement	9	Avg. Job			6.5
Cement Left In Pipe	Amount	45 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature					

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Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 348223	Ship To #: 2748726	Quote #:	Sales Order #: 6946495
Customer: EOG RESOURCES INC EBUSINESS		Customer Rep: Heiskell, Preston	
Well Name: Rogers	Well #: 35-1	API/UWI #:	
Field:	City (SAP): HUGOTON	County/Parish: Morton	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: Kenai		Rig/Platform Name/Num: 55	
Job Purpose: Cement Surface Casing			Ticket Amount:
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: LESTER, ROBERT	MBU ID Emp #: 415649

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	10/15/2009 01:00							
Safety Meeting - Service Center or other Site	10/15/2009 02:30							
Depart from Service Center or Other Site	10/15/2009 02:40		CONFIDENTIAL					
Arrive at Location from Service Center	10/15/2009 09:15							TALKED TO COMPANY MAN TO GET JOB FIGURES AND DISCUSS THE JOB PLAN
Safety Meeting - Pre Rig-Up	10/15/2009 09:25							
Rig-Up Equipment	10/15/2009 09:35							
Other	10/15/2009 10:15							wait on casing
Safety Meeting	10/15/2009 11:40							HES AND RIG CREW
Pressure Test	10/15/2009 12:00							@ 4000 PSI
Pump Lead Cement	10/15/2009 12:24		6.5	158			220.0	11.4 PPG MID-CON II STANDARD
Pump Tail Cement	10/15/2009 12:47		6	42			225.0	15.6 PPG STANDARD
Cement Returns to Surface	10/15/2009 12:55							BEFORE WE DROPPED PLUG CEMENT RETURNS TO SURFACE
Drop Top Plug	10/15/2009 12:57							
Pump Displacement	10/15/2009 12:58		9	97			460.0	FRESH WATER
Other	10/15/2009 13:07							SLOWED RATE TO 2 BPM

Sold To #: 348223

Ship To #: 2748726

Quote #:

Sales Order #: 6946495

SUMMIT Version: 7.20.130

Thursday, October 15, 2009 02:19:00

Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Shutdown	10/15/2009 13:09							AFTER 85 BBLS OF DISPLACEMENT
Shutdown	10/15/2009 13:16							AFTER 90 BBLS OF DISPLACEMENT
Other	10/15/2009 13:21							RESUMED PUMPING
Shutdown	10/15/2009 13:23							AFTER 95 BBLS OF DISPLACEMENT
Bump Plug	10/15/2009 13:28							BUMPED PLUG @ 1130 PSI
Other	10/15/2009 13:28							RESUMED PUMPING
Check Floats	10/15/2009 13:33							1 BBLS BACK
Pre-Rig Down Safety Meeting	10/15/2009 13:43							
Rig-Down Equipment	10/15/2009 13:53							
Other	10/15/2009 13:56							RESUMED PUMING
Depart Location Safety Meeting	10/15/2009 14:30							
Depart Location for Service Center or Other Site	10/15/2009 14:40							

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Sold To #: 348223

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Quote #:

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Thursday, October 15, 2009 02:19:00