

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

12/16/11

Operator: License # 5399
Name: American Energies Corporation
Address: 155 North Market, Suite 710
City/State/Zip: Wichita, KS 67202
Purchaser: _____
Operator Contact Person: Alan L. DeGood
Phone: (316) (316) 263-5785
Contractor: Name: W W Drilling, LLC
License: 33575
Wellsite Geologist: Dave Goldak

API NO. 15 - 137-20509-0000
County: Norton
NE - NW - SW Sec. 11 Twp. 4S S. R. 23W East West
NS 211'0 2310 FSL feet from (S) N (circle one) Line of Section
1000 990' FWL feet from E / (W) (circle one) Line of Section

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Harting Well #: 1-11
Field Name: Wildcat
Producing Formation: Arbuckle
Elevation: Ground: 2332' Kelly Bushing: 2337'
Total Depth: 3720 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 8 5/8" 23# @ 259' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ port collar set @ 1942' Feet
If Alternate II completion, cement circulated from 1942'
feet depth to 630' w/ 400 sx _____ sx cmt.
Cemented from surface down with 150 sx

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. To Enhr/SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

Drilling Fluid Management Plan NS 211-10 A II
(Data must be collected from the Reserve Pit)
Chloride content 27,000 ppm Fluid volume 1,000 bbls
Dewatering method used Natural evaporation and backfill pits
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____

10/26/09 11/01/09 12/7/09
Spud Date or Date Reached TD Completion Date or
Recompletion Date
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Quarter _____ Sec _____ Twp _____ S. R. East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3 107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Alan L. DeGood
Title: Alan L. DeGood, President Date: 2/10/10
Subscribed and sworn to before me this 2nd day of February,
2010
Notary Public: Melinda S. Wooten
Date Commission Expires: Melinda S. Wooten, Notary Exp. 3/12/12

KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologists Report Received
____ UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
FEB 04 2010
CONSERVATION DIVISION
WICHITA, KS

MELINDA S. WOOTEN
Notary Public - State of Kansas
My Appt. Expires 3-12-12

Operator Name: American Energies Corporation Lease Name: Harding Well: 1-11
 Sec. 11 Twp. 4S S. R. 23W Vest County: Norton

INSTRUCTIONS: Show important tops and bas of formations penetrated. Detail all cores. Report all final copies of drill stem tests giving interval test, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final charts(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline logs surveyed. Attach final geological well site report.

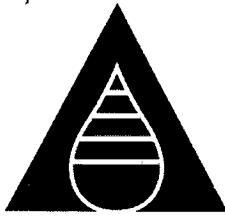
Drill Stem Tests Taken Yes No <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run Yes No <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: Cement Bond Log Compensated Density Neutron Dual Induction Micro Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum Name Top <input checked="" type="checkbox"/> Sample Datum See attached Drilling Report
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	259'	Common	170	2% gel, 3% CC
Production		5 1/2"	14#	3720'	Common	125	10% slat, 1/4# Floseal/sx

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	3476 - 3478	CONFIDENTIAL DEC 16 2009 RECEIVED KANSAS CORPORATION COMMISSION FEB 04 2010 CONSERVATION DIVISION WICHITA, KS	
4 SPF	3463-3467		

TUBING RECORD	Size 2 3/8"	Set At 3478'	Packer At 3453'	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. 1/18/10		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls 15 BO	Gas Mcf -0-	Water Bbls 80	Gas-Oil Ratio	Gravity
Disposition of Gas			METHOD OF COMPLETION		
<input type="checkbox"/> Vented	<input type="checkbox"/> Sold	<input type="checkbox"/> Used on Lease	<input type="checkbox"/> Open Hole	<input checked="" type="checkbox"/> Perf	<input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled
(If vented, Sumit ACO-18.)			<input type="checkbox"/> Other Specify _____		



American Energies
Corporation

155 N. Market, Suite 710, Wichita, KS 67202
316-263-5785, 316-263-1851 fax

DRILLING AND COMPLETION REPORT
Harting 1-11 – Tight Hole

AEC'S LEASE #: 10691001
LOCATION: 2190' FSL & 990' FWL
Approx. NE NW SW 11-4S-23W
COUNTY: Norton
API: 15-137-20509-0000
CONTRACTOR: W W Drilling, LLC
GEOLOGIST: Dave Goldak

SURFACE CASING: 8 5/8" set @ 259'

PRODUCTION CASING: 5 1/2" 14# new set @ 3720'.

