

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

12/10/11

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 32309
Name: Presco Western, LLC
Address 1: 5665 Flatiron Parkway
Address 2: _____
City: Boulder State: CO Zip: 80301 + _____
Contact Person: Susan Sears
Phone: (303) 444-8881

CONTRACTOR: License # 33784 **CONFIDENTIAL**
Name: Trinidad Drilling
Wellsite Geologist: N/A

Purchaser: N/A **KCC**

Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover _____
_____ Oil _____ SWD _____ SIOW
_____ Gas _____ ENHR _____ SIGW
_____ CM (Coal Bed Methane) _____ Temp. Abd.
 Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD

_____ Plug Back: _____ Plug Back Total Depth

_____ Commingled _____ Docket No.: _____

_____ Dual Completion _____ Docket No.: _____

_____ Other (SWD or Enhr.?) _____ Docket No.: _____

10/12/09 10/20/09 10/21/09

Spud Date or _____ Date Reached TD _____ Completion Date or
Recompletion Date _____ Recompletion Date

API No. 15 - 067-21695-0000

Spot Description: _____

NW SW NE NE Sec. 8 Twp. 30 S. R. 38 East West

809 Feet from North / South Line of Section

1189 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Grant

Lease Name: Bauer Trust Well #: 5-A8-30-38

Field Name: _____

Producing Formation: None

Elevation: Ground: 3129' Kelly Bushing: 3140'

Total Depth: 5900' Plug Back Total Depth: N/A

Amount of Surface Pipe Set and Cemented at: 1713 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PANTS 1-810
(Data must be collected from the Reserve Pit)

Chloride content: 3000 ppm Fluid volume: 600 bbls

Dewatering method used: Air Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Susan Sears

Title: Susan Sears - KS Engineering Manager Date: 12-10-09

Subscribed and sworn to before me this 10th day of December

20 Sandra Blackburn
Notary Public: _____

Date Commission Expires: 12/29/2013

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
_____ Geologist Report Received
_____ UIC Distribution

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DEC 14 2009

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Operator Name: Presco Western, LLC Lease Name: Bauer Trust Well #: 5-A8-30-38
 Sec. 8 Twp. 30 S. R. 38 East West County: Grant

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 see attachment

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List All E. Logs Run:
 Spectral Density Dual Spaced Neutron Log, Array
 Compensated Resistivity Log, Annular Hole Volume Plot,
 Microlog, Borehole Compensated Sonic Array Quality Log

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|-------------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 12.25" | 8.625" | 24 | 1713' | Class A | Lead:430 Tail:150 | see attachment |
| | | | | | | | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|---|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | 11-1740' | 60/40 POZ Mix | 170 | 4% gel |
| | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| | | | |
| | | | |
| | | | |
| | | | |

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| TUBING RECORD: | | Size: | Set At: | Packer At: | Liner Run: |
|---|-----------|--|-------------|---------------|---|
| | N/A | N/A | N/A | N/A | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Date of First, Resumed Production, SWD or Enhr. | | Producing Method: | | | |
| N/A | | <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
| | 0 | 0 | 0 | N/A | N/A |

| DISPOSITION OF GAS: | METHOD OF COMPLETION: | PRODUCTION INTERVAL: |
|---|---|------------------------------|
| <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.) | <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____ | None _____ _____ _____ |

Formation (Top), Depth and Datum

| Name | Top | Datum |
|--------------|------|-------|
| Heebner | 3862 | -722 |
| Lansing | 3947 | -807 |
| Swope | 4433 | -1293 |
| Marmaton | 4564 | -1424 |
| Pawnee | 4710 | -1570 |
| Ft. Scott | 4747 | -1607 |
| Cherokee | 4766 | -1626 |
| Atoka | 4987 | -1847 |
| Morrow | 5263 | -2123 |
| Chester | 5617 | -2477 |
| St Genevieve | 5698 | -2558 |
| St. Louis | 5729 | -2589 |

Cement & Additives

| String | Type | # Sacks Used | Type & Percent Additives |
|---------|---------|--|---|
| Surface | Class A | Lead: 430 Tail: 150 CONFIDENTIAL DEC 10 2009 KCC | Lead: 3% CC 2% Gypseal 2% Silicate 1/4# Floseal Tail: 3% CC |

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ALLIED CEMENTING CO., LLC. 044389

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Oak Hills
10-14-09

Bauer Trust 5-A8-30-38

| | | | | | | | |
|--------------------------|------------------|-------------------|---------------------------------------|------------|------------------------------|--------------------------|-----------------------------|
| DATE <u>10-13-09</u> | SEC. <u>8</u> | TWP. <u>30</u> | RANGE <u>38W</u> | CALLED OUT | ON LOCATION <u>8:30pm</u> | JOB START <u>9:00</u> | JOB FINISH <u>9:00am</u> |
| BAUER LEASE <u>Trust</u> | | WELL# <u>S-A</u> | LOCATION <u>Ulysses W-Rd E. S-1ad</u> | | COUNTY <u>G. Co.</u> | STATE <u>Ks</u> | |
| OLD OR NEW (Circle one) | | | <u>20-2w-5in</u> | | | | |

CONTRACTOR TRINIDAD 201 OWNER _____

TYPE OF JOB Surface

HOLE SIZE 12 1/4 TD. 1715' CEMENT

CASING SIZE 8 7/8 DEPTH 1713 3/4 AMOUNT ORDERED 430 sks 'A' 392cc

TUBING SIZE _____ DEPTH _____ 2 7/8" pipe, 2 7/8" mandrel threads 1 1/4" #8 flange

DRILL PIPE _____ DEPTH _____ 150" 'A' 392cc

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____ COMMON 580 @ 15 1/2 896.00

