

ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5952

Name: Amoco Production Company

Address P.O. Box 800, Rm. 1833

City/State/Zip Denver, CO 80201

Purchaser: _____

Operator Contact Person: J. A. Victor

Phone (303) 830-4009

Contractor: Name: Service Drilling

License: 5987

Wellsite Geologist: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil SWD Temp. Abd.
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply, etc.)

If O.W.O.: old well info as follows:

Operator: N/A

Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Method:

- Mud Rotary Air Rotary Cable

12/28/90 1/10/91 1/12/91

Spud Date Date Reached ID Completion Date

API NO. 15- 071-20536-00-00

County Greeley

NW NW NW sec. 12 Twp. 19 Rge. 43 East West

4950 Ft. North from Southeast Corner of Section

4950 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

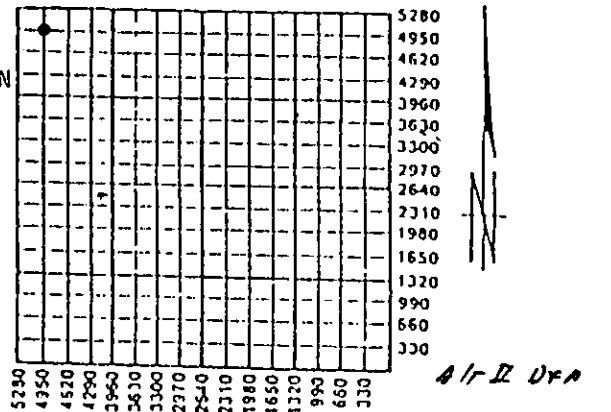
Lease Name Schmidt Well # 2-12

Field Name Wildcat

Producing Formation N/A

Elevation: Ground 3854' KB 3866'

Total Depth 5275' PBID _____



RECEIVED
STATE CORPORATION COMMISSION

MAR 26 1991

CONSERVATION DIVISION
Wichita, Kansas

Amount of Surface Pipe Set and Cemented at 518 feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ feet

If Alternate II completion, cement circulated from _____ feet depth to _____ w/ _____ sx cnt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature C. Burton

Title Sr. Admin. Analyst Date 3/21/91

Subscribed and sworn to before me this 21 day of March, 19 91.

Notary Public Julia Victor

Date Commission Expires 4/7/94

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached

C Wireline Log Received

C Drillers Timelog Received

KCC Distribution

KGS SWD/Rep NGPA

Plug Other

(Specify)

SIDE TWO

Operator Name Amoco Production Company Lease Name Schmidt Well # 2-12

Sec. 12 Twp. 19 Rge. 43 East County Greeley West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

<p>Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets.)</p> <p>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy.)</p>	<p style="text-align: center;">Formation Description</p> <p><input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample</p> <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="width:60%;">Name</th> <th style="width:20%;">Top</th> <th style="width:20%;">Bottom</th> </tr> </thead> <tbody> <tr> <td>Stone Corral</td> <td>2445'</td> <td></td> </tr> <tr> <td>Chase</td> <td>2665'</td> <td></td> </tr> <tr> <td>Pennsylvanian</td> <td>3480'</td> <td></td> </tr> <tr> <td>Morrow</td> <td>5015'</td> <td></td> </tr> <tr> <td>Lower Morrow</td> <td>5135'</td> <td></td> </tr> </tbody> </table>	Name	Top	Bottom	Stone Corral	2445'		Chase	2665'		Pennsylvanian	3480'		Morrow	5015'		Lower Morrow	5135'	
Name	Top	Bottom																	
Stone Corral	2445'																		
Chase	2665'																		
Pennsylvanian	3480'																		
Morrow	5015'																		
Lower Morrow	5135'																		

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	518'	Howco Lite Howco Prem.	1100 150	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
N/A							
Estimated Production Per 24 Hours	Oil	Bbbs.	Gas	Mcf	Water	Bbbs.	Gas-Oil Ratio

Disposition of Gas:	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, submit ACO-18.)	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perforation <input type="checkbox"/> Dually Completed <input type="checkbox"/> Coning/led <input type="checkbox"/> Other (Specify) _____	_____ _____