PROJECTED RTD: 3750'

G.L.: 2332' **K.B.:** 2337'

SPUD DATE: 10/26/09

COMPLETION DATE:

REFERENCE WELLS:

NOTIFY: American Energies Corp.
Alan L. DeGood Family Trust, Dianne Y. DeGood Family Trust
Hyde Resources, Inc.
Buffalo Creek Oil and Gas
Great Plains Energy, Inc.
Gar Oil Corporation – fax reports to: 817-738-1737 and 501-562-9243
Debbie Schmitt, LLC
Spring Creek Resources, LLC

#1: Okmar, #1 Jones A – NE NE Section 10-T4S-R23W

#2: Ainsworth, #1 Harting – SW SW SW Section 2-T4S-R23W

FORMATION:	SAMPLE LOG:		COMPARISON		ELECTRIC LOG TOPS:	COMPARISON:		
			#1	#2		#1	#2	
Anhydrite	1910	+427	Flat	-6	1910	+427	Flat	-6
Topeka	3197	-860	-8	-10	3190	-853	-1	-3
Heebner	3393	-1056	-3	-4	3393	-1056	-3	-4
Toronto	3420	-1083	-4	-3	3418	-1081	-2	-1
Lansing	3437	-1100	-5	-4	3434	-1097	-2	-1
BKC	3618	-1281	-4	-3	3618	-1281	-4	-3
Gorham Sand	3659	-1322	Flat	-1	3668	-1331	-9	-10
Granite Wash	3666	-1329	Flat	Flat	3674	-1337	-8	-8
Total Depth	3720	-1383			3720	-1383		

0/26/09 MIRU. Spud well 10/26/09 @ 7:45 p.m. Set 8 5/8" 23# surface casing @ 259' (6 jts – 252.81', surface casing furnished by Midwest pipe). Cemented with 170 sx common, 3% CC, 2% gel. Cementing by Allied. Cement did circulate.

10/27/09 At 260' and waiting on cement.

10/28/09 Drilling ahead @ 2100'.

10/29/09 Drilling ahead @ 3110'; At 4:45 p.m. - @ 3425' and drilling ahead.

10/30/09 Running DST # 1 3392' – 3512 Toronto thru Lansing 'F', Times 30 60 30 60

1st open surface to the bottom of the bucket in 4", weak blow back during 1st shut-in

2nd open: weak blow building to bottom of bucket in 5", no blow back

Toronto and Lansing fair porosity and fair show, Lansing C - F good porosity and good show.

Recovery 840' TF, Breakdown Percentage

	Gas	Oil	Mud	Water
180' Oil C Mud	0	30	70	0
180' SLW&O C Mud	40	50	10	0
240' GWM C Oil	10	60	10	20
180' M&O Cut Water		15	10	75
60' M C Water	0	0	30	70
Total average of total%	2	29	36	33

Total fluid percentage 17' 244' 302' 277'

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Will drill to the Gorham Sand and test if there are shows, I will review the above test with the electric log hoping the water may have come from one zone and the oil from another. Single Lansing zone could recover 15,000 to 20,000 barrels.

DRILLING AND COMPLETION REPORT
Harting 1-11 – Tight Hole

Pg 2 of 3

10/31/03 Drilling at 3671, Results DST @ 3616- 70', Gorham Sand & Granite Wash, Times 30-60-45-90,
1st open weak blow 3 ½" throughout, no blow back.
2nd open weak blow 3 ½" "throughout no blow back.
Rec TF 200', breakdown 20' Mud w/ scum oil, 180' WCM, 45% water & 55% mud, CHL 68,000
IFP 17-81# ISIP 790# FFP 78-112# FSIP 783# IH 1752# FH 1733#
Will drill ahead to Granite & Log, evaluate the Lansing zones

