ORIGINAL

SIDE ONE

STATE CORPORATION COUNTISSION OF KANSAS	API NO. 15-	$0/1 - 20533 \sim 0$	3-60	
OIL & GAS CONSERVATION DIVISION MELL COMPLETION FORM	County	Greeley		
ACC-1 MELL HISTORY DESCRIPTION OF MELL AND LEASE	1	SW sec. 12 1	100	42 East
Operator: License # _ 5952	330			·
Name: Amoco Production Company	3280			Corner of Section
Address P.O. Box 800, Rm. 1833			ate well in sec	Corner of Section ction plat below.)
	Lease Name	Schmidt	Well #	1-12
city/state/zip Denver, CO 80201	Field Name	Wildcat		
Purchaser:	Producing F	ormation PXA		
Operator Contact Person: J. A. Victor	Elevation:	Ground <u>3838</u>	КВ	3850'
Phone (303) 830-4009	1	5300'		
Contractor: Name: Murfin Drilling Company				280
License: 30606			╌┨╾┼╌╏╾┼╾╀╼┾╼ <i></i> ╿ <i>╅</i>	620 290
Wellsite Geologist: STATE CORPORATIO	ED L COMMISSION			960 630
Designate Type of Completion	}		╼╂╼╂╼╂╼╂╼╂╼╂╼╏	970
X New Well Re-Entry Workove MAR 1 8			╼╎╌╎┄╏╌├╼╏╾╏╼╏2	310
Oil SND Temp. Abd	N DIVISION	<u> - - - - - - </u>		980 N 650
Oil SWD Temp. Abd. ERVATIO Gas Inj Delaycological Core. Water Supply Cities	ansas			320 90
If OWNO: old well info as follows:			╼┤╼┤╼┤╼┤╼┤╸	60 30 <i>AIT I</i> I Dr <i>o</i>
Operator:		5230 4950 4620 13620 13620 13700 2970 2540 2310	1980 1550 1320 990 660 330	NO L DES
Well Name:	Amount of S	urface Pipe Set and	Cemented at	501 Feet
Comp. DateOld Total Depth	Multiple St	age Cementing Collar	Used?	Yes No
Drilling Method: Mud Rotary Air Rotary Cable		depth set		
12/18/90 1/4/91 1/5/91		e 11 completion, cem		
Spud Date Date Reached ID Completion Date				
INSTRUCTIONS: This form shall be completed in triplicate		the Kansas Corporat	ion Coming	sx cmt.
Derby Building, Wichita, Kansas 67202, within 120 days 82-3-106 appty. Information on side two of this formation	of the spud o	fate of any well.	Rule 82-3-130,	, 200 Colorado 82-3-107 and
82-3-106 apply. Information on side two of this form will be writing and submitted with the form. See rule 82-3-1	o nela confic 107 for confic	iential for a period ientiality in excess	of 12 months i	f requested in
form with all plugged wells. Submit CD-111 form with a	t and total, Al	IL CENEMITHE LICKELS	HOST BE ATTACK	ED. Submit CP-41
conversion of a well requires filing of ACO-2 within 120 day	s from commer	/ abandoned wells. weement date of such	Any recompleti-	on, workover or
All requirements of the statutes, rules and regulations promulg with and the statements herein are complete and correct to th			industry have be	en fully complied
	,	knowledge.		
Signature of J Stampton		K.C.C.	OFFICE USE ONL	Y
Title Sr. Staff Admin. Supv. Date 2/		Wireline	of Confidential 2 Log Received	
Subscribed and sworn to before we this 19 day of Febru 19 91 .	ary,	C Drillers	s Timelog Receiv	ved
Hotary Public _ Quelie a. Victor		kcc	Distribution SWD/Rep	NGPA
Date Commission Expires 4/7/94		KGS	Plug	Other (Specify)
				
