

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5506 EXPIRATION DATE 7/84

OPERATOR WOOLSEY PETROLEUM CORPORATION API NO. 15-171-20,257-00-00

ADDRESS 300 W. Douglas, Suite 400 COUNTY Scott

Wichita, KS 67202 FIELD

** CONTACT PERSON Tom McElroy PROD. FORMATION

PHONE 316-267-4379

PURCHASER N/A LEASE June Hutchins

ADDRESS WELL NO. 1

WELL LOCATION C NE SE

DRILLING Contractor Abercrombie Drilling, Inc. 1980 Ft. from S Line and

CONTRACTOR ADDRESS 801 Union Center 660 Ft. from E Line of

Wichita, KS 67202 the SE (Qtr.) SEC 35TWP18S RGE 33W.

PLUGGING Contractor Abercrombie Drilling, Inc.

CONTRACTOR ADDRESS 801 Union Center

Wichita, KS 67202

WELL PLAT

Grid for well plat with 4 columns and 4 rows.

(Office Use Only)

KCC [checked] KGS [checked]

SWD/REP PLG.

TOTAL DEPTH 5100' PBSD

SPUD DATE 9/7/83 DATE COMPLETED 9/21/83

ELEV: GR 2935' DF KB 2940'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 420.18' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Steam, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Thomas N. McElroy, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Signature of Thomas N. McElroy

Thomas N. McElroy (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 26th day of October, 1983.

RICELLA BIGGS NOTARY PUBLIC Sedgwick County, Kansas My Appt. Exp. 6/19/85

Signature of Ricella Biggs (NOTARY PUBLIC)

Ricella Biggs

MY COMMISSION EXPIRES

** The person who can be reached by phone regarding any questions concerning this information.

Handwritten note: ACO 10-26-83

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DRILLERS LOG			LOG TOPS	
Top soil, sand & shale	0	429	Winfield	2760 (+ 180)
Shale	429	2261	Ft Riley	3853 (+ 87)
Anhydrite	2261	2283	Crouse	3053 (- 113)
Shale	2283	2938	Red Eagle	3228 (- 288)
Lime & Shale	2938	3088	Foraker	3290 (- 350)
Shale & Lime	3088	3245	Woodsiding	3330 (- 390)
Lime & Shale	3245	3361	Topeka	3638 (- 698)
Shale & Lime	3361	3558	Heebner	3891 (- 951)
Lime & Shale	3558	3700	Lansing	3940 (-1000)
Shale & Lime	3700	3844	Marmaton	4384 (-1444)
Lime & Shale	3844	3885	Beymer	4448 (-1508)
Lime	3885	5100	Johnson	4478 (-1538)
RTD	5100		Cherokee	4492 (-1552)
			Morrow	4638 (-1698)
			Morrow sand	4668 (-1728)
DST #1 3265-3361 (Foraker) 30-60-60-120	1st Op:	WB-SB	St. Louis	4696 (-1756)
2nd Op: WB-FB Rec: 185' M, 340' WM IHP	1720 FHP	1700	Porosity	4956 (-2016)
IFP 81-132 FFP 162-254 ISIP 896 FSIP 896	BHT 108°			
DST #2 3822-3885 (Oread) 30-45-60-90	1st Op: SB	2" 2nd Op	SB 5" Rec 2318'	SMW
IHP 1988 FHP 1968 IFP 325-866 FFP 926-	075 ISIP	1105 FSIP	1115 BHT	113°
DST #3 4194-4243 (Lansing Porosity) 30-45-60-90	1st Op: SB	12" 2nd Op: SB	16" Rec:	
330' M, 550' MW, 60' MW IHP 2167 FHP 2157	IFP 60-	274 FFP	315-497 ISIP	1164 FSIP 1164 117°
DST #4 4255-4282 (Lansing) 30-60-60-120	1st Op: WB-FB	8" 2nd Op: WB-FB	5" Rec: 480' MW	
IHP 2187 FHP 2167 IFP 50-124 FFP 142-254	ISIP 1174	FSIP 1174	BHT 117°	
DST #5 4445-4480 (Pawnee-Beymer) 30-30-30-30	1st Op: NB	2nd Op: NB	Rec 15' M	
IHP 2286 FHP 2256 IFP 50-50 FFP 50-50	ISIP 50	FSIP 50	BHT 119°	
DST #6 4712-4780 (St. Louis) 30-30-30-30	1st Op	WB died	2nd Op: NB	Rec 10' M
IHP 2456 FHP 2396 IFP 50-50 FFP 50-50	ISIP 50	FSIP 50	BHT 119°	
DST #7 4630-4708 (Morrow sandstone) misrun				
DST #8 4630-4720' (Morrow sandstone) 45-90-30-30	1st Op: WB	died	2nd Op: NB	Rec 65' M
IHP 2546 FHP 2536 IFP 101-101 FFP 101-101	ISIP 1204	FSIP 537	BHT 122°	

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	427'	HLC Class A	200 100	3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	MCF	%	bbls.
Disposition of gas (vented, used on lease or sold)			Perforations	