11/01/09 Finishing Cmtg 5 ½ 14# new csg, RTD 3720, LTD 3720, ELI logged w CNLFDL, Dual Induction,
Micro log, Allied cmtg w 125sx of Common 10% slat ¼# falseal per sx. Circ throughout. Ran 7
centralizers @ 3700', 3574', 3490', 3404', 3320', 1853', cement baskets at 3616' & 1970' with a port
collar at 1942'. Ran a 20.74' shoe joint and 93 jts new 5 ½" 14# csg from Midwest. Plug was down 7:30
AM 11/01/09 Released

I will e-mail logs and DST charts on Monday and everyone can decide if they want to stay in or get out.
To me the log shows the Lansing 'A' zone (4') gave up the oil and the Lansing "C & F" gave up the
water. Typical Lansing Kansas City zones give up 100 barrels per acre/foot. This means Lansing 'A' 4'
zone will yield 400barrels time 40 acres = 16,000 barrels. 16,000 barrels x \$70 barrel= \$1,120,000 x .82
NRI = \$918,400. LOE and Ad Valorem taxes run about 25% of the NRI leaving the NRI owners about
\$688,800 from a \$250,000. This is a 2.7552 to 1 investment.

As I said before everyone will have to judge for themselves is want to stay in and chance the completion. I will
forward the logs, DST information and Geologists report Monday.

Thanks for your participation and I'm sorry it not a clear cut easy decision

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COMPLETION INFORMATION AS FOLLOWS:

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12/7/09 MI Express Well Service, SION

12/8/09 Shut-In due to snow

12/9/09 Shut-In due to snow

12/10/09 Went in with bit and 2 3/8" tubing. Tagged cement @ 3400'. Drilled cement to 3600' and SION

12/11/09 Started drilling again. Reached 3700' and bit plugged off. Circulated long way for 1 hour. Went back to
short way and drilled to 3715' and bit plugging off. Back to long way and hit shoe @ 3719'. Drilled thru
shoe and 1' cement, drilled 2" into formation and circulated clean. TOH with bit. Swabbed casing down
to 2500'. SION

12/12/09 Riggged up Log Tech of Kansas and ran Cement Bond Log. Top of cement @ 2800'. Cement a little thin
in Lansing "C". Good cement above and below. **Went in and set CIBP @ 3710'**. Came out and went
back in with guns. **Perforated @ 3476 – 3478' with 4 SPF and 3463 – 3467' with 4 SPF**. TIH with
packer and tubing. Set packer @ 3453'. Hooked up to swab. Tagged fluid @ 1850' down. Had 650'
fill.

1st swab – pulled 1500' - all water

2nd swab – went to bottom – pulled 600' – show of oil, pulled 450' – 5% oil, pulled 300' – 10% oil,
pulled additional 300' – recovered 10 bbls fluid.

Let set for 15 minutes, went in and had 625' – 2 ½ bbls @ 20% oil.

2nd 15 minutes – had 625' @ 20% oil.

1 hour test – had 1000' @ 20% oil. Total recovered – 20 bbls. SION

12/15/09 Went in and tagged fluid @ 700' down. Had 2750' of fluid in hole.

1st swab - 1600' and had 900' oil.

2nd swab – 3100' – 300' kick and trace of oil.

3rd swab – Pulled off SN and pulled 700' – 5% oil

4th swab – Had 325' – 10% oil

5th swab – 300' – 21% oil.

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Ran ½ hour test and had 1050' oil. Released packer and made 2 swabs and TOH with packer. Rigged up Log Tech of Kansas. Went in and perforated 3434-3436' and 3445 – 3447 with 4 SPF. TIH with plug and packer. Set plug @ 3455'. Came up and pressured up on plug to 800# and held. Came up and set packer @ 3420'.

1st swab - Went in and tagged fluid @ 1400' down

2nd swab - tagged fluid @ 2800' - pulled from SN

3rd swab - tagged fluid @ 3300' - pulled 150' – recovered 8 bbls volume in tubing

4th swab - had 150' - 5% oil.

