

15-163-20639-0000  
**KANSAS CORPORATION COMMISSION**  
**OIL & GAS CONSERVATION DIVISION**  
**APPLICATION FOR SURFACE PIT**

Form CDP-1  
 April 2004  
 Form must be Typed

*Submit in Duplicate*

Operator Name: <b>BLAKE EXPLORATION</b>		License Number: <b>33306</b>
Operator Address: <b>BOX 150 BOGUE KANSAS 67625</b>		
Contact Person: <b>MIKE DAVIGNON</b>		Phone Number: ( <b>785</b> ) <b>421 - 2921</b>
Lease Name & Well No.: <b>RATHBUN #9</b>		Pit Location (QQQQ): <u>W/2</u> <u>SE</u> <u>SW</u> <u>NE/4</u> Sec. <u>27</u> Twp. <u>9S</u> R. <u>20</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>3300</u> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <u>150</u> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <b>ROOKS</b> County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input checked="" type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <u>80</u> (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l (For Emergency Pits and Settling Pits only)
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): <u>10</u> Length (feet) <u>10</u> Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: <u>6</u> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit <u>N/A</u> feet    Depth of water well _____ feet	Depth to shallowest fresh water _____ feet. Source of information: _____ measured _____ well owner _____ electric log _____ KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No	<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <u>FRESH WATER</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>BACKFILL WITH BACKHOE</u> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		<b>RECEIVED</b> KANSAS CORPORATION COMMISSION <b>AUG 20 2007</b>
<u>8/15/07</u> Date	 Signature of Applicant or Agent	CONSERVATION DIVISION WICHITA, KS
<b>KCC OFFICE USE ONLY</b>		
Date Received: <u>8/20/07</u> Permit Number: <u>15-163-20639-0000</u> <u>WCCB</u> Permit Date: <u>8/15/07</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

15-163-20639

Operator & Address: Blake Exploration LLC 201 S. MAIN PO BOX 150 Bogre, KS 67625

Lic.# 33306 Contact Person: Miko Daignon Phone # 785-421-2981

Lease Name & Well # Rathbun #9 API # or Spud Date: 15-163-20639-00-00

Location: W23ESWNE/4 Sec: 27 Twp: 9 Rge: 20 SW County: Boone

2970 feet from the ~~West~~ / South Line, 1815 feet from the East / ~~West~~ Line of 14 section.

Purpose of Pit: Workover - Plug well Depth to Ground Water: \_\_\_\_\_

Nature of Fluids: Fresh water, cement wash, pit

Construction: Diat, Width: 8, Length: 10, Depth: 6 bbl capacity: 80

Liner Specifications: None will downer same day as used

This lease produces from the following formation(s): Arbuckle

Date of Verbal Permit: 8-15-07, KCC Agent: Herb

To save paperwork, copy this form after completion of the first 11 lines. Use copy for closure form.

Dates Pit Used: From \_\_\_\_\_ To \_\_\_\_\_ Date Water Hauled: \_\_\_\_\_

Proposed Closing Procedure / Actual Closure information: \_\_\_\_\_

Pit must be closed in \_\_\_\_\_ days. \_\_\_\_\_ (signature) \_\_\_\_\_ (date)

Groundwater Sensitive Area YES ( ) NO ( ); Field Inspection Date: \_\_\_\_\_, Agent: \_\_\_\_\_

Chloride of Water in Pit: \_\_\_\_\_, Date Collected: \_\_\_\_\_

\_\_\_\_\_ feet to nearest Water Well. Depth of Water Well: \_\_\_\_\_, Application Tabulated

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