

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6809 EXPIRATION DATE 6-30-83

OPERATOR PAR Petroleum, Inc. API NO. 15-071-20,276-00-60

ADDRESS P. O. Box 280 COUNTY Greeley

Liberal, Kansas 67901 FIELD Bradshaw

** CONTACT PERSON Rodney R. Reynolds PROD. FORMATION

PHONE 316-624-0161

PURCHASER LEASE Padgett

ADDRESS WELL NO. 1

DRILLING Lakin Drilling Co. WELL LOCATION C NW NE

CONTRACTOR ADDRESS P. O. Box 69 660 Ft. from north Line and

Lakin, Kansas 67860 660 Ft. from west Line of

PLUGGING Halliburton Services the NE (Qtr.) SEC 36 TWP 19S RGE 41 (W).

CONTRACTOR ADDRESS 410 Union Center Building

Wichita, Kansas 67202

TOTAL DEPTH 2934' PBD 2904'

SPUD DATE 11-3-82 DATE COMPLETED 2-15-83

ELEV: GR 3638' DF KB 3646'

DRILLED WITH (XXXXX) (ROTARY) (XXX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 293' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT (Office Use Only)

KCC
KGS
SWD/REP
PLG.

A F F I D A V I T

Rodney R. Reynolds, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

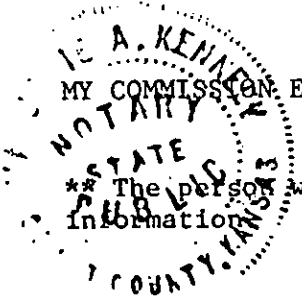
Rodney R. Reynolds (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 21st day of February, 1983.

MY COMMISSION EXPIRES: January 8, 1984

Marjorie A. Kennedy (NOTARY PUBLIC)

RECEIVED FEB 23 1983 CONSERVATION DIVISION Wichita, Kansas 02-22-83



The person who can be reached by phone regarding any information concerning this

OPERATOR PAR Petroleum, Inc. LEASE Padgett

SEC. 36 TWP. 19S RGE. 41 (W)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
Clay and Sand	0	200		
B. Shale	200	293		
Clay, Shale and Gyp	293	1320		
Shale and Salt	1320	1526		
Salt, Sand and Shale	1526	2461		
Anhydrite	2461	2481		
Shale	2481	2761		
Shale and Lime	2761	2934		
Total Depth		2934		

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~XXXXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	293'	Class 'H'	225	3% CC, 1/4# Flocele, sx
Production	7 7/8"	4 1/2"	9.5#	2933'	Class 'H'	550	18% CC, 3/4 of 1% CFR-2 & 1/4# Flocele/sx

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	1/3", jet	2910'-2916'
TUBING RECORD			2	1/3", jet	2874'-2884'
Size	Setting depth	Packer set at	2	1/3", jet	2846'-2852'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acid 500 gal 15% HCl, frac 15,000 gal. GW & 14,000# sand	2910'-2916'
Acid 750 gal 15% HCl, frac 17,000 gal. GW & 15,000# sand	2874'-84' & 2846'-52'

Date of first production dry	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls.	Gas MCF
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio bbls.
Perforations		