5th swab- 15 minute test and had 360' - 15% oil

6th swab- 15 minute test and had 350' - 15% oil

7th swab- 15 minute test and had 150' - 15% oil

12/16/09 Went in and tagged fluid 1000' down. Had 2400' fill. Came out with 650' oil which would be 25% oil overnight. Went down and got plug, came up to 2961' and reset it. TOH with packer. Put on port collar opener. TIH and spotted sand over plug. Came up to port collar and pressured up casing to 1000#. Opened port collar and started pumping water and had blow, but not great. Pumped 60 bbls and did not circulate. Lift pressure was 400#. Started cement and mixed 1400# hull in 1st 200 sx – still had blow. After 260 sx – still had surface blow, after 300 sx – surface blowing stopped. Cemented with 400 sx. Backside did not go on vacuum. Closed port collars and pressured up to 1000# and held. TOH with port collar tool. Will run temperature survey in a.m. SION

12/17/09 Rigged up Log Tech of Kansas and ran temperature survey and bond log. Both show cement @ 630' down. Talked to state. Hooked up water truck to backside and took injection rate to 2 BPM @ 70#. Pumped 20 bbls and shut-in pressure was 20. Talked to state again and they will allow me to cement down backside. Called for cement. Ran tubing to plug. Hooked up Allied Cementing and took injection rate @ 2 BPM @ 50#. Started cement and hulls. Got 150 sx in and pressured up to 800# and shut down. Took 5 minutes and on 0#. Pumped ½ bbl and up to 400#. Washed clean and circulated sand off plug. Got hold of plug and TOH. Cement was 150# capacity. SION

12/18/09 TIH with 15' MA, SN and 109 jts 2 3/8" with a tubing anchor, SN set @ 3478'. Swabbed for 2 hours until colored up to 15% oil. Ran in 2 X 1 ½ X 12' pump, 137 – ¾" rods, 1 – 2', 1 – 6' – ¾" rod subs, 16' polished rod and 7' liner. Shut down. Will begin setting equipment next week. SIOWE

1/5/09 Set the following equipment:

Pumping Unit – Supreme 114

Engine – C-66

Gun barrel – 1 - 210 bbl Fiberglass

Stock Tanks – 2 – 200 bbl Steel Stock Tanks

Well will dispose into Bowman Oil Company's Harting Saltwater disposal well.

Finalizing saltwater disposal agreements.

Finalizing Pumper arrangements – Steve Goscha

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CONSERVATION DIVISION
WICHITA, KS

INVOICE

Invoice Number: 120468
 Invoice Date: Nov 1, 2009
 Page: 1

24 S. Lincoln Street
 P.O. Box 31
 Russell, KS 67665-2906
 Voice: (785) 483-3887
 Fax: (785) 483-5566

Bill To:
 American Energies Corp.
 155 N. Market Ste. #710
 Wichita, KS 67202

3001

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Am Eng	Harting #1-11	10% 25, Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2-02	Oakley	Nov 1, 2009	12/1/09

Quantity	Item	Description	Unit Price	Amount
155.00	MAT	Class A Common	13.50	2,092.50
15.00	MAT	Salt	21.25	318.75
39.00	MAT	Flo Seal	2.45	95.55
170.00	SER	Handling	2.25	382.50
40.00	SER	Mileage 170 sx @ .10 per sk per mi	17.00	680.00
1.00	SER	Production String	1,159.00	1,159.00
40.00	SER	Pump Truck Mileage	7.00	280.00
1.00	EQP	Guide Shoe	146.00	146.00
1.00	EQP	AFU Insert	161.00	161.00
7.00	EQP	Centralizers	46.00	322.00
2.00	EQP	Basket	231.00	462.00
1.00	EQP	Port Collar	1,750.00	1,750.00

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ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 1,916.23

ONLY IF PAID ON OR BEFORE
Nov 26, 2009

Subtotal	7,849.30
Sales Tax	323.54
Total Invoice Amount	8,172.84
Payment/Credit Applied	
TOTAL	8,172.84