MEAS. LINE _____ SHOE JOINT 41 00 POZMIX _____ @ _____

CEMENT LEFT IN CSG. 41 00 GEL _____ @ _____

PERFS. _____ CHLORIDE 20 @ 58 30 1164 00

DISPLACEMENT 106.50 ASC _____ @ _____

EQUIPMENT

PUMP TRUCK CEMENTER Fuzz

431 HELPER Kelly

BULK TRUCK _____

457-259 DRIVER Darin + Mago

BULK TRUCK _____

422-468 DRIVER Darin

| | | |
|---------------------|------------|-----------------|
| Sodium metasilicate | @ 2 1/2 | 1979 00 |
| Gypsum | 8 @ 29 20 | 233 00 |
| Fla-seal | 107 @ 2 30 | 267 30 |
| HANDLING | 629 @ 2 30 | 1509 60 |
| MILEAGE | 104.5 km | 3774 |
| TOTAL | | 17889 30 |

REMARKS:

cement did circulate KCC
Approx 80 bags
plug down @ 8:55 am
See 4-1-04. Footland
Float hole
Thanks Fuzzly crew

SERVICE

| | | |
|-------------------|-----------|----------------|
| DEPTH OF JOB | _____ | |
| PUMP TRUCK CHARGE | _____ | 2011 00 |
| EXTRA FOOTAGE | @ _____ | |
| MILEAGE | 60 @ 7 00 | 420 00 |
| MANIFOLD thread | @ _____ | 113 00 |
| TOTAL | | 2544 00 |

CHARGE TO: Elora Energy
STREET _____
CITY _____ STATE _____ ZIP _____

N.C. PLUG & FLOAT EQUIPMENT

| | | |
|---------------------|---------|----------------|
| 1. Coupling shoe | @ | 282 00 |
| 1. Sursum fl collar | @ | 875 00 |
| 10. Cent | @ 52 00 | 520 00 |
| 1. Basket | @ | 248 00 |
| 1. rubber plug | @ | 113 00 |
| TOTAL | | 1958 00 |

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____
TOTAL CHARGES _____
DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME Mark Ireland
SIGNATURE [Signature]

Bid

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ALLIED CEMENTING CO., LLC. 044394

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

OAKLEY KS

Banner Trust 5-A8-30-38
10.21.09

| | | | | | | | |
|---------------------------|------------------|---------------------------------------|-------------------|---------------------|----------------------------|--------------------------|---------------------------|
| DATE | SEC <u>8</u> | TWP. <u>30</u> | RANGE <u>38 W</u> | CALLED OUT | ON LOCATION <u>9:30 AM</u> | JOB START <u>6:00 PM</u> | JOB FINISH <u>7:00 PM</u> |
| LEASE <u>Banner Trust</u> | WELL# <u>5-A</u> | LOCATION <u>Ulysses W-6 Rd-S-2000</u> | | COUNTY <u>Grant</u> | STATE <u>KS</u> | | |
| OLD OR NEW (Circle one) | | | <u>2w-5-0</u> | | | | |

| | |
|--------------------------------|--------------------|
| CONTRACTOR <u>TERRADAD 201</u> | OWNER |
| TYPE OF JOB <u>PTA</u> | |
| HOLE SIZE <u>7 7/8</u> | TD. <u>5900'</u> |
| CASING SIZE | DEPTH |
| TUBING SIZE | DEPTH |
| DRILL PIPE <u>4 1/2</u> | DEPTH <u>1740'</u> |
| TOOL | DEPTH |
| PRES. MAX | MINIMUM |
| MEAS. LINE | SHOE JOINT |
| CEMENT LEFT IN CSG. | |
| PERFS. | |
| DISPLACEMENT | |

EQUIPMENT

| | |
|------------------|-----------------------|
| PUMP TRUCK | CEMENTER <u>Fuzzy</u> |
| # <u>431</u> | HELPER <u>Billy</u> |
| BULK TRUCK | |
| # <u>457-239</u> | DRIVER <u>Tony</u> |
| BULK TRUCK | |
| # | DRIVER |

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| | |
|--------------------------------|---|
| CEMENT | AMOUNT ORDERED <u>170 sacks 60140 lbs</u> |
| COMMON | @ |
| POZMIX | @ |
| GEL | @ |
| CHLORIDE | @ |
| ASC | @ |
| <u>hite</u> | <u>170 @ 1495 2388.30</u> |
| HANDLING | <u>176 @ 290 422.40</u> |
| MILEAGE <u>.10 x 52 x mile</u> | <u>1124.00</u> |
| TOTAL | <u>3954.90</u> |

AS per bid

REMARKS:

50sks @ 1740'

50sks @ 600'

20sks @ 60'

30sks RH

20sks MH

Job complete @ 6:45pm

TERRADAD 201

CHARGE TO: Gilora Energy

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

| | |
|-------------------|----------------------|
| DEPTH OF JOB | <u>1740'</u> |
| PUMP TRUCK CHARGE | <u>1017.00</u> |
| EXTRA FOOTAGE | @ |
| MILEAGE <u>65</u> | <u>@ 7.00 455.00</u> |
| MANIFOLD | @ |
| <u>CAW</u> | @ |
| TOTAL | <u>1472.00</u> |

PLUG & FLOAT EQUIPMENT

| | |
|-------|-------|
| _____ | @ |
| _____ | @ |
| _____ | @ |
| _____ | @ |
| _____ | @ |
| TOTAL | _____ |

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PRINTED NAME G'AW FERGUSON

SIGNATURE [Signature]

SALES TAX (If Any) _____

TOTAL CHARGES [Total]

DISCOUNT [Total] IF PAID IN 30 DAYS

RECEIVED
Bid. DEC 14 2009
KCC WICHITA