•		Fa	450.1 (7.00)	\\ (

ORIGINAL

SIDE TUO Amoco Production Company Lease Name Schmidt Well # 1-12 Operator Name ___ Greeley County ___ Sec. 12 Tup. 19 Rge. 43 West INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tosted, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log. ☐ Yes ☑ No Formation Description Drill Stem Tests Yaken (Attach Additional Sheets.) ☐ Yes ☑ No X Log Sample Samples Sent to Geological Survey ☐ Yes 【☐ No Bottom Name Cores Taken X Yes D No 2440' Stone Corral Electric Log Run (Submit Copy.) 2670' Chase 3435' Admire 4010' Heebner 4515' Des Moines 5060' Upper Morrow 5135' Lower Morrow 5230' Mississippian CASING RECORD X New L. Used Report all strings set-conductor, surface, intermediate, production, etc. # Sacks Type and Percent Type of Weight Setting Size Hole Size Casing Purpose of String Additives Lbs./Ft. Depth Cement Used Set (In 0.D.) Drilled . 135 2% gel, 3% 501' 60/40 POZ 24# 8-5/8" 12-1/4" Surface 1503% cc Common Acid, Fracture, Shot, Cement Squeeze Record PERFORATION RECORD (Amount and Kind of Material Used) Specify Footage of Each Interval Perforated Shots Per Foot Liner Run Packer At Set At TUBING RECORD O Yes O No Producing Method Flowing Pumping Gas Lift Other (Explain) Date of First Production Gravity Water Bbls. Gas-Oil Ratio oit Bbls. Estimated Production Per 24 Hours Production Interval HETHOD OF COMPLETION Disposition of Gas: Open Hole Perforation Dually Completed Commingled Vented Sold Used on Lease (If vented, submit ACO-18.) Other (Specify)

ORM 1908 R-7	Ø A Divi	ision of Halliburton Company	MIGHANDA	RE-TREATM	ENT DA	TA	INVOICE	TACH TO & TICKET N	0.0931	78
DISTRICT_LI	peral	Kansa	2	DATE 1-5-91						
THE SAME A		ES PENDENT CONTRA	YOU ARE HEREBY R		URNISH E	QUIPMENT	AND SERVI	CEMEN TO	DELIVER AN	ID OPERATE
			PLIES, AND MATERIALS		E OF SERVI	CING	MER)	FEFER		
WELL NO.	-12	LEASE S	chmidt		SEC	12	_ TWP	195	RAN	NGE U34
FIELD	TI		Greeley GINFORMATION W			OWNED			IT	
FORMATION NAME		STATE OF	PE PE	I OKI WOLL	NEW USED	WEIGHT	SIZE	FROM	то	MAX. ALLOW. P.S.I.
FORMATION THICKNESS	KAN	FROM_	то	CASING	4	24	85%	GL	500	N Pall
PACKER: TYPE	-		SET AT	LINER	1148	325				
TOTAL DEPTH		MUD WI	FIGHT	TUBING	HE					
BORE HOLE				OPEN HOLE			778	500	5300	SHOTS/FT.
INITIAL PROD:	OIL	BPD, H ₂ O	BPD, GAS M	PERFORATI	ONS		PER P			
PRESENT PROD:	OIL			PERFORATI	ONS		1000	2 3 2 5		
RESERT PROD.			5-0, 5A3 14	PERFORATI	ONS		183 J-	E WITE	100000	
PREVIOUS TREATM		DATE	TYPE			_ MATERIAL		STAT	RECEI	VED ON COMMISSIO
TREATMENT INST			anden Wi				CHORSEPOV	VER ORDER	MAR 1	3 1991
				146 7 7 7 16 7	0 153		15 TA 8		CONSERVATION WICHITA.	

CUSTOMER OR HIS AGENT WARRANTS THE WELL IS IN PROPER CONDITION TO RECEIVE THE PRODUCTS, SUPPLIES, MATERIALS, AND SERVICES

- To pay Halliburton in accord with the rates and terms stated in Halliburton's current price list, invoices are payable NET by the 20th of the following month after date of invoice. Upon Customer's detault in payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest tawful contract rate applicable, but nown to exceed 18% per amount. In the event if becomes necessary to employ afterneys to enforce collection of said account. Customer agrees to pay all collection costs and attorney fees in the amount.
- To defend, indiminity, release and hold harmless Halliburton, its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servinits of all of them from and agent and servinits of defense to the extent permitted by law for
 - Damage to property owned by, in the possession of, or leased by Customer, and/or the well-owner (if different from Customer), including, but not limited to, surface and subsurface damage. The term
 - Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
 - Personal injury or death or properly damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material.