ENTERED NOV 15 2009

6210.51

P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
DARLEY

DATE 11-1-09	SEC. 11	TWP. 4S	RANGE 23W	CALLED OUT	ON LOCATION 4:00 AM	JOB START 7:00 AM	JOB FINISH 8:00 AM
LEASE HARTENS	WELL # 1-11	LOCATION HWY 283 + HWY 9 6N - EW INTO			COUNTY MORTON	STATE KS	
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR W+W DRILL RIG #10
 TYPE OF JOB Production string
 HOLE SIZE 7 7/8" T.D. 3720
 CASING SIZE 5 1/2" DEPTH 3723
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL PORT COLLAR DEPTH 1933'
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 20.17'
 CEMENT LEFT IN CSG. 20.17'
 PERFS. _____
 DISPLACEMENT 90.34 BBL/S

OWNER SAME
 CEMENT AMOUNT ORDERED 155 SKS COM 10% SALT + 1/4" FLO-SEAL

COMMON	155 SKS	@ 13.50	2092.50
POZMIX		@	
GEL		@	
CHLORIDE		@	
ASC		@	
SALT	15 SKS	@ 21.25	318.75
FLO-SEAL	39#	@ 2.45	95.55
HANDLING	170 SKS	@ 2.25	382.50
MILEAGE	104 PER SK/MILE		680.00
TOTAL			3569.30

EQUIPMENT

PUMP TRUCK # 422 CEMENTER TERRY
 HELPER LARENE
 BULK TRUCK # 260 DRIVER AIDEN
 BULK TRUCK # _____ DRIVER _____

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REMARKS:

MIX 500 GALS WFR-2. MEX 30 SKS
 CEMENT IN RHT HOLE. Hook on to 5 1/2"
 CASING MEX 125 SKS COM 10% SALT + 1/4"
 FLO-SEAL. WASH TRUCK + LINES. DISPLACE
 86 BBLs. WATER. MAN ON FLOOR didn't
 drop plug. Had 550 PSI on LEFT
 PRESSURE.

THANK YOU

CHARGE TO: AMERICAN ENERGIES CORP.
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	3723	
PUMP TRUCK CHARGE		1159.00
EXTRA FOOTAGE	@	
MILEAGE	40	@ 7.00 280.00
MANIFOLD	@	
RECEIVED	@	
KANSAS CORPORATION COMMISSION	@	
TOTAL 1439.00		

FEB 04 2010
 CONSERVATION DIVISION
 WICHITA, KS

5 1/2" PLUG & FLOAT EQUIPMENT

1-GUIDE SHOE		146.00
1-AFU INSERT	@	161.00
7-CENTRERS	@ 46.00	322.00
2-BASKETS	@ 231.00	462.00
1-PORT COLLAR	@	1750.00
TOTAL 2841.00		

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Thad Stan
 SIGNATURE Thad Stan

SALES TAX (If Any) _____
 TOTAL CHARGES _____
 DISCOUNT _____ IF PAID IN 30 DAYS

LLC
Acidizing Services

INVOICE

Lincoln Street
P.O. Box 31
Russell, KS 67665-2906
Voice: (785) 483-3887
Fax: (785) 483-5566

Invoice Number: 120423
Invoice Date: Oct 25, 2009
Page: 1

Bill To:
American Energies Corp. 155 N. Market Ste. #710 Wichita, KS 67202

2026

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Am Eng	Harting #1-11	10% 25, Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2-01	Russell	Oct 25, 2009	11/24/09

Quantity	Item	Description	Unit Price	Amount
102.00	MAT	Class A Common	13.50	1,377.00
68.00	MAT	Pozmix	7.55	513.40
3.00	MAT	Gel	20.25	60.75
5.00	MAT	Chloride	51.50	257.50
170.00	SER	Handling	2.25	382.50
40.00	SER	Mileage 170 sx @ .10 per sk per mi	17.00	680.00
1.00	SER	Surface	991.00	991.00
40.00	SER	Pump Truck Mileage	7.00	280.00

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ENTD NOV 10 ENT'D

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WICHITA, KS

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 3554

ONLY IF PAID ON OR BEFORE

Nov 19 2009

Subtotal	4,542.15
Sales Tax	133.62
Total Invoice Amount	4,675.77
Payment/Credit Applied	
TOTAL	4,675.77

