

-REVISED-

RECEIVED ORIGINAL

JUN 23 2010

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

12/7/11

CONFIDENTIAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

KCC WICHITA

WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34038

Name: Flatirons Resources LLC

Address 1: 303 E. 17th Ave Suite 940

Address 2:

City: Denver State: CO Zip: 80203

Contact Person: John Marvin

Phone: (303) 292-3902 ext 229

CONTRACTOR: License # 33575

Name: WW Drilling LLC

Wellsite Geologist: Tim Priest

Purchaser: Coffeyville Resources

Designate Type of Completion:

- Checkboxes for completion types: New Well, Re-Entry, Workover, Oil, Gas, OG, CM, Cathodic, WSW, D&A, ENHR, GSW, SIOW, SIGW, Temp. Abd., Other (Core, Expl., etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator:

Well Name:

Original Comp. Date: Original Total Depth:

- Checkboxes for completion details: Deepening, Re-perf, Conv. to ENHR, Conv. to SWD, Conv. to GSW, Plug Back, Commingled, Dual Completion, SWD, ENHR, GSW

10/25/2009 11/8/2009 11/20/2009 Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 101-22198-00-00

Spot Description:

SE-NWSE-NE Sec. 14 Twp. 16 S. R. 28 East West 1,900 Feet from North South Line of Section 700 Feet from East West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- Checkboxes for corner footages: NE, NW, SE, SW

County: Lane

Lease Name: Church Well #: 42-14

Field Name: wildcat

Producing Formation: Pawnee

Elevation: Ground: 2688 Kelly Bushing: 2693

Total Depth: 4680 Plug Back Total Depth: 4659

Amount of Surface Pipe Set and Cemented at: 50 sx @ 213 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: 2066 Feet

If Alternate II completion, cement circulated from:

feet depth to: w/ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 7,500 ppm Fluid volume: 540 bbls

Dewatering method used: air dry - back fill

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License #:

Quarter Sec. Twp. S. R. East West

County: Permit #:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature:

Title: Manager Date: 6/15/10

KCC Office Use ONLY

- Checkboxes for office use: Letter of Confidentiality Received, Confidential Release Date, Wireline Log Received, Geologist Report Received, UIC Distribution, Approved by: Date: 7-7-10

CONFIDENTIAL

Operator Name: Flatirons Resources LLC Lease Name: Church Well #: 42-14
 Sec. 14 Twp. 16 S. R. 28 East West County: Lane

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Dual compensated Porosity, Dual Induction, Borehole Compensated Sonic, Microresistivity, Sonic Cement Bond	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> <tr> <td>Anhydrite top</td> <td>2094</td> <td>593</td> </tr> <tr> <td>Topeka</td> <td>3626</td> <td>-939</td> </tr> <tr> <td>Lansing</td> <td>3918</td> <td>-1231</td> </tr> <tr> <td>Pawnee</td> <td>4370</td> <td>-1683</td> </tr> <tr> <td>Johnson zone</td> <td>4480</td> <td>-1793</td> </tr> <tr> <td>Cherokee sand</td> <td>4490</td> <td>-1803</td> </tr> <tr> <td>Mississippian</td> <td>4531</td> <td>-1992</td> </tr> </table>	Name	Top	Datum	Anhydrite top	2094	593	Topeka	3626	-939	Lansing	3918	-1231	Pawnee	4370	-1683	Johnson zone	4480	-1793	Cherokee sand	4490	-1803	Mississippian	4531	-1992
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	213	common	150	3% cc, 2% gel
Production	7 7/8"	5 1/2"	15.5#	4679	Pro C	160	10% salt, 5% gilsonite

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	2066'-surface	muti-density	370	Q-MDC 1/4# flowseal dement did not circulate

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 spf	4372 - 80'		
2 spf	910'		

TUBING RECORD:	Size: <u>2 7/8"</u>	Set At: <u>4622'</u>	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. <u>12-2-09</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____		
Estimated Production Per 24 Hours	Oil Bbls. 108	Gas Mcf 0	Water Bbls. 0	Gas-Oil Ratio 36.3

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>4372-80'</u>
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