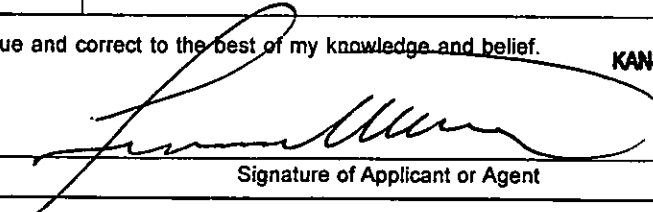


15-081-21702-0000  
**KANSAS CORPORATION COMMISSION**  
**OIL & GAS CONSERVATION DIVISION**  
**APPLICATION FOR SURFACE PIT**

Form CDP-1  
 April 2004  
 Form must be Typed

*Submit in Duplicate*

Operator Name: <b>Presco Western, LLC</b>		License Number: <b>32309</b>
Operator Address: <b>5480 Valmont, Ste. 350 Boulder, CO 80301</b>		
Contact Person: <b>Leonard Witkowski</b>		Phone Number: ( <b>303</b> ) <b>444 - 8881</b>
Lease Name & Well No.: <b>SWLVLU P-21</b>		Pit Location (QQQQ): <b>NE - NE - SW</b>
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <b>15000</b> (bbls)	Sec. <b>30</b> Twp. <b>30</b> R. <b>33</b> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <b>2310</b> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <b>2310</b> Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section <b>Haskell</b> County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? <b>Natural mud seal</b>
Pit dimensions (all but working pits): <u>125</u> Length (feet) <u>250</u> Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: <u>5</u> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.  <b>NOTE - This 1 pit will be used for the following 5 wells SWLVLU P-21, P-22, P-23, P-24 and I-22. These wells are part of the Southwest Lemon Victory Waterflood Project</b>
Distance to nearest water well within one-mile of pit <u>1905</u> feet    Depth of water well <u>615</u> feet		Depth to shallowest fresh water <u>305</u> feet. Source of information: <u>(2)</u> _____ measured _____ well owner _____ electric log _____ KDWR
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <u>Natural mud</u> Number of working pits to be utilized: <u>One (1)</u> Abandonment procedure: <u>Air evaporation and backfill</u> _____ Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
<u>2/16/2007</u> Date	 Signature of Applicant or Agent	<b>RECEIVED</b> <b>KANSAS CORPORATION COMMISSION</b> <b>FEB 21 2007</b> <b>CONSERVATION DIVISION</b> <b>WICHITA, KS</b>
<b>KCC OFFICE USE ONLY</b>		
Date Received: <u>2/21/06</u> Permit Number: <u>15-081-2170240000</u> Permit Date: <u>2/28/07</u> Lease Inspection: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		

15-081-2170240000

*RFAC*

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

*X Also for API #'s*  
 15-081-21703  
 15-081-21704  
 15-081-21705  
 15-081-21706



# KANSAS

## CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR

BRIAN J. MOLINE, CHAIR

ROBERT E. KREHBIEL, COMMISSIONER

MICHAEL C. MOFFET, COMMISSIONER

February 27, 2007

Mr. Leonard Witkowski  
Presco Western, LLC  
5480 Valmont, Ste 350  
Boulder, CO 80301

Re: Haul-Off Pit Application  
SWLVLU Lease Well #'s P24,P21,P22,P23,I22  
SW/4 Sec. 30-30S-33W  
Haskell County, Kansas

Dear Mr. Witkowski:

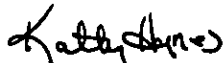
District staff has inspected the above referenced location and has determined that the haul-off pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the haul-off pit after drilling operations have ceased.

**If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.**

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5, Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: [www.kcc.state.ks.us/conservation/forms](http://www.kcc.state.ks.us/conservation/forms).

**A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.** If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,



Kathy Haynes  
Environmental Protection and Remediation Department

cc: S Durrant