3540.23

CEMENTING CO., LLC. 037566

WELL, KANSAS 67665

SERVICE POINT: Russell
10-22-09

DATE <u>10-26-09</u>	SEC. <u>11</u>	TWP. <u>4</u>	RANGE <u>23</u>	CALLED OUT	ON LOCATION	JOB START <u>12:45AM</u>	JOB FINISH <u>1:15AM</u>
LEASE <u>HARTING</u>		WELL # <u>1-11</u>		LOCATION <u>NORTON 8 S 1/4 E</u>		COUNTY <u>NORTON</u>	STATE <u>KANSAS</u>
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR W-W DRLG. Rig #10

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4 T.D. 260'

CASING SIZE 8 5/8 New DEPTH

TUBING SIZE 23 # DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 15 1/2 / 8 BBL

OWNER

CEMENT AMOUNT ORDERED 170 sk ^{60%} 40 2% Gel 38cc

EQUIPMENT

PUMP TRUCK CEMENTER Glenn

417 HELPER MATT

BULK TRUCK DRIVER WAYNE OAKLEY

377 DRIVER

COMMON	<u>102</u>	@	<u>13.50</u>	<u>1377.00</u>
POZMIX	<u>68</u>	@	<u>7.55</u>	<u>513.40</u>
GEL	<u>3</u>	@	<u>20.25</u>	<u>60.75</u>
CHLORIDE	<u>5</u>	@	<u>51.50</u>	<u>257.50</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>170</u>	@	<u>2.25</u>	<u>382.50</u>
MILEAGE	<u>110/54/mile</u>			<u>680.00</u>
TOTAL				<u>3271.15</u>

REMARKS:

Cement Circulated

THANK'S

CHARGE TO: AMERICAN ENERGIES CORP.

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>991.00</u>
EXTRA FOOTAGE	@		
MILEAGE	<u>40</u>	@	<u>7.00</u> <u>280.00</u>
MANIFOLD	@		
	@		
	@		

RECEIVED
KANSAS CORPORATION COMMISSION

TOTAL 1271.00

FEB 04 2010

PLUG & FLOAT EQUIPMENT

CONSERVATION DIVISION WICHITA, KS	@		
	@		
	@		
	@		
	@		

TOTAL _____

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____

TOTAL CHARGES [scribble]

DISCOUNT [scribble] IF PAID IN 30 DAYS

PRINTED NAME Bres Ernst

SIGNATURE [Signature]

ALLIED
CEMENTING CO., LLC
 Cementing & Acidizing Services

24 S. Lincoln Street
 P.O. Box 31
 Russell, KS 67665-2906

Voice: (785) 483-3887
 Fax: (785) 483-5566

INVOICE

Invoice Number: 120965
 Invoice Date: Dec 16, 2009
 Page: 1

Bill To:
American Energies Corp. 155 N. Market Ste. #710 Wichita, KS 67202

3001

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Am Eng	Harting #1-11	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2-04	Oakley	Dec 16, 2009	1/15/10

Quantity	Item	Description	Unit Price	Amount
400.00	MAT	Lightweight Class A	11.85	4,740.00
12.00	MAT	Cottonseed Hulls	31.05	372.60
2.00	MAT	Sand	12.75	25.50
100.00	MAT	Flo Seal	2.50	250.00
431.00	SER	Handling	2.25	969.75
40.00	SER	Mileage 431 sx @ .10 per sk per mi	43.10	1,724.00
1.00	SER	Port Collar	1,957.00	1,957.00
40.00	SER	Pump Truck Mileage	7.00	280.00

CONFIDENTIAL

DEC 16 2009

KCC

RECEIVED
 KANSAS CORPORATION COMMISSION

FEB 04 2010

CONSERVATION DIVISION
 WICHITA, KS

ENT'D DEC 31 2009

ALL PRICES ARE NET, PAYABLE
 30 DAYS FOLLOWING DATE OF
 INVOICE. 1 1/2% CHARGED
 THEREAFTER. IF ACCOUNT IS
 CURRENT, TAKE DISCOUNT OF

\$ 2579.24

ONLY IF PAID ON OR BEFORE

Jan 10, 2010

Subtotal	10,318.80
Sales Tax	325.98
Total Invoice Amount	10,644.80
Payment/Credit Applied	
TOTAL	10,644.80