BULK MATERIALS DELIVERY AND ORIGINAL TICKET CONTINUATION

FOR INVOICE AND
TICKET NO. _____

DATE 1-10-91	CUSTOMER ORDER NO.	WELL NO. AND FARM 2-12 Schmidt	COUNTY GREELEY	STATE Ks
CHARGE TO Amoco		OWNER Amoco	CONTRACTOR Service Data	No. B815207
MAILING ADDRESS		DELIVERED FROM LAMAR	LOCATION CODE 25615	PREPARED BY G.D. MOORE
CITY & STATE		DELIVERED TO S. Towner, Co.	TRUCK NO. 4149 8151	RECEIVED BY

PRICE REFERENCE	SECONDARY REF. OR PART NO.	CODE		DESCRIPTION	UNITS 1		UNITS 2		UNIT PRICE	AMOUNT
		L	D		QTY.	MEAS.	QTY.	MEAS.		
504316				Halliburton light cement	255	cu			5.83	1486.65
500-307				Mileage surcharge	705.33	TON MILES			.10	70.53
THIS IS NOT AN INVOICE										
					RECEIVED STATE CORPORATION COMMISSION MAR 26 1991					
		Returned Mileage Charge	TOTAL WEIGHT	LOADED MILES	TON MILES					
		SERVICE CHARGE ON MATERIALS RETURNED				CU. FEET				
500-207		SERVICE CHARGE				255 CU. FEET	1.10	280.50		
500-306		Mileage Charge	23,511 TOTAL WEIGHT	60 LOADED MILES	705.33 TON MILES	.175	529.00			
No. B 815207		CARRY FORWARD TO INVOICE					SUB-TOTAL	2366.68		



ORIGINAL

TICKET NO. 911138-8

FORM 1906 R-11

WELL NO. - FARM OR LEASE NAME 2-12 Schmidt		COUNTY Greeley	STATE Ks	CITY / OFFSHORE LOCATION	DATE 1-11-91
CHARGE TO Amoco Production Co		OWNER Amoco Prod. Co.		TICKET TYPE (CHECK ONE) SERVICE <input checked="" type="checkbox"/> SALES <input type="checkbox"/>	NITROGEN JOB YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>
ADDRESS		CONTRACTOR Service Dring Co Trk.		LOCATION 1 LAMAR, Co	CODE 25615
CITY, STATE, ZIP		SHIPPED VIA	FREIGHT CHARGES	LOCATION 2	CODE
WELL TYPE	WELL CATEGORY	WELL PERMIT NO.	DELIVERED TO S.E. Towner, Co	LOCATION 3	CODE
TYPE AND PURPOSE OF JOB		B-815207	ORDER NO.	REFERRAL LOCATION	

As consideration, the above-named Customer agrees to pay Halliburton in accord with the rates and terms stated in Halliburton's current price lists. Invoices payable NET by the 20th of the following month after date of invoice. Upon Customer's default in payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event it becomes necessary to employ an attorney to enforce collection of said account, Customer agrees to pay all collection costs and attorney fees in the amount of 20% of the amount of the unpaid account. These terms and conditions shall be governed by the law of the state where services are performed or equipment or materials are furnished.

Halliburton warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS FOR A PARTICULAR PURPOSE OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's liability and customer's exclusive remedy in any cause of action (whether in contract, tort, product liability, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to Halliburton or, at Halliburton's option, to the allowance to the customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, punitive or consequential damages.

PRICE REFERENCE	SECONDARY REF OR PART NO.	L O C.	ACCOUNT	DESCRIPTION	UNITS 1		UNITS 2		UNIT PRICE	AMOUNT	
					QTY	MEAS	QTY	MEAS			
000-117				MILEAGE	60	mi			2.35	141	00
000-118				Mileage Surcharge	60	mi			.40	24	00
009-019				Pump Charge	2480	ft	8	shes		1010	00

THIS IS NOT AN INVOICE

RECEIVED
STATE CORPORATION COMMISSION

MAR 26 1991

CONSERVATION DIVISION
Wichita, Kansas

AS PER ATTACHED BULK MATERIAL DELIVERY TICKET NO. **B- 815207** 236668

WAS JOB SATISFACTORILY COMPLETED? _____

WAS OPERATION OF EQUIPMENT SATISFACTORY? _____

WAS PERFORMANCE OF PERSONNEL SATISFACTORY? _____

X Dan Bell
CUSTOMER OR HIS AGENT (PLEASE PRINT)