This Jefores, indemnity, release and hold harmless obligations of Quetomer provided for in this Section b) and Section of below shall apply to daims or liability even if caused or contributed to by Halliburton's regigence, strict liability, or the unseaworthiness of any waster owned, operated, or furnished by Halliburton or any defect in the data products, supplies, materials, or equipment of Halliburton whether in the preparation, design manufacture, distribution, or equipment of Halliburton whether in the preparation, design manufacture, distribution or equipment of Halliburton whether in the data products, supplies, materials, or equipment of Halliburton whether in the data products, design manufacture, distribution or equipment of Halliburton whether in the operation of Customer shall not operated by the gross regigence or willful misconduct of Halliburton. The ferrir "Halliburton" as used in said Sections b) and of shall mean Halliburton, its divisions, subsidiaries, parent and affiliated companies, and the officers, directors, employees, agents and servents of all of them.

- That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, Halliburton is unable to guarantee the effectiveness of the products, according to materials, nor the results of any treatment or service, nor the accuracy of any chart observed and use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton shall not be liable for and Customer shall indemnity Halliburton against
- That Heliburion warrants only title to the products, supplies and relatishs and that the same are from defects in workmarship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANDIBUTY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburion's liability and Customer's exclusive remedy in any cause of action (whether in contract, fort, breach of warranty or otherwise) ansing out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials in their return to Halliburion or, at Halliburion's option, to the allowance to the Customer of credit for the cost of such items. In no event shall Halliburion be liable, for special, incidental, indirect.
- That Customer shall, at its rick and expense, attempt to recover any Hallburton equipment, tools or instruments which are lost in the well and if such equipment, tools or instruments are damaged in the well. Customer shall pay Hallburton equipment, tools or instruments are damaged in the well. Customer shall pay Hallburton equipment, tools or instruments are damaged in the well. Customer shall pay Hallburton equipment, tools or instruments are damaged or the cost of repairs unless such damage is caused by the sole neighbors of Hallburton. In the case of equipment, tools or instruments or nature operations, designed to loss of or mance operations. Customer shall, in addition to the foregoing, be fully importable for loss of or damage to rank of Hallburton in equipment, tools or instruments which occurs at any time after delivery to Customer at the language to rank of the foregoing.

- That Halliburton shall not be bound by any changes or modifications in this contract, except where such

THAVE READ AND UNDERSTAND THIS CONTRACT AND REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT.

SIGNED	-	CUSTOME	R	
DATE _	1-5-9	TARIE DEN		
TIME (0800	A.M. P.M.		

We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to services furnished under this contract.

RETAIN

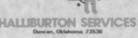
JOB SUMM RNG/13 W/ COUNTY (MAXIMUM PSI ALLOWABLE WEIGHT FROM то SIZE FORMATION NAME. CASING FORMATION THICKNESS. FROM_ TO. LINER INITIAL PROD: OIL. BPD. WATER_ BPD. GAS. TUBING PRESENT PROD: OIL BPD. WATER_ 500 OPEN HOLE SHOTS/FT. COMPLETION DATE_ MUD TYPE. MUD WT. PERFORATIONS PACKER TYPE. SET AT_ PERFORATIONS BOTTOM HOLE TEMP PRESSURE PERFORATIONS MISC. DATA_ TOTAL DEPTH_ JOB DATA ON LOCATION CALLED OUT JOB STARTED JOB COMPLETED TOOLS AND ACCESSORIES DATE 1-5-91 DATE (-5-0) TYPE AND SIZE MAKE DATE 1-5-91 FLOAT COLLAR TIME OF 45 TIME 0 600 PERSONNEL AND SERVICE UNITS FLOAT SHOE GUIDE SHOE NAME UNIT NO. & TYPE LOCATION CENTRALIZERS 40078 Libera BOTTOM PLUG TOP PLUG ROM HEAD PACKER Bulk OTHER meyer 59018 4734 MATERIALS LB/GAL-API TREAT. FLUID. DENSITY DISPL FLUID PROP TYPE PROP. TYPE SIZE GAL ACID TYPE SURFACTANT TYPE. GAL NE AGENT TYPE_ FLUID LOSS ADD TYPE GAL J.B. FRIC RED. AGENT TYPE GAL-LB. JOB DONE THRU: TUBING CASING | ANNULUS [TBG./ANN. BREAKER TYPE_ BLOCKING AGENT TYPE. GAL-LB PERFPAC BALLS TYPE -OTHER_ HALLIBURTON OPERATOR COPIES OTHER. CEMENT DATA STATE CORPORATION COMMISSION NUMBER BULK YIELD CU.FT./SK MIXED LBS/GAL ADDITIVES STAGE CEMENT BRAND OF SACKS MAR 1 8 1991 PRESSURES IN PSI SUMMARY VOLUMES CIRCULATING DISPLACEMENT. PRESLUSH: BBL.-GAL BREAKDOWN-_MAXIMUM_ LOAD & BKDN: BBL.-GAL PAD: BBL-GAL AVERAGE. FRACTURE GRADIENT DISPL BBL GAL SHUT-IN: INSTANT CEMENT SLURRY: BBL GAL HYDRAULIC HORSEPOWER TOTAL VOLUME BBL-GAL REMARKS ORDERED. AVERAGE RATES IN BPM TREATING OVERALL CEMENT LEFT IN PIPE FEET_ REASON