8065.12

RECD DEC 24 2009

ALLIED CEMENTING CO., LLC. 044370

PO. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Oakley, KS

DATE <i>12/16/09</i>	SEC. <i>11</i>	TWP. <i>4</i>	RANGE <i>23</i>	CALLED OUT	ON LOCATION <i>12:00noon</i>	JOB START <i>3:00pm</i>	JOB FINISH <i>4:00pm</i>
LEASE <i>Harting</i>		WELL # <i>1-11</i>	LOCATION <i>Hwy 283 ~ 950ft 6N 18E</i>		COUNTY <i>Newton</i>	STATE <i>Ks</i>	
OLD OR NEW <i>(Circle one)</i>			<i>WINTO</i>				

CONTRACTOR *Express Well Service* OWNER *Same*

TYPE OF JOB *Port collar*

HOLE SIZE *7 7/8* T.D. _____

CASING SIZE *5 1/2* DEPTH _____

TUBING SIZE *2 3/8* DEPTH _____

DRILL PIPE DEPTH _____

TOOL *101300 - Port collar* DEPTH *1928'*

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT *6.25*

EQUIPMENT _____

PUMP TRUCK CEMENTER *Alan*

422 HELPER *Andrew*

BULK TRUCK _____

396 DRIVER *Jerry*

BULK TRUCK _____

_____ DRIVER _____

CEMENT

AMOUNT ORDERED *400 SK, 60/40 870gel*

4 1/2 Plo Seal

2 Sand

COMMON	@	_____
POZMIX	@	_____
GEL	@	_____
CHLORIDE	@	_____
ASC	@	_____
<i>Lite 400 SK</i>	@	<i>11.85 4740.00</i>
<i>600 lb Hubs 12 SK</i>	@	<i>31.25 372.60</i>
<i>2 SK's Sand</i>	@	<i>12.25 25.50</i>
<i>Plo Seal 100 lb</i>	@	<i>2.50 250.00</i>
HANDLING <i>431</i>	@	<i>2.25 969.75</i>
MILEAGE <i>104 SK/mile</i>		<i>1724.00</i>
TOTAL		<i>8081.85</i>

REMARKS:

Load Hdr spot Sand @ 2110, Test tool to 1000 PSI Held - Open Tool, Take Note 100 Blow, Pump 100 BBL H2O, Mix 400 SK in 600 lb Hubs, Displace w/ 600 BBL H2O 900 PSI LIFT, Run 4 JTS Reverse Clean, Thank to

Cement did not Circulate Alan, Andrew, Jerry

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____ *1950.00*

EXTRA FOOTAGE @ _____

MILEAGE *40* @ *7.22 288.80*

MANIFOLD @ _____

RECEIVED @ _____

CHARGE TO: *Americon Energies Corp*

STREET _____

CITY _____ STATE _____ ZIP _____

KANSAS CORPORATION COMMISSION

FEB 04 2010

TOTAL *2237.80*

CONFIDENTIAL

DEC 16 2009

To Allied Cementing Co., LLC **KCC**

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME *Thad Starr*

SIGNATURE *Thad Starr*

CONSERVATION DIVISION WICHITA, KS **PLUG & FLOAT EQUIPMENT**

_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
TOTAL		_____

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

RECD DEC 24 2009

INVOICE

Invoice Number: 121008
 Invoice Date: Dec 17, 2009
 Page: 1

Voice: (785) 483-3887
 Fax: (785) 483-5566

Bill To:
 American Energies Corp.
 155 N. Market Ste. #710
 Wichita, KS 67202

3001

Customer ID	Well Name # or Customer P.O.	Payment Terms	
Am Eng	Harting #1-11	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-09	Oakley	Dec 17, 2009	1/16/10

Quantity	Item	Description	Unit Price	Amount
90.00	MAT	Class A Common	13.50	1,215.00
60.00	MAT	Pozmix	7.55	453.00
8.00	MAT	Gel	20.25	162.00
38.00	MAT	Flo Seal	2.45	93.10
6.00	MAT	Cottonseed Hulls	31.05	186.30
263.00	SER	Handling	2.25	591.75
40.00	SER	Mileage 263 sx @ .10 per sk per mi	26.30	1,052.00
1.00	SER	Backside Job	991.00	991.00
40.00	SER	Pump Truck Mileage	7.00	280.00