X _____
CUSTOMER OR HIS AGENT (SIGNATURE)

WE CERTIFY THAT THE FAIR LABOR STANDARDS ACT OF 1938, AS AMENDED HAS BEEN COMPLIED WITH IN THE PRODUCTION OF GOODS AND OR WITH RESPECT TO SERVICES FURNISHED UNDER THIS CONTRACT.

S D Moore
HALLIBURTON OPERATOR

HALLIBURTON APPROVAL

CUSTOMER

SUB TOTAL 354168

APPLICABLE TAXES WILL BE ADDED ON INVOICE.



JOB SUMMARY

HALLIBURTON DIVISION
HALLIBURTON LOCATION

ORIGINAL
Klamath Falls, OR

BILLED ON TICKET NO. 911138

WELL DATA

FIELD Wildcat SEC _____ TWP _____ RNG _____ COUNTY Greely STATE Ks

FORMATION NAME _____ TYPE _____

FORMATION THICKNESS _____ FROM _____ TO _____

INITIAL PROD. OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD

PRESENT PROD. OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD

COMPLETION DATE _____ MUD TYPE _____ MUD WT. _____

PACKER TYPE _____ SET AT _____

BOTTOM HOLE TEMP. _____ PRESSURE _____

MISC. DATA _____ TOTAL DEPTH _____

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING	U	24	8 5/8	KB	518	
LINER						
TUBING	U	11.6	4 1/2	KB	2480	
OPEN HOLE						SHOTS/FT.
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

JOB DATA

CALLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE 1-10-91	DATE 1-10-91	DATE 1-11-91	DATE 1-11-91
TIME 2000	TIME 2300	TIME 0230	TIME 0600

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY.	MAKE
FLOAT COLLAR		
FLOAT SHOE		
GUIDE SHOE		
CENTRALIZERS		
BOTTOM PLUG		
TOP PLUG		
HEAD		
PACKER		
OTHER		

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
G.D. Moore 46066	40079	LAMAR, CO
J. Crawford D-7877	0959	LAMAR, CO
D. McIntyre D-9704	4149 5070	LAMAR, CO

MATERIALS

TREAT. FLUID _____ DENSITY _____ LB/GAL-^oAPI

DISPL. FLUID _____ DENSITY _____ LB/GAL-^oAPI

PROP. TYPE _____ SIZE _____ LB

PROP. TYPE _____ SIZE _____ LB

ACID TYPE _____ GAL _____ %

ACID TYPE _____ GAL _____ %

ACID TYPE _____ GAL _____ %

SURFACTANT TYPE _____ GAL _____ IN

NE AGENT TYPE _____ GAL _____ IN

FLUID LOSS ADD. TYPE _____ GAL-LB _____ IN

GELLING AGENT TYPE _____ GAL-LB _____ IN

FRIC. RED. AGENT TYPE _____ GAL-LB _____ IN

BREAKER TYPE _____ GAL-LB _____ IN

BLOCKING AGENT TYPE _____ GAL-LB _____

PERFPAC BALLS TYPE _____ QTY. _____

OTHER _____

OTHER _____

DEPARTMENT Cement

DESCRIPTION OF JOB Plug To Abandon

JOB DONE THRU: TUBING CASING ANNULUS TBG/ANN.

