



KANSAS CORPORATION COMMISSION 1071118  
 OIL & GAS CONSERVATION DIVISION

Form ACO-1  
 June 2009

Form Must Be Typed  
 Form must be Signed  
 All blanks must be Filled

**CONFIDENTIAL**  
**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 33168  
 Name: Woolsey Operating Company, LLC  
 Address 1: 125 N MARKET STE 1000  
 Address 2: \_\_\_\_\_  
 City: WICHITA State: KS Zip: 67202 + 1729  
 Contact Person: DEAN PATTISSON  
 Phone: ( 316 ) 267-4379  
 CONTRACTOR: License # 33793  
 Name: H2 Drilling LLC  
 Wellsite Geologist: SCOTT ALBERG  
 Purchaser: \_\_\_\_\_

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     WSW     SWD     SLOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_  

09/03/2011	09/11/2011	11/01/2011
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-007-23759-00-00  
 Spot Description: \_\_\_\_\_  
   NW, NW, NW Sec. 26 Twp. 33 S. R. 11  East  West  
330 Feet from  North /  South Line of Section  
330 Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: Barber  
 Lease Name: FORESTER F Well #: 1  
 Field Name: ROUNDUP SOUTH  
 Producing Formation: MISSISSIPPIAN  
 Elevation: Ground: 1464 Kelly Bushing: 147  
 Total Depth: 5045 Plug Back Total Depth: 4887  
 Amount of Surface Pipe Set and Cemented at: 221 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set: \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from: \_\_\_\_\_  
 feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
*(Data must be collected from the Reserve Pit)*  
 Chloride content: 29000 ppm Fluid volume: 1800 bbls  
 Dewatering method used: Evaporated  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 Date: 12/30/2011

Confidential Release Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT  I  II  III Approved by: Deanna Garris Date: 01/05/2012