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TO:	API Well Number: <u>15-205-25649-0</u>	0-02
STATE CORPORATION COMMISSION	Spot: <u>NWSESW</u> Sec/Twnshp/Rge: <u>26-30S-15E</u>	
CONSERVATION DIVISION - PLUGGING	$\frac{750}{750}$ feet from <u>S</u> Section Line,	
130 SOUTH MARKET, SUITE 2078	Lease Name: <u>J AND B ORR</u>	<u>5050</u> leet from <u>1</u> Section Line Well #: <u>D2-26</u>
WICHITA, KANSAS 67202		Total Vertical Depth: <u>1307</u> feet
Operator License No.: <u>33074</u>	String Size Depth (ft) Pulled (ft)	<u>(t)</u> <u>Comments</u>
Op Name: DART CHEROKEE BASIN OPERATING	CIBP 1140 SURF 8.625 21	5 SXCMT.
Address: 600 DART RD PO BOX 177	T1 2.375 1137	5 SACM1.
<u>MASON, MI 48854</u>	PROD 4.5 1300	170 SX CMT.
Well Type: GAS UIC Docket N	o: Date/Time	to Plug: <u>07/12/2011 8:00 AM</u>
Plug Co. License No.: 5491Plug Co. Name:	W & W PRODUCTION COMPANY, G	ENERAL PARTNERSHIP
Proposal Rcvd. from: <u>AARON HAMMERSCHMID</u>	Company: DART CHEROKEE BASIN	Phone: (517) 244-8716
Proposed Run cement string to TD and pump full of ce	ment	
Proposed Run cement string to 1D and pump full of ce	ment.	
Method:		
Method.		
Plugging Proposal Received By: <u>ALAN DUNNING</u>	WitnessType: <u>COMPLETE</u>	(100%)
Date/Time Plugging Completed: 07/12/2011 5:00 PM	KCC Agent: ALAN DUN	NING
Actual Plugging Report:		Perfs:
A 1" cement string was run to 1130'. The well was pum		Top Bot Thru Comments
this cement string. A total of 112 sacks of portland cement were used to plug well. The well was cut off below plow depth and the location restored.		1105 1108
was out on below plow deput and the focution restored.		970 973
		930 933
		811 812
	RECEIVED	
	DEC 23 2011 AMD	DEATH
	KCC Chanute Dist. #3	RECEIVED
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L	· · · · · · · · · · · · · · · · · · ·	KCC WICHITA
Remarks:		
Plugged through: <u>CSG</u>		
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District: 03 Signed Olan My Denning		
(TECHNICIAN)		
		$\langle \rangle$
		Form CP-2/3
		L/ Vincha
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