

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 9120
Name Round Table Investment Group
Address 117-1861 Weich St.
N. Vancouver, B.C.
City/State/Zip CANADA

Purchaser N/A

Operator Contact Person Colin Outtrim
Phone 604 286-5385

Contractor: License #
Name

Wellsite Geologist Colin Outtrim
Phone 604 286-5385

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:
Operator
Well Name
Comp. Date
Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
May June 3/85 June 12/85 June 15/85
Spud Date Date Reached TD Completion Date
4825
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 282.5 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set. feet
If alternate 2 completion, cement circulated from. feet depth to. w/. SX cmt

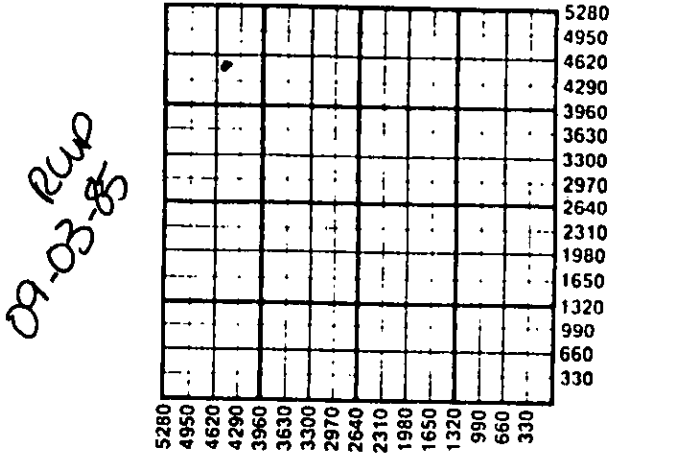
API NO. 15- 171-20,294-00-00
County Scott
SE NW NW 12 Sec. 12 Twp. 18 Rge. 33 East West

4520 Ft North from Southeast Corner of Section
4520 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name H Palmer Well # 1-12
Field Name Wildcat

Producing Formation dry

Elevation: Ground 2964 KB 2969
Section Plat



WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #
 Groundwater 2640 Ft North from Southeast Corner
(Well) 2640 Ft West from Southeast Corner of
12 Sec 18 Twp 33 Rge East West
 Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West
 Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title President Date July 28/85
Huntley Martin
Subscribed and sworn to before me this 28th day of August
1985..
Notary Public for the Province of Alberta
Date Commission Expires - does not expire

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

HUNTLEY E.O. MARTIN
Student-At Law

Sec 12 Twp 18 Rge 33

Operator Name Round Table Inv. Group Lease Name H. Palmer Well # 1-2
 Sec. 12 Twp. 18 Rge. 33 East West County Scott

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

DST 1 4000 - 4035
 DST 2 4242 - 4263 MISS:RUN
 DST 3 4242 - 4263 MISS:RUN
 DST 4 4164 - 4190
 DST 5 4105 - 4130

| Name | Formation Description | | Elevation |
|-----------------|-----------------------|--------|-----------|
| | Top | Bottom | |
| Heebner | 3345 | -976 | |
| Lansing | 3182 | -1013 | |
| Muncie Cr. | 4177 | -1208 | |
| Lansing J | 4252 | -1238 | |
| Stark | 4284 | -1316 | |
| Hushpuckney | 4320 | -1351 | |
| BKC. | 4355 | -1386 | |
| Marmaton | 4420 | -1451 | |
| Pawnee | 4505 | -1536 | |
| Fort Scott | 4545 | -1576 | |
| Cherokee | 4572 | -1603 | |
| Atoka A | 4645 | -1676 | |
| B | 4660 | -1691 | |
| Morrow | 4682 | -1713 | |
| Mississippi Top | 4725 | -1756 | |
| St Louis | 4765 | -1796 | |

Well logs DIL, DSN, CAV, CAL (attached)
 DST# 1, 4, 5 (enclosed)
 SAMPLE LOG (enclosed)

| | | | | | | | |
|--|---|---------------------------|----------------|--|----------------|-------------|-------------------------------------|
| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs/Ft. | Setting Depth | Type of Cement | #Sacks Used | Type and Percent Additives |
| Surface | 12 1/4 | 8 5/8 | | 287 | | 111 | 74% Pozmix 5% Sac Cal 2% gel. |
| PERFORATION RECORD | | | | Acid, Fracture, Shot, Cement Squeeze Record | | | |
| Shots Per Foot | Specify Footage of Each Interval Perforated | | | (Amount and Kind of Material Used) | | Depth | |
| | | | | | | | |
| TUBING RECORD | | | | Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No | | | |
| Date of First Production | Producing Method | | | | | | |
| None | <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain)..... | | | | | | |
| Estimated Production, Per 24 Hours | Oil Bbls | Gas MCF | Water Bbls | Gas-Oil Ratio | Gravity | | |
| | | | | | | | |

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)

Used on Lease Dually Completed Conmingled

RECEIVED
 STATE CORPORATION COMMISSION

SEP 3 1985