HALLIBURTON SERVICES WELL NO. 1-12 LEASE SCHIMING T TICKET NO. 093178 JOB LOG CUSTOMER AMOCO Plus To Abandon DATE 1-5-91 FORM 2013 R-2 PRESSURE (PSI) CHART NO. PUMPS RATE (BPM) TIME DESCRIPTION OF OPERATION AND MATERIALS (BBL) (GAL) TUBING CASING called out 0100 0545 on Location Rig ToH OPtcollars SPot 50SKPIUS 2565-2292 0945 250 Disp Wmun 30.5 SPot 80 SKPlug 1570-1133 200 1050 HC DISP WMUD 16.1 sPot 50 sk Plug 900- 627 1145 15 200 DISP W/MUD 8,9 SPOT SOSKPlug 530-257 DISP W/MUD 1305 15 200 3,6 SPOT 10St Plug 30F1- SUFFACE 1405 100 DIP 0 SPOT ITS KPlus Rat Hole 1420 4,8 100 DISP Spot 10 st Plus mouse Hole 1430 100 DUP 0 STATE CORPORATION COMMISSION MAR 1 8 1991 CONSERVATION DIVISION

Wichita, Kansas

Job Complete Thank You Fer calling Halliburtan Services Bill Lauler and Crew,





TICKET NO. 093178 8

FORM 1906 R-11								244	THE STATE OF THE S			
WELL NO FARM OR LEA	ASE NAME	TN.		COUNTY	STA	TE	CITY / OFFS	SHORE	LOCATION	BI CONT	DATE	31
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CHARGE TO					OWNER				TICKET TYPE (C	HECK ONE)	NITRO	OGEN JOB
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TYPE AND PURPOSE OF	LO TO AL		100	B-	ONDER NO.				NEFENNAL LOC	JATRON .		
			pes to pay Hal	liburton in accord with the rates and to	erms stated in Hallih	urton's current n	rice lists Invoi	nes nava	ble NFT by the 20	Oth of the fol	lowing month afte	r date
of invoice. Upon Cus lawful contract rate	tomer's default in paymen applicable, but never to ex	t of Cu	stomer's according to the stomer's according	lliburton in accord with the rates and to unt by the last day of the month follow In the event it becomes necessary to se terms and conditions shall be govern	ving the month in wi	hich the invoice to enforce collec	is dated, Custo tion of said ac	omer agr count, C	ees to pay interes ustomer agrees to	t thereon aft pay all colle	er default at the h	ighest torney
fees in the amount o	f 20% of the amount of the	e unpai	d account. The	se terms and conditions shall be govern analy and that the same are free from	ned by the law of the defects in workmans	state where ser	THERE ARE	med or NO WAI	equipment or mat UTANTIES, EXPRE	SE OR IMPLI	nished. ED, OF MERCHANT	TABILITY:
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	AGENT (SIGNATUR	E)	1371	I APPROVAL	A COLUMN	EXTR	A COPY	99 10				



BULK MATERIALS DELIVERY HALLIBURTON SERVICES ORIGINAL TICKET CONTINUATION

FOR INVOICE AND	
TICKET NO.	CHILLEX

DATE	CUSTOMER ORDE	RNO),		WELL NO. AND FARM		cou	NTY				STATE	
1-5-91	-5-91					Gr			ley		Ks.		
CHARGE TO		100	1		OWNER	A.S. 145.15	CONTRAC		85- g		-		
Amoco											No. B	9070	11
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					TOTAL TELEVISION	LOAD	D MILES	TON	EG		1	13/8/20	1
No. B907	017					CAR	RY FORWAR	RD TO IN	VOICE	SUB-	TOTAL		12.45
				FORM 1911	- R6 REV. 8-85	200			100				