CUSTOMER REPRESENTATIVE **X**

HALLIBURTON OPERATOR H. D. Moore COPIES REQUESTED _____

CEMENT DATA

STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.
1	50	NLC 50	Ident	B	RECEIVED STATE COMPOSITION COMMISSION MAR 26 1991	1.84	12.7
2	80	"	"	"		"	"
3	50	"	"	"		"	"
4	40	"	"	"		"	"
5	10	"	"	"		"	"
6	25						

SUMMARY

VOLUMES

CIRCULATING _____ DISPLACEMENT _____ PRESLUSH: BBL-GAL _____ TYPE _____

BREAKDOWN _____ MAXIMUM _____ LOAD & BKDN: BBL-GAL _____ PAD: BBL-GAL _____

AVERAGE _____ FRACTURE GRADIENT _____ TREATMENT: BBL-GAL see Job log DISPL: BBL-GAL _____

SHUT-IN: INSTANT _____ 5-MIN _____ 15-MIN _____ CEMENT SLURRY: BBL-GAL _____

ORDERED _____ AVAILABLE _____ USED _____ TOTAL VOLUME: BBL-GAL _____

TREATING _____ DISPL _____ OVERALL _____ REMARKS

FEET _____ REASON _____

THANK YOU FOR CALLING HALLIBURTON

CUSTOMER: Amoco Production Co
LEASE: Schmidt
WELL NO: 2-12
JOB TYPE: PTA
DATE: 1-11-91

ORIGINAL

DISTRICT LIBERAL

DATE 1-10-91

TO: HALLIBURTON SERVICES YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICEMEN TO DELIVER AND OPERATE THE SAME AS AN INDEPENDENT CONTRACTOR TO: Amoco Production Co (CUSTOMER) AND DELIVER AND SELL PRODUCTS, SUPPLIES, AND MATERIALS FOR THE PURPOSE OF SERVICING

WELL NO. 2-12 LEASE Schmidt SEC. _____ TWP. _____ RANGE _____
FIELD Wildcat COUNTY Greeley STATE Ks OWNED BY Amoco Prod. Co.

THE FOLLOWING INFORMATION WAS FURNISHED BY THE CUSTOMER OR HIS AGENT

FORMATION NAME _____ TYPE _____
FORMATION THICKNESS _____ FROM _____ TO _____
PACKER: TYPE _____ SET AT _____
TOTAL DEPTH _____ MUD WEIGHT _____
BORE HOLE _____
INITIAL PROD: OIL _____ BPD, H₂O _____ BPD, GAS _____ MCF
PRESENT PROD: OIL _____ BPD, H₂O _____ BPD, GAS _____ MCF

	NEW USED	WEIGHT	SIZE	FROM	TO	MAX. ALLOW. P.S.I.
CASING	U	24	8 7/8	KB	578	
LINER						
TUBING	U	11.6	4 1/2	KB	2480	
OPEN HOLE						SHOTS/FT.
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

PREVIOUS TREATMENT: DATE _____ TYPE _____ MATERIALS _____

TREATMENT INSTRUCTIONS: TREAT THRU TUBING ANNULUS CASING TUBING/ANNULUS HYDRAULIC HORSEPOWER ORDERED
Plug to Abandon 1st Plug 50SK @ 2480 FT, 2nd Plug 80SK @ 1670 FT, 3rd Plug 50SK @ 900 FT, 4th Plug 40SK @ 548 FT, 5th Plug 10SK Top, 6th Plug 25SK Rathole
All Cement Halliburton Light (SL)

CUSTOMER OR HIS AGENT WARRANTS THE WELL IS IN PROPER CONDITION TO RECEIVE THE PRODUCTS, SUPPLIES, MATERIALS, AND SERVICES