CONFIDENTIAL
 DEC 16 2009
KCC

RECEIVED
 KANSAS CORPORATION COMMISSION
 FEB 04 2010
 CONSERVATION DIVISION
 WICHITA, KS

ENC JAN 0 C ENTE

ALL PRICES ARE NET, PAYABLE
 30 DAYS FOLLOWING DATE OF
 INVOICE. 1 1/2% CHARGED
 THEREAFTER. IF ACCOUNT IS
 CURRENT, TAKE DISCOUNT OF

\$ 1,251.00

ONLY IF PAID ON OR BEFORE
 Jan 11, 2010

Subtotal	5,024.15
Sales Tax	303.96
Total Invoice Amount	5,328.11
Payment/Credit Applied	
TOTAL	5,328.11

4072.07

REC'D DEC 24 2009

ALLIED CEMENTING CO., LLC. 038566

P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Oakley

DATE <u>12-17-09</u>	SEC. <u>11</u>	TWP. <u>4</u>	RANGE <u>23</u>	CALLED OUT	ON LOCATION	JOB START <u>3:00 p.m.</u>	JOB FINISH <u>4:00 p.m.</u>
LEASE <u>Harting</u>		WELL # <u>1-11</u>		LOCATION <u>Norton 8 S, 8 E</u>		COUNTY <u>Norton</u>	STATE <u>Ks</u>
<input checked="" type="radio"/> OLD OR NEW (Circle one)				<u>Niata</u>			

CONTRACTOR Express Well Service

TYPE OF JOB Deckside Job

HOLE SIZE 7 7/8 T.D.

CASING SIZE 5 1/2 DEPTH

TUBING SIZE 2 7/8 DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX 700 psi MINIMUM —

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT

OWNER

CEMENT Used 150 sks 600 # hulls

AMOUNT ORDERED 250 6 1/2 gal 6 1/2 gal 1/4 gal

1000 # hulls

EQUIPMENT

PUMP TRUCK CEMENTER Steve

HELPER Terry

BULK TRUCK

347 DRIVER Fuzzy

BULK TRUCK

DRIVER

COMMON	<u>90 sks</u>	@	<u>13.50</u>	<u>1215.00</u>
POZMIX	<u>60 sks</u>	@	<u>7.55</u>	<u>453.00</u>
GEL	<u>8 sks</u>	@	<u>20.25</u>	<u>162.00</u>
CHLORIDE		@		
ASC		@		
<u>Flo seal</u>	<u>38 #</u>	@	<u>2.45</u>	<u>93.10</u>
<u>Hulls</u>	<u>600 #</u>	@	<u>31.05</u>	<u>186.30</u>
HANDLING	<u>263 sks</u>	@	<u>2.25</u>	<u>591.75</u>
MILEAGE	<u>10 # per sk/mil</u>			<u>1052.00</u>
TOTAL				<u>3753.75</u>

REMARKS:

Picked up Truck. Tied on Deckside. Took hole 25psi 1 1/2 min. Mixed 150 sks. with 600 # hulls. Pressured up. to 700psi. Shut in @ 300 psi. Ran 1 st. down to BP. Washed Sand out. Conc out of H/C

SERVICE

DEPTH OF JOB				
PUMP TRUCK CHARGE			<u>991.00</u>	
EXTRA FOOTAGE	@			
MILEAGE	<u>40</u>	@	<u>7.00</u> <u>280.00</u>	
MANIFOLD RECEIVED	@			
KANSAS CORPORATION COMMISSION	@			
FEB 04 2010				
TOTAL				<u>1271.00</u>

CHARGE TO: American Energy's

STREET _____

CITY _____ STATE _____ ZIP _____

CONSERVATION DIVISION
WICHITA, KS

PLUG & FLOAT EQUIPMENT

_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
TOTAL		

CONFIDENTIAL

DEC 16 2009

KCC

Thanks!

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME I had Starr

SIGNATURE [Signature]

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

REC'D DEC 24 2009