- As consideration, the above-named Customer agrees: THIS CONTRACT MUST BE SIGNED BEFORE WORK IS COMMENCED
- To pay Halliburton in accord with the rates and terms stated in Halliburton's current price list. Invoices are payable NET by the 20th of the following month after date of invoice. Upon Customer's default in payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event it becomes necessary to employ attorneys to enforce collection of said account, Customer agrees to pay all collection costs and attorney fees in the amount of 20% of the amount of the unpaid account.
 - To defend, indemnify, release and hold harmless Halliburton, its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorneys fees, and costs of defense to the extent permitted by law for:
 - Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including, but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners.
 - Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
 - Personal injury or death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material.
 - The defense, indemnity, release and hold harmless obligations of Customer provided for in this Section b) and Section c) below shall apply to claims or liability even if caused or contributed to by Halliburton's negligence, strict liability, or the unseaworthiness of any vessel owned, operated, or furnished by Halliburton or any defect in the data, products, supplies, materials, or equipment of Halliburton whether in the preparation, design, manufacture, distribution, or marketing thereof, or from a failure to warn any person of such defect. Such defense, indemnity, release and hold harmless obligations of Customer shall not apply where the claims or liability are caused by the gross negligence or willful misconduct of Halliburton. The term "Halliburton" as used in said Sections b) and c) shall mean Halliburton, its divisions, subsidiaries, parent and affiliated companies, and the officers, directors, employees, agents and servants of all of them.
 - That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, Halliburton is unable to guarantee the effectiveness of the products, supplies or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by Halliburton. Halliburton personnel will use their best efforts to gather such information and their best judgment in interpreting it, but Customer agrees that Halliburton shall not be liable for and Customer shall indemnify Halliburton against any damages arising from the use of such information.
 - That Halliburton warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to Halliburton or, at Halliburton's option, to the allowance to the Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, punitive or consequential damages.
 - That Customer shall, at its risk and expense, attempt to recover any Halliburton equipment, tools or instruments which are lost in the well and if such equipment, tools or instruments are not recovered, Customer shall pay Halliburton its replacement cost unless such loss is due to the sole negligence of Halliburton. If Halliburton equipment, tools or instruments are damaged in the well, Customer shall pay Halliburton the lesser of its replacement cost or the cost of repairs unless such damage is caused by the sole negligence of Halliburton. In the case of equipment, tools or instruments for marine operations, Customer shall, in addition to the foregoing, be fully responsible for loss of or damage to any of Halliburton's equipment, tools or instruments which occurs at any time after delivery to Customer at the landing until returned to the landing, unless such loss or damage is caused by the sole negligence of Halliburton.
 - To waive the provisions of the Deceptive Trade Practices - Consumer Protection Act, to the extent permitted by law.
 - That this contract shall be governed by the law of the state where services are performed or materials are furnished.
 - That Halliburton shall not be bound by any changes or modifications in the contract where such change or modification is made in writing by a duly authorized executive officer of Halliburton.

RECEIVED
STATE CORPORATION COMMISSION

I HAVE READ AND UNDERSTAND THIS CONTRACT AND REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT.

MAR 26 1991

SIGNED _____ CUSTOMER

DATE _____

TIME _____ A.M. P.M.

We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the sale of goods or in the furnishing of services furnished under this contract.

CUSTOMER

HALLIBURTON SERVICES
JOB LOG

WELL NO. 2-12 LEASE Schmidt TICKET NO. 911138
 CUSTOMER Amoco Production Co PAGE NO. 1
 JOB TYPE PTA DATE 1-10-91

FORM 2013 R-2

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
1-10-91	2000 ASAP 2300							ORIGINAL Called out Unit # 0959P Request on Loc ON LOC, Rig Pulling Drill Pipe 1st Plug 50SKS @ 2480 FT Pump Water Ahead Mix Cement Pump Water behind START Mud Displ Finish Mud Displ. Plug down Rig Pulling Pipe 2nd Plug 80SK @ 1670 FT Pump Water Ahead Mix Cement Pump Water behind START Mud Displ. Finish Mud Displ. Plug down Rig Pulling Pipe 3rd Plug 50SKS @ 960 FT Pump Water Ahead Mix Cement Pump Water behind START Mud Displ. Finish Mud Displ. Plug down Rig Pulling Pipe 4th Plug 40SKS @ 548 FT Pump Water Ahead Mix Cement START Water Displ. Finish Water Displ. Plug down Rig Pulling Pipe 5th Plug 10SKS @ 40 FT Mix Cement 6th Plug 15SKS Rathole Mix Cement Job Complete Thank you <u>Ray Joe, Dennis</u>
1-11-91	0230 0232 0236 0237 0240 0242 0320 0322 0327 0328 0330 0335 0400 0402 0406 0407 0408 0410 0428 0432 0434 0435 0437 0540 0545 0600	5 4 3.5 9 5 5 3.5 6.5 5 4 3.5 5 6 6.5 5.1 5.1	10 16.3 3.5 27 10 26.2 3.5 13.4 10 16.3 3.5 24 13.1 5.1 5.1					

RECEIVED
STATE CORPORATION COMMISSION
MAR 26 1991
Wichita, Kansas

